

HKID	Modification Category	Red Line Version Text Deleted text in red line through last font and new text highlighted in blue font	Green Line Version Text	Status
1_V14.2_OC.5	Correction of numbering of sections/clauses/ pages etc.	OC.4.5 Demand Control	OC.5 Demand Control	Modification approved by CRU (15/11/2024)
2_V14.2_GC.9.3.4.1	Correction of typos	GC.9.3.4.1 The TSO may request derogations for classes of RIG Generation Units connected or to be connected to their Network.	GC.9.3.4.1 The TSO may request derogations for classes of RIG Generation Units connected or to be connected to the Network.	Modification approved by CRU (15/11/2024)
3_V14.2_Definitions	Correction of grammar	Operational Effect Any effect on the operation of the relevant other system that causes the Transmission System or the User's System to operate (or be at a materially increased risk of operating) differently to the way in which they would or may have normally operated in the absence of that effect. Operationally affected Affected shall be construed accordingly.	Operational Effect Any effect on the operation of the relevant other system that causes the Transmission System or the User's System to operate (or be at a materially increased risk of operating) differently to the way in which they would or may have normally operated in the absence of that effect. Operationally Affected shall be construed accordingly.	Modification approved by CRU (15/11/2024)
4_V14.2_Definitions	Correction for clarity	AGC Control Range The range of Loads over which Automatic Generator Control (AGC) may be applied.	AGC Control Range The range of Loads over which Automatic Generator Control (AGC) may be applied.	Modification approved by CRU (15/11/2024)
5_V14.2_Definitions	Defined terms should appear bolded and capitalised	Capacity Capacity	Capacity	Modification approved by CRU (15/11/2024)
6_V14.2_SDC1.4.2	Defined terms should appear bolded and capitalised	SDC1.4.2 Additional Grid Code Availability Notice Additional Grid Code Availability Notice	SDC1.4.2 Additional Grid Code Availability Notice	Modification approved by CRU (15/11/2024)
7_V14.2_SDC1.4.4.2	Defined terms should appear bolded and capitalised	SDC1.4.4.2 Additional Grid Code Characteristics Notice Additional Grid Code Characteristics Notice	SDC1.4.4.2 Additional Grid Code Characteristics Notice	Modification approved by CRU (15/11/2024)
8_V14.2_CC.7.5.2	Defined terms should appear bolded and capitalised	CC.7.5.2 The Interconnector Operator must ensure that the reversal of flow capabilities is provided for such that the average Interconnector Ramp Rate from Interconnector Registered Export Capacity to Interconnector Minimum Import Load or Interconnector Registered Import Capacity to the Interconnector Registered Export Capacity of at least 50 MW per minute. For the avoidance of doubt this aggregate Aggregate Interconnector Ramp Rate will include any time needed to pass through deadbands or Forbidden Zones of operation.	CC.7.5.2 The Interconnector Operator must ensure that the reversal of flow capabilities is provided for such that the average Interconnector Ramp Rate from Interconnector Registered Export Capacity to Interconnector Minimum Import Load or Interconnector Registered Import Capacity to the Interconnector Registered Export Capacity of at least 50 MW per minute. For the avoidance of doubt this Aggregate Interconnector Ramp Rate will include any time needed to pass through deadbands or Forbidden Zones of operation.	Modification approved by CRU (15/11/2024)
9_V14.2_Acronyms	Removal of acronym/term/definition no longer in use	GS-Generation Schedule		Modification approved by CRU (15/11/2024)
10_V14.2_Definitions	Terms that are not defined under the Grid Code should not appear bolded	Control Phase The Control Phase follows on from the Programming Phase and starts with the issue of the Generation Schedule Generation Schedule for the next day and covers the period down to the real time.	Control Phase The Control Phase follows on from the Programming Phase and starts with the issue of the Generation Schedule for the next day and covers the period down to the real time.	Modification approved by CRU (15/11/2024)
11_V14.2_Definitions	Terms that are not defined under the Grid Code should not appear bolded	Programming Phase The period between Operational Planning Phase and the Control Phase . It starts at the 1 week ahead stage and finishes with the issue of the Generation Schedule Generation Schedule for the day ahead	Programming Phase The period between Operational Planning Phase and the Control Phase . It starts at the 1 week ahead stage and finishes with the issue of the Generation Schedule for the day ahead	Modification approved by CRU (15/11/2024)
12_V14.2_Definitions	Defined terms should appear bolded and capitalised	Alert A An Emergency State, an Alert State or a Blackout State or other Alert Alert warning as agreed pursuant to OC9 (Emergency Emergency Control and Power System Restoration Power System Restoration)	Alert An Emergency State, an Alert State or a Blackout State or other Alert warning as agreed pursuant to OC9 (Emergency Control and Power System Restoration)	Modification approved by CRU (15/11/2024)
13_V14.2_SDC2.A.4.1.5	Correction of typos	SDC2.A.4.1.5 When in respect of a CDGU a Generator receives a Failure to Follow Notice to Synchronise Instruction the original Notice to Synchronise is deemed never to have been issued and the CDGU is not entitled to Synchronise . The TSO will then decide whether or not to instruct again the Generator to Synchronise the CDGU, and will notify the Generator in relation to that CDGU accordingly.	SDC2.A.4.1.5 When in respect of a CDGU a Generator receives a Failure to Follow Notice to Synchronise Instruction the original Notice to Synchronise is deemed never to have been issued and the CDGU is not entitled to Synchronise . The TSO will then decide whether or not to instruct again the Generator to Synchronise the CDGU, and will notify the Generator in relation to that CDGU accordingly.	Modification approved by CRU (15/11/2024)
14_V14.2_SDC2.A.9	Terms that are not defined under the Grid Code should not appear bolded	SDC2.A.9 Instruction to change fuel for a dual firing CDGU When the TSO wishes to instruct a Generator to change the fuel being burned in the operation of one of its CDGUs which is capable of firing on two different fuels (for example, coal or oil), from one Designated Fuel (or fuel) to another (for example, from coal to oil), the instruction will follow the form, for example: "Time 1500 hours. Unit 1 generate using oil at 1800 hours".	SDC2.A.9 Instruction to change fuel for a dual firing CDGU When the TSO wishes to instruct a Generator to change the fuel being burned in the operation of one of its CDGUs which is capable of firing on two different fuels (for example, coal or oil), from one fuel to another (for example, from coal to oil), the instruction will follow the form, for example: "Time 1500 hours. Unit 1 generate using oil at 1800 hours".	Modification approved by CRU (15/11/2024)
15_V14.2_GC.9.3.4.7	Defined terms should appear bolded and capitalised	GC.9.3.4.7 The CRU may lay down further requirements concerning the preparation of requests for derogation by the TSO. In doing so, the CRU shall take into account the delineation between the transmission system Transmission System and the distribution system Distribution System at the national level and shall consult with system operators, Generators and stakeholders, including manufacturers.	GC.9.3.4.7 The CRU may lay down further requirements concerning the preparation of requests for derogation by the TSO. In doing so, the CRU shall take into account the delineation between the Transmission System and the Distribution System at the national level and shall consult with system operators, Generators and stakeholders, including manufacturers.	Modification approved by CRU (15/11/2024)
16_V14.2_GC.9.5.4.7	Defined terms should appear bolded and capitalised	GC.9.5.4.7 The CRU may lay down further requirements concerning the preparation of requests for derogation by the TSO. In doing so, the CRU shall take into account the delineation between the transmission system Transmission System and the distribution system Distribution System at the national level and shall consult with the DSO , the Interconnector Owners , Generator and stakeholders, including manufacturers.	GC.9.5.4.7 The CRU may lay down further requirements concerning the preparation of requests for derogation by the TSO. In doing so, the CRU shall take into account the delineation between the Transmission System and the Distribution System at the national level and shall consult with the DSO , the Interconnector Owners , Generator and stakeholders, including manufacturers.	Modification approved by CRU (15/11/2024)
17_V14.2_GC.15	Defined terms should appear bolded and capitalised	GC.15 SYSTEM CONTROL Where a User System (or part thereof) is, by agreement, under the TSO control, then for the purposes of communication and the co-ordination of operational time scales the TSO can (for these purposes only) treat that User System (or part thereof) as part of the Transmission System Transmission System , but as between the TSO and other Users it will continue to be treated as the User System .	GC.15 SYSTEM CONTROL Where a User System (or part thereof) is, by agreement, under the TSO control, then for the purposes of communication and the co-ordination of operational time scales the TSO can (for these purposes only) treat that User System (or part thereof) as part of the Transmission System , but as between the TSO and other Users it will continue to be treated as the User System .	Modification approved by CRU (15/11/2024)
18_V14.2_CC.7.5.12.18	Defined terms should appear bolded and capitalised	CC.7.5.12.18 The Interconnector shall withstand transient faults on HV AC lines in the Transmission System it is connected to, and shall not cause any of the equipment in the Interconnector to disconnect from the Transmission System Transmission System due to autoreclosure of lines in the network.	CC.7.5.12.18 The Interconnector shall withstand transient faults on HV AC lines in the Transmission System it is connected to, and shall not cause any of the equipment in the Interconnector to disconnect from the Transmission System due to autoreclosure of lines in the network.	Modification approved by CRU (15/11/2024)
19_V14.2_CC.8.5.1	Defined terms should appear bolded and capitalised	CC.8.5.1 For 400kV, 220 kV and 110kV, the Transmission System Transmission System is an effectively earthed neutral system with an earth fault factor of less than 1.4.	CC.8.5.1 For 400kV, 220 kV and 110kV, the Transmission System is an effectively earthed neutral system with an earth fault factor of less than 1.4.	Modification approved by CRU (15/11/2024)
20_V14.2_CC.10.12.6	Defined terms should appear bolded and capitalised	CC.10.12.6 The Interconnector shall set the protection and control devices of its Interconnector Converter Station in compliance with the following priority ranking, organised in decreasing order of importance unless otherwise specified by the TSO: (i) Transmission System Transmission System and Interconnector system protection (ii) Active Power control for emergency assistance (iii) Synthetic inertia, if applicable (iv) Automatic remedial actions as specified in CC.10.12.2. (c) (v) Limited Frequency Sensitive Mode (vi) Frequency Sensitive Mode and Frequency control (vii) power gradient constraint.	CC.10.12.6 The Interconnector shall set the protection and control devices of its Interconnector Converter Station in compliance with the following priority ranking, organised in decreasing order of importance unless otherwise specified by the TSO: (i) Transmission System and Interconnector system protection (ii) Active Power control for emergency assistance (iii) Synthetic inertia, if applicable (iv) Automatic remedial actions as specified in CC.10.12.2. (c) (v) Limited Frequency Sensitive Mode (vi) Frequency Sensitive Mode and Frequency control (vii) power gradient constraint.	Modification approved by CRU (15/11/2024)

21_V14.2_OC.6.3	Defined terms should appear bolded and capitalised	OC.6 applies to the TSO , and to the following Users: (a) Generators with Registered Capacity of 2MW or less (on a single Site); (b) Generators with Registered Capacity less than 5MW (on a single Site) and greater than 2MW (on a single Site) where the TSO consider that the Generator is in a location that does not make its operation particularly critical to the operation of the Transmission System Transmission System .	OC.6 applies to the TSO , and to the following Users: (a) Generators with Registered Capacity of 2MW or less (on a single Site); (b) Generators with Registered Capacity less than 5MW (on a single Site) and greater than 2MW (on a single Site) where the TSO consider that the Generator is in a location that does not make its operation particularly critical to the operation of the Transmission System .	Modification approved by CRU (15/11/2024)
22_V14.2_SDC1.4.1.2 (b)	Defined terms should appear bolded and capitalised	In respect of Interconnectors , the Availability Notice shall state the physical capability of the Interconnector , and shall take account of any further restrictions placed by any relevant agreement or the provisions of any licence in respect of the Interconnector , but shall not otherwise take account of any expected transmission constraints or other aspects of the operation of the Transmission System Transmission System or an External System . A new Availability Notice will supersede the previous one in relation to Availability for Imbalance Settlement Periods which are covered by the new one.	In respect of Interconnectors , the Availability Notice shall state the physical capability of the Interconnector , and shall take account of any further restrictions placed by any relevant agreement or the provisions of any licence in respect of the Interconnector , but shall not otherwise take account of any expected transmission constraints or other aspects of the operation of the Transmission System or an External System . A new Availability Notice will supersede the previous one in relation to Availability for Imbalance Settlement Periods which are covered by the new one.	Modification approved by CRU (15/11/2024)
23_V14.2_Definitions	Defined terms should appear bolded and capitalised	Transmission Asset Owner (TAO) The ESB , acting in its capacity as a Transmission System Transmission System Owner, pursuant to section 14.1(f) of the Act.	Transmission Asset Owner (TAO) The ESB , acting in its capacity as a Transmission System Owner, pursuant to section 14.1(f) of the Act.	Modification approved by CRU (15/11/2024)
24_V14.2_SDC1.4.2	Defined terms should appear bolded and capitalised	The following items are required to be submitted by each User by no later than the Gate Closure 1 each day, with the exception of Aggregators and Demand Side Unit Operator , direct to the TSO , regardless of whether these have to be submitted under the TSC . The requirements in SDC1.4.1 in relation to data apply to this SDC1.4.2 as if repeated here.	The following items are required to be submitted by each User by no later than the Gate Closure 1 each day, with the exception of Aggregators and Demand Side Unit Operator , direct to the TSO , regardless of whether these have to be submitted under the TSC . The requirements in SDC1.4.1 in relation to data apply to this SDC1.4.2 as if repeated here.	Modification approved by CRU (15/11/2024)
25_V14.2_SDC1.4.3.5	Defined terms should appear bolded and capitalised	SDC1.4.3.4 shall not apply to the extent: (a) it would require the Demand Side Unit Operator to declare levels or values better than Demand Side Unit MW Capacity and Technical Parameters as submitted under the Planning Code Planning Code in respect of a Demand Side Unit ;	SDC1.4.3.4 shall not apply to the extent: (a) it would require the Demand Side Unit Operator to declare levels or values better than Demand Side Unit MW Capacity and Technical Parameters as submitted under the Planning Code in respect of a Demand Side Unit ;	Modification approved by CRU (15/11/2024)
26_V14.2_SDC1.4.4.6 (d)	Terms that are not defined under the Grid Code should not appear bolded; Correction of typos	Each Each Scheduling Agent shall in respect of each Interconnector they have been nominated to schedule, submit to the TSO , Interconnector Schedule Quantities by Gate Closure 1 for the corresponding Trading Days in accordance with the TSC . Prior to Gate Closure 2 , Scheduling Agents shall submit further Interconnector Schedule Quantities in accordance with the TSC to reflect trading in intraday markets. At Gate Closure 2 (or an alternative later time advised from time to time by the TSO acting in accordance with Prudent Utility Practice) for an Imbalance Settlement Period , further Interconnector Schedule Quantities may not be submitted for that Imbalance Settlement Period .	Each Scheduling Agent shall in respect of each Interconnector they have been nominated to schedule, submit to the TSO , Interconnector Schedule Quantities by Gate Closure 1 for the corresponding Trading Days in accordance with the TSC . Prior to Gate Closure 2 , Scheduling Agents shall submit further Interconnector Schedule Quantities in accordance with the TSC to reflect trading in intraday markets. At Gate Closure 2 (or an alternative later time advised from time to time by the TSO acting in accordance with Prudent Utility Practice) for an Imbalance Settlement Period , further Interconnector Schedule Quantities may not be submitted for that Imbalance Settlement Period .	Modification approved by CRU (15/11/2024)
27_V14.2_SDC1.4.4.6 (e)	Correction of typos	Notwithstanding the obligations in SDC1.4.4.6(a), SDC1.4.4.6(b) and SDC1.4.4.6(d), a value of zero will be deemed in all Imbalance Settlement Periods , or parts thereof, for which Physical Notifications data or Interconnector Schedule Quantities data data has not been submitted.	Notwithstanding the obligations in SDC1.4.4.6(a), SDC1.4.4.6(b) and SDC1.4.4.6(d), a value of zero will be deemed in all Imbalance Settlement Periods , or parts thereof, for which Physical Notifications data or Interconnector Schedule Quantities data has not been submitted.	Modification approved by CRU (15/11/2024)
28_V14.2_SDC1.4.6 (c)	Correction of typos	The notice shall then be confirmed by facsimile transmission or by any electronic means as agreed with the TSO as soon as possible thereafter (and in any event be sent to the TSO within 2 hours). Where a facsimile is so sent by way of confirmation, it shall state clearly that it is in confirmation of a notice already given by telephone and shall state the exact time at which the notice was given by telephone.	The notice shall then be confirmed by facsimile transmission or by any electronic means as agreed with the TSO as soon as possible thereafter (and in any event be sent to the TSO within 2 hours). Where a facsimile is so sent by way of confirmation, it shall state clearly that it is in confirmation of a notice already given by telephone and shall state the exact time at which the notice was given by telephone.	Modification approved by CRU (15/11/2024)
29_V14.2_SDC1.4.7.3	Defined terms should appear bolded and capitalised	In compiling the Indicative Operations Schedules in conjunction with the Other TSO , the TSO will take account of the following factors (and the equivalent factors on the Other Transmission System will be so treated separately by the Other TSO): [...] (vi) the level of MW Output and availability Availability covered by Non Centrally Dispatched Generating Units , by Plant subject to Priority Dispatch and by Controllable PPM ;	In compiling the Indicative Operations Schedules in conjunction with the Other TSO , the TSO will take account of the following factors (and the equivalent factors on the Other Transmission System will be so treated separately by the Other TSO): [...] (vi) the level of MW Output and Availability covered by Non Centrally Dispatched Generating Units , by Plant subject to Priority Dispatch and by Controllable PPM ;	Modification approved by CRU (15/11/2024)
30_V14.2_SDC2.1.1 (a)	Defined terms should appear bolded and capitalised	This Scheduling and Dispatch Code Scheduling and Dispatch Code No. 2 ("SBC2") forms part of the Sections under Common Governance of the Grid Code . The Sections under Common Governance are those parts of the Grid Code which are under common governance in both the Grid Code and the Other Grid Code .	This Scheduling and Dispatch Code No. 2 ("SBC2") forms part of the Sections under Common Governance of the Grid Code . The Sections under Common Governance are those parts of the Grid Code which are under common governance in both the Grid Code and the Other Grid Code .	Modification approved by CRU (15/11/2024)