

HKID	Modification Category	Red Line Version Text Deleted text in <del>strike-through red font</del> and new text highlighted in <b>blue font</b>	Green Line Version Text	Status
61_V14.2_Definitions	Correction of typos	<b>Demand Customer:</b> An person to whom electrical Energy is provided by means of a direct connection to the <b>Transmission System</b> . <b>Autoproducers</b> are to be considered both <b>Generators</b> and <b>Demand Customers</b> . <b>Demand Facilities</b> are a type of <b>Demand Customer</b> .	<b>Demand Customer:</b> A person to whom electrical Energy is provided by means of a direct connection to the <b>Transmission System</b> . <b>Autoproducers</b> are to be considered both <b>Generators</b> and <b>Demand Customers</b> . <b>Demand Facilities</b> are a type of <b>Demand Customer</b> .	Modification under review by GCRP members (20/02/2025)
62_V14.2_CC.7.5.8.1	Defined terms should appear bolded and capitalised	An <b>Interconnector</b> must be capable of maintaining its <b>Active Power</b> output (i.e. when operating in Import mode) to the <b>Transmission System</b> at a level not less than the amount determined by the linear relationship shown in the figure below for <b>System Frequency</b> changes within the range $f_1$ to $f_2$ Hz, such that if the <b>System Frequency</b> drops to $f_1$ Hz the <b>Active Power</b> output shall not decrease by more than $100 - P_1$ , where $P_1$ is the upper <b>active power Active Power</b> limit as a percentage of the <b>Active Power</b> output before the <b>frequency Frequency</b> change event, where;  (i) $f_2 \geq f_1$ (ii) $48\text{Hz} \leq f_1 \leq 50\text{Hz}$ (iii) $48\text{Hz} \leq f_2 \leq 50\text{Hz}$ (iv) $95\% \leq P_1 \leq 100\%$ <b>Active Power Active Power</b>	An <b>Interconnector</b> must be capable of maintaining its <b>Active Power</b> output (i.e. when operating in Import mode) to the <b>Transmission System</b> at a level not less than the amount determined by the linear relationship shown in the figure below for <b>System Frequency</b> changes within the range $f_1$ to $f_2$ Hz, such that if the <b>System Frequency</b> drops to $f_1$ Hz the <b>Active Power</b> output shall not decrease by more than $100 - P_1$ , where $P_1$ is the upper <b>Active Power</b> limit as a percentage of the <b>Active Power</b> output before the <b>Frequency</b> change event, where;  (i) $f_2 \geq f_1$ (ii) $48\text{Hz} \leq f_1 \leq 50\text{Hz}$ (iii) $48\text{Hz} \leq f_2 \leq 50\text{Hz}$ (iv) $95\% \leq P_1 \leq 100\%$ <b>Active Power</b>	Modification under review by GCRP members (20/02/2025)
63_V14.2_CC.7.5.8.2	Defined terms should appear bolded and capitalised	An <b>Interconnector</b> must be capable of maintaining its <b>Active Power</b> input (i.e. when operating in Export mode) from the <b>Transmission System</b> at a level not greater than the amount determined by the linear relationship shown in the figure below for <b>System Frequency</b> changes within the range $f_3$ to $f_4$ Hz, such that if the <b>System Frequency</b> drops to $f_3$ Hz the <b>Active Power</b> input decreases by more than $100 - P_3$ where $P_3$ is the lower <b>Active Power</b> limit as a percentage of the <b>Active Power</b> output before the <b>frequency Frequency</b> change event, where;  (i) $f_4 \geq f_3$ (ii) $48\text{Hz} \leq f_3 \leq 50\text{Hz}$ (iii) $48\text{Hz} \leq f_4 \leq 50\text{Hz}$ (iv) $0\% \leq P_3 \leq 100\%$ <b>Active Power Active Power</b>	An <b>Interconnector</b> must be capable of maintaining its <b>Active Power</b> input (i.e. when operating in Export mode) from the <b>Transmission System</b> at a level not greater than the amount determined by the linear relationship shown in the figure below for <b>System Frequency</b> changes within the range $f_3$ to $f_4$ Hz, such that if the <b>System Frequency</b> drops to $f_3$ Hz the <b>Active Power</b> input decreases by more than $100 - P_3$ where $P_3$ is the lower <b>Active Power</b> limit as a percentage of the <b>Active Power</b> output before the <b>Frequency</b> change event, where;  (i) $f_4 \geq f_3$ (ii) $48\text{Hz} \leq f_3 \leq 50\text{Hz}$ (iii) $48\text{Hz} \leq f_4 \leq 50\text{Hz}$ (iv) $0\% \leq P_3 \leq 100\%$ <b>Active Power</b>	Modification under review by GCRP members (20/02/2025)
64_V14.2_CC.10.10.7	Defined terms should appear bolded and capitalised	The <b>DSO</b> shall set the protection and control devices of its <b>Distribution System</b> in compliance with the following priority ranking, organised in decreasing order of importance:  (i) <b>Transmission System</b> protection (ii) <b>Distribution System</b> protection (iii) <b>Frequency control Frequency Control (active power Active Power adjustment)</b> (iv) Power restriction	The <b>DSO</b> shall set the protection and control devices of its <b>Distribution System</b> in compliance with the following priority ranking, organised in decreasing order of importance:  (i) <b>Transmission System</b> protection (ii) <b>Distribution System</b> protection (iii) <b>Frequency Control (Active Power adjustment)</b> (iv) Power restriction	Modification under review by GCRP members (20/02/2025)
65_V14.2_CC.10.11.7	Defined terms should appear bolded and capitalised	The <b>Demand Facility owner Owner</b> shall set the protection and control devices of its <b>Demand Facility</b> in compliance with the following priority ranking, organised in decreasing order of importance:  (i) <b>Transmission System</b> protection (ii) <b>Demand Facility</b> protection (iii) <b>Frequency control Frequency Control (active power Active Power adjustment)</b> (iv) Power restriction	The <b>Demand Facility Owner</b> shall set the protection and control devices of its <b>Demand Facility</b> in compliance with the following priority ranking, organised in decreasing order of importance:  (i) <b>Transmission System</b> protection (ii) <b>Demand Facility</b> protection (iii) <b>Frequency Control (Active Power adjustment)</b> (iv) Power restriction	Modification under review by GCRP members (20/02/2025)
66_V14.2_CC.10.12.7	Defined terms should appear bolded and capitalised	[...] The automatic controller shall be capable of sending and receiving the following signals and commands to and from the relevant system operator: (a) Start-up command; (b) <b>Active power Power</b> setpoints; (c) <b>Frequency Sensitive Mode Mode</b> settings; (d) <b>Reactive-power Reactive Power, Voltage</b> or similar setpoints; [...]	[...] The automatic controller shall be capable of sending and receiving the following signals and commands to and from the relevant system operator: (a) Start-up command; (b) <b>Active Power</b> setpoints; (c) <b>Frequency Sensitive Mode</b> settings; (d) <b>Reactive Power, Voltage</b> or similar setpoints; [...]	Modification under review by GCRP members (20/02/2025)
67_V14.2_CC.12.2	Defined terms should appear bolded and capitalised	(j) [...] The <b>TSO</b> shall specify additional signals to be provided by the <b>Generator</b> by monitoring and recording devices in order to verify the performance of the <b>active-power Active Power frequency-response-Frequency Response</b> provision of participating <b>Generation Units</b> .	(j) [...] The <b>TSO</b> shall specify additional signals to be provided by the <b>Generator</b> by monitoring and recording devices in order to verify the performance of the <b>Active Power Frequency Response</b> provision of participating <b>Generation Units</b> .	Modification under review by GCRP members (20/02/2025)
68_V14.2_OC.4.3.4.2.2	Defined terms should appear bolded and capitalised	[...] The following shall apply for <b>Interconnectors</b> operating in Limited <b>Frequency Sensitive Mode – Over-Frequency</b> : [...]  (c) An <b>Interconnector</b> shall be capable of adjusting its <b>Active Power</b> down to its minimum <b>active-power Active Power</b> transmission capacity. Stable operation shall be ensured. When Limited <b>Frequency Sensitive Mode – Over-Frequency</b> is active, hierarchy of control facilities shall be organised in accordance with CC.10.12.6. [...]	[...] The following shall apply for <b>Interconnectors</b> operating in Limited <b>Frequency Sensitive Mode – Over-Frequency</b> : [...]  (c) An <b>Interconnector</b> shall be capable of adjusting its <b>Active Power</b> down to its minimum <b>Active Power</b> transmission capacity. Stable operation shall be ensured. When Limited <b>Frequency Sensitive Mode – Over-Frequency</b> is active, hierarchy of control facilities shall be organised in accordance with CC.10.12.6. [...]	Modification under review by GCRP members (20/02/2025)
69_V14.2_OC.4.4.3.1	Defined terms should appear bolded and capitalised	<b>Voltage Control</b> is achieved by ensuring sufficient availability of dynamic and static <b>reactive-power Reactive Power</b> from contributions listed in OC.4.4.3.2. [...]	<b>Voltage Control</b> is achieved by ensuring sufficient availability of dynamic and static <b>Reactive Power</b> from contributions listed in OC.4.4.3.2. [...]	Modification under review by GCRP members (20/02/2025)
70_V14.2_OC.4.4.3.2	Defined terms should appear bolded and capitalised	The <b>TSO</b> shall endeavour to maintain sufficient availability of dynamic and static <b>reactive-power Reactive Power</b> in order to operate <b>Transmission System Voltages</b> at <b>Connection Points</b> within the levels specified in CC.8.3, at all times. [...]	The <b>TSO</b> shall endeavour to maintain sufficient availability of dynamic and static <b>Reactive Power</b> in order to operate <b>Transmission System Voltages</b> at <b>Connection Points</b> within the levels specified in CC.8.3, at all times. [...]	Modification under review by GCRP members (20/02/2025)

71_V14.2_OC.5.5.7	Defined terms should appear bolded and capitalised	The automatic low <b>Frequency Disconnection</b> scheme shall allow for operation from a nominal AC input to be specified by the <del>TSO</del> <b>TSO</b> , and shall meet the following functional capabilities: [...]  (iv) Provide the direction of <del>active power</del> <b>Active Power</b> flow at the point of <del>disconnection</del> <b>Disconnection</b> .  The AC voltage supply used in providing these automatic low <b>Frequency Disconnection</b> functional capabilities, shall be measured <del>from the</del> at the <b>Connection Point</b> .	The automatic low <b>Frequency Disconnection</b> scheme shall allow for operation from a nominal AC input to be specified by the <b>TSO</b> , and shall meet the following functional capabilities: [...]  (iv) Provide the direction of <b>Active Power</b> flow at the point of <b>Disconnection</b> .  The AC voltage supply used in providing these automatic low <b>Frequency Disconnection</b> functional capabilities shall be measured at the <b>Connection Point</b> .	Modification under review by GCRP members (20/02/2025)
72_V14.2_SDC2.8.17	Defined terms should appear bolded and capitalised	<del>Under System fault conditions it is possible for AVR action to drive Reactive Power output for a CDGU outside of its Declared Operating Characteristic limits. [...]</del>	<del>Under System fault conditions it is possible for AVR action to drive Reactive Power output for a CDGU outside of its Declared Operating Characteristic limits. [...]</del>	Modification under review by GCRP members (20/02/2025)
73_V14.2_PPM1.4.2	Defined terms should appear bolded and capitalised	(f) [...] The <b>TSO</b> specifies the pre-fault and post-fault conditions for the fault-ride-through capability on a case-by-case base, and where requested by the <b>Controllable PPM</b> . The specified pre-fault and post-fault conditions for the fault-ride-through capability will be made publicly available. This includes;  (i) the calculation of the pre-fault minimum short circuit capacity at the <b>Connection Point</b> (MVA);  (ii) pre-fault active and <del>reactive-power</del> <b>Reactive Power</b> operating point of the <b>Controllable PPM</b> at the <b>Connection Point</b> and <del>voltage</del> <b>Voltage</b> at the <b>Connection Point</b> ; [...]	(f) [...] The <b>TSO</b> specifies the pre-fault and post-fault conditions for the fault-ride-through capability on a case-by-case base, and where requested by the <b>Controllable PPM</b> . The specified pre-fault and post-fault conditions for the fault-ride-through capability will be made publicly available. This includes;  (i) the calculation of the pre-fault minimum short circuit capacity at the <b>Connection Point</b> (MVA);  (ii) pre-fault active and <b>Reactive Power</b> operating point of the <b>Controllable PPM</b> at the <b>Connection Point</b> and <b>Voltage</b> at the <b>Connection Point</b> ; [...]	Modification under review by GCRP members (20/02/2025)
74_V14.2_PPM1.6.3.1	Defined terms should appear bolded and capitalised	<del>Figure PPM 1.6.3.1.b: Minimum Reactive Power Capability of Controllable PPMs consisting of ESPSs</del>	<del>Figure PPM 1.6.3.1.b: Minimum Reactive Power Capability of Controllable PPMs consisting of ESPSs</del>	Modification under review by GCRP members (20/02/2025)
75_V14.2_PPM1.6.3.7	Defined terms should appear bolded and capitalised	For DC connected <b>Controllable PPMs</b> , the <b>TSO</b> may specify supplementary <del>reactive-power</del> <b>Reactive Power</b> to be provided if the connection point of a DC connected <b>Controllable PPM</b> is neither located at the high <b>Voltage</b> terminals of the step-up transformer to the <b>Voltage</b> level of the connection point not at the alternator terminals, if no step-up transformer exists. This supplementary <del>reactive-power</del> <b>Reactive Power</b> shall compensate the <del>reactive-power</del> <b>Reactive Power</b> exchange of the high <b>Voltage</b> line or cable between the high <b>Voltage</b> terminals of the step-up transformer of the DC connected <b>Controllable PPM</b> or its alternator terminals, if no step-up transformer exists, and the connection point and shall be provided by the responsible owner of that line or cable.	For DC connected <b>Controllable PPMs</b> , the <b>TSO</b> may specify supplementary <b>Reactive Power</b> to be provided if the connection point of a DC connected <b>Controllable PPM</b> is neither located at the high <b>Voltage</b> terminals of the step-up transformer to the <b>Voltage</b> level of the connection point not at the alternator terminals, if no step-up transformer exists. This supplementary <b>Reactive Power</b> shall compensate the <b>Reactive Power</b> exchange of the high <b>Voltage</b> line or cable between the high <b>Voltage</b> terminals of the step-up transformer of the DC connected <b>Controllable PPM</b> or its alternator terminals, if no step-up transformer exists, and the connection point and shall be provided by the responsible owner of that line or cable.	Modification under review by GCRP members (20/02/2025)
76_V14.2_PPM1.7.1.5	Defined terms should appear bolded and capitalised	[...] The <b>TSO</b> shall specify additional signals to be provided by the <b>Generator</b> by monitoring and recording devices in order to verify the performance of the <del>active-power</del> <b>Active Power</b> <del>frequency-response</del> <b>Frequency Response</b> provision of participating <b>Controllable PPMs</b> .	The <b>TSO</b> shall specify additional signals to be provided by the <b>Generator</b> by monitoring and recording devices in order to verify the performance of the <b>Active Power</b> <b>Frequency Response</b> provision of participating <b>Controllable PPMs</b> .	Modification under review by GCRP members (20/02/2025)
77_V14.2_Definitions	Defined terms should appear bolded and capitalised	<b>Critical Fault Clearance Time</b> : The longest fault duration not leading to out-of-step conditions such as pole-slipping in a <b>Generating Unit</b> following a <b>Fault Disturbance</b> . <b>Critical Fault Clearance Time</b> will vary according to the <b>Active Power</b> and <del>reactive-power</del> <b>Reactive Power</b> output of the <b>Generating Unit</b> . The minimum <b>Critical Fault Clearance Time</b> for a particular <b>Fault Disturbance</b> is likely to occur when the <b>Generating Unit</b> is at maximum <b>Active Power</b> output and maximum leading <b>Reactive Power</b> output.	<b>Critical Fault Clearance Time</b> : The longest fault duration not leading to out-of-step conditions such as pole-slipping in a <b>Generating Unit</b> following a <b>Fault Disturbance</b> . <b>Critical Fault Clearance Time</b> will vary according to the <b>Active Power</b> and <b>Reactive Power</b> output of the <b>Generating Unit</b> . The minimum <b>Critical Fault Clearance Time</b> for a particular <b>Fault Disturbance</b> is likely to occur when the <b>Generating Unit</b> is at maximum <b>Active Power</b> output and maximum leading <b>Reactive Power</b> output.	Modification under review by GCRP members (20/02/2025)
78_V14.2_Definitions	Defined terms should appear bolded and capitalised	<b>Engrise</b> : The movement of any isolator, breaker or switch so as to enable <del>active-power</del> <b>Active Power</b> and <del>reactive-power</del> <b>Reactive Power</b> to be transferred to and from the <del>Facility</del> <b>Facility</b> through the <b>Generator's Plant and Apparatus</b> and "Engrised" and "Engrising" shall be construed accordingly.	<b>Engrise</b> : The movement of any isolator, breaker or switch so as to enable <b>Active Power</b> and <b>Reactive Power</b> to be transferred to and from the <b>Facility</b> through the <b>Generator's Plant and Apparatus</b> and "Engrised" and "Engrising" shall be construed accordingly.	Modification under review by GCRP members (20/02/2025)
79_V14.2_Definitions	Defined terms should appear bolded and capitalised	<b>Stable/Stability</b> : A <b>Generation Unit</b> is adjudged to be stable if the various machine states and variables, including but not limited to rotor angle, <del>active-power</del> <b>Active Power</b> output, and <del>reactive-power</del> <b>Reactive Power</b> output, do not exhibit persistent or poorly damped oscillatory behaviour, when the <b>Generation Unit</b> is subjected to a <b>Fault Disturbance</b> or other transient event on the <b>Transmission System</b> .	<b>Stable/Stability</b> : A <b>Generation Unit</b> is adjudged to be stable if the various machine states and variables, including but not limited to rotor angle, <b>Active Power</b> output, and <b>Reactive Power</b> output, do not exhibit persistent or poorly damped oscillatory behaviour, when the <b>Generation Unit</b> is subjected to a <b>Fault Disturbance</b> or other transient event on the <b>Transmission System</b> .	Modification under review by GCRP members (20/02/2025)
80_V14.2_GC.10.6	Terms that are not defined under the Grid Code should not appear bolded	Failing agreement between the <b>User</b> and the <b>TSO</b> , the <b>User</b> shall immediately apply for derogation in accordance with <del>GC.9</del> <b>GC.9</b> .	Failing agreement between the <b>User</b> and the <b>TSO</b> , the <b>User</b> shall immediately apply for derogation in accordance with <b>GC.9</b> .	Modification under review by GCRP members (20/02/2025)
81_V14.2_PC.4.2.3	Defined terms should appear bolded and capitalised	The application form for a <b>Connection Offer</b> shall be sent to the <b>TSO</b> as more particularly provided in the <del>connection-offer</del> <b>Connection Offer</b> process documentation.	The application form for a <b>Connection Offer</b> shall be sent to the <b>TSO</b> as more particularly provided in the <b>Connection Offer</b> process documentation.	Modification under review by GCRP members (20/02/2025)
82_V14.2_PC.A3.1	Defined terms should appear bolded and capitalised	At the time the <b>User</b> applies for a <del>connection-offer</del> <b>Connection Offer</b> but before an offer is made by the <b>TSO</b> and accepted by the applicant <b>User</b> the above data will be considered as <b>Preliminary Project Planning Data</b> as described in PC.6.3. [...]	At the time the <b>User</b> applies for a <b>Connection Offer</b> but before an offer is made by the <b>TSO</b> and accepted by the applicant <b>User</b> the above data will be considered as <b>Preliminary Project Planning Data</b> as described in PC.6.3. [...]	Modification under review by GCRP members (20/02/2025)

83_V14.2_PC.6.1.2	Defined terms should appear bolded and capitalised	<b>Preliminary Project Planning Data and Committed Project Planning Data</b> relate to the data required from a <b>User</b> at various stages during the process for introduction of a new <b>Connection Site</b> or <b>Modification</b> of an existing <b>Connection Site</b> as outlined in PC.4, and more specifically in the application form for a Connection or <b>Modification</b> . [...]	<b>Preliminary Project Planning Data and Committed Project Planning Data</b> relate to the data required from a <b>User</b> at various stages during the process for introduction of a new <b>Connection Site</b> or <b>Modification</b> of an existing <b>Connection Site</b> as outlined in PC.4, and more specifically in the application form for a Connection or <b>Modification</b> . [...]	Modification under review by GCRP members (20/02/2025)
84_V14.2_PC.A8.7	Defined terms should appear bolded and capitalised	[...]The <b>User</b> shall inform the <b>TSO</b> of any changes to the <b>Plant</b> which may materially affect the accuracy of the dynamic <b>Model</b> in predicting the <b>Active Power</b> and <b>Reactive Power</b> output of the <b>Plant</b> with respect to changes or excursions in <b>Voltage</b> and <b>Frequency</b> at the <b>Connection Point</b> . In this case the <b>User</b> shall re-submit the parameters associated to the dynamic <b>Model</b> or fully re-submit the dynamic <b>Model</b> of the <b>Plant</b> . Changes which shall be reported to the <b>TSO</b> may include but are not limited to alterations in <b>Plant</b> protection settings, <b>modifications-Modifications</b> to <b>Plant</b> controller settings and alterations to <b>Governor Droop</b> or <b>Plant Frequency response Response</b> . [...]	[...]The <b>User</b> shall inform the <b>TSO</b> of any changes to the <b>Plant</b> which may materially affect the accuracy of the dynamic <b>Model</b> in predicting the <b>Active Power</b> and <b>Reactive Power</b> output of the <b>Plant</b> with respect to changes or excursions in <b>Voltage</b> and <b>Frequency</b> at the <b>Connection Point</b> . In this case the <b>User</b> shall re-submit the parameters associated to the dynamic <b>Model</b> or fully re-submit the dynamic <b>Model</b> of the <b>Plant</b> . Changes which shall be reported to the <b>TSO</b> may include but are not limited to alterations in <b>Plant</b> protection settings, <b>Modifications to Plant</b> controller settings and alterations to <b>Governor Droop</b> or <b>Plant Frequency Response</b> . [...]	Modification under review by GCRP members (20/02/2025)
85_V14.2_CC.10.12.8	Defined terms should appear bolded and capitalised	The parameters and settings of the main control functions of an <b>Interconnector</b> shall be implemented within such a control hierarchy that makes their <b>modification Modification</b> possible if necessary. [...]	The parameters and settings of the main control functions of an <b>Interconnector</b> shall be implemented within such a control hierarchy that makes their <b>Modification</b> possible if necessary. [...]	Modification under review by GCRP members (20/02/2025)
86_V14.2_CC.15.11	Defined terms should appear bolded and capitalised	A <b>Generator</b> issued with a FON shall inform the <b>TSO</b> immediately in the following circumstances: (a) the <b>facility Facility</b> is temporarily subject to either significant <b>modification Modification</b> or loss of capability affecting its performance; or (b) equipment failure leading to non-compliance with some relevant requirements.	A <b>Generator</b> issued with a FON shall inform the <b>TSO</b> immediately in the following circumstances: (a) the <b>Facility</b> is temporarily subject to either significant <b>Modification</b> or loss of capability affecting its performance; or (b) equipment failure leading to non-compliance with some relevant requirements.	Modification under review by GCRP members (20/02/2025)
87_V14.2_CC.15.15.1	Defined terms should appear bolded and capitalised	A <del>Demand Facility Owner Demand Facility Owner, Closed-Distribution-System Operator Closed Distribution System Operator</del> or <del>DSO DSO</del> issued with a FON shall inform the <b>TSO</b> within 24 hours of the incident, in the following circumstances: <ul style="list-style-type: none"><li>the <b>facility Facility</b> is temporarily subject to either significant <b>modification Modification</b> or loss of capability affecting its performance; or</li><li>equipment failure leading to non-compliance with some relevant requirements. [...]</li></ul>	A <b>Demand Facility Owner, Closed Distribution System Operator</b> or <b>DSO</b> issued with a FON shall inform the <b>TSO</b> within 24 hours of the incident, in the following circumstances: <ul style="list-style-type: none"><li>the <b>Facility</b> is temporarily subject to either significant <b>Modification</b> or loss of capability affecting its performance; or</li><li>equipment failure leading to non-compliance with some relevant requirements. [...]</li></ul>	Modification under review by GCRP members (20/02/2025)
88_V14.2_CC.15.18	Defined terms should appear bolded and capitalised	An <b>Interconnector Owner</b> issued with a FON shall inform the <b>TSO</b> immediately in the following circumstances: (a) the <b>facility Facility</b> is temporarily subject to either significant <b>modification Modification</b> or loss of capability affecting its performance; or (b) equipment failure leading to non-compliance with some relevant requirements.	An <b>Interconnector Owner</b> issued with a FON shall inform the <b>TSO</b> immediately in the following circumstances: (a) the <b>Facility</b> is temporarily subject to either significant <b>Modification</b> or loss of capability affecting its performance; or (b) equipment failure leading to non-compliance with some relevant requirements.	Modification under review by GCRP members (20/02/2025)
89_V14.2_CC.15.23	Defined terms should appear bolded and capitalised	A <b>Generator</b> issued with a FON shall inform the <b>TSO</b> immediately in the following circumstances: (a) the <b>facility Facility</b> is temporarily subject to either significant <b>modification Modification</b> or loss of capability due to one or more <b>modifications Modifications</b> of significance to its performance; or (b) equipment failure leading to non-compliance with some relevant requirements.	A <b>Generator</b> issued with a FON shall inform the <b>TSO</b> immediately in the following circumstances: (a) the <b>Facility</b> is temporarily subject to either significant <b>Modification</b> or loss of capability due to one or more <b>Modifications</b> of significance to its performance; or (b) equipment failure leading to non-compliance with some relevant requirements.	Modification under review by GCRP members (20/02/2025)
90_V14.2_OC.2.6.3.4	Defined terms should appear bolded and capitalised	[...] The <b>TSO</b> shall contact the <b>Generator, Generator Aggregator</b> or <b>Demand Side Unit Operator</b> and inform the <b>Generator, Interconnector Operator's, Generator Aggregator</b> or <b>Demand Side Unit Operator</b> that the change to the COP has not been accepted, the <b>TSO</b> shall at the <b>Generator's, Interconnector Operator, Generator Aggregator's</b> or <b>Demand Side Unit Operator's</b> request enter into discussions with the <b>Generator, Interconnector Operator, Generator Aggregator</b> or <b>Demand Side Unit Operator</b> to facilitate an alternative <b>modification Modification</b> which may meet the requirements of the <b>Generator, Interconnector Operator, Generator Aggregator</b> or <b>Demand Side Unit Operator</b> while not having an unacceptable effect on <b>Capacity Adequacy</b> or requirements for secure operation of the <b>Transmission System</b> . In the event that the <b>Generator, Interconnector Operator, Generator Aggregator</b> or <b>Demand Side Unit Operator</b> wishes to avail of an alternative <b>modification Modification</b> , it shall submit a change request in accordance with OC.2.6.3.1.	[...] The <b>TSO</b> shall contact the <b>Generator, Generator Aggregator</b> or <b>Demand Side Unit Operator</b> and inform the <b>Generator, Interconnector Operator's, Generator Aggregator</b> or <b>Demand Side Unit Operator</b> that the change to the COP has not been accepted, the <b>TSO</b> shall at the <b>Generator's, Interconnector Operator, Generator Aggregator's</b> or <b>Demand Side Unit Operator's</b> request enter into discussions with the <b>Generator, Interconnector Operator, Generator Aggregator</b> or <b>Demand Side Unit Operator</b> to facilitate an alternative <b>Modification</b> which may meet the requirements of the <b>Generator, Interconnector Operator, Generator Aggregator</b> or <b>Demand Side Unit Operator</b> while not having an unacceptable effect on <b>Capacity Adequacy</b> or requirements for secure operation of the <b>Transmission System</b> . In the event that the <b>Generator, Interconnector Operator, Generator Aggregator</b> or <b>Demand Side Unit Operator</b> wishes to avail of an alternative <b>Modification</b> , it shall submit a change request in accordance with OC.2.6.3.1.	Modification under review by GCRP members (20/02/2025)