Register of Granted Grid Code Derogations

Version 31
17/10/2024

* Remaining service life of facility or equipment responsible for non-compliance to the Grid Code.

DAID	Submitted by	Plant	Section	Clause	Grid Code Version No	The Period of the Derogation	Extent of Compliance to the Provision
18	ESBNG (now EirGrid plc)	Lisheen 110kV station	CC	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.88pu for Summer 2002. Voltage collapse may occur following contingency during Summer maintenance 2002. Voltages following contingency could be 0.89pu for Summer maintenance 2005
21	ESBNG (now EirGrid plc)	Athlone 110kV station	CC	8.3.2	V1.0	Until 28/02/2006	Voltages following contingency could be 0.86pu for Summer Maintenance 2002. Voltages following contingency could be 0.84pu for Winter 2002/3 and Winter 2005/6. Voltages following contingency could be 0.89pu for Summer Maintenance 2003, Winter 2003/4, Summer 2005 and Summer Maintenance 2005. Voltages following contingency could be 0.87pu for Winter 2004/5.
36	ESBNG (now EirGrid plc)	Drybridge 110kV station	CC	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.86pu for Summer maintenance 2002 and Summer maintenance 2004. Voltages following contingency could be 0.88pu for Summer maintenance 2003.
37	ESBNG (now EirGrid plc)	Drumline 110kV station	CC	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.81pu for Summer maintenance 2002. Voltages following contingency could be 0.84pu for Summer maintenance 2003. Voltages following contingency could be 0.82pu for Summer maintenance 2004. Voltages following contingency could be 0.80 for Summer maintenance.
40	ESBNG (now EirGrid plc)	Ennis 110kV station	CC	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.84pu for Summer maintenance 2002. Voltages following contingency could be 0.87pu for Summer maintenance 2003. Voltages following contingency could be 0.85pu for Summer maintenance 2004. Voltages following contingency could be 0.83 for Summer maintenance 2005.
53	ESBNG (now EirGrid plc)	Kiltoy 1&2 110kV station	CC	8.3.2	V1.0	Until 28/02/2005	Voltages following contingency could be 0.84pu for Summer maintenance 2002. Voltages following contingency could be 0.89pu for Winter 2004/5.
54	ESBNG (now EirGrid plc)	Knockumber 110kV station	CC	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.86pu for Summer maintenance 2002. Voltages following contingency could be 0.87pu for Summer maintenance 2003 and Summer maintenance 2005. Voltages following contingency could be 0.85pu for Summer maintenance 2004
59	ESBNG (now EirGrid plc)	Lisdrum 110kV station	CC	8.3.2	V1.0	Until 30/12/2008	During Transmission System disturbances or following transmission faults, the voltage may fall to 94 kV during Summer 2006 and 92 kV during Summer 2007.
63	ESBNG (now EirGrid plc)	Moneypoint 110kV station	CC	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.82pu for Summer maintenance 2002. Voltages following contingency could be 0.85pu for Summer maintenance 2003. Voltages following contingency could be 0.83pu for Summer maintenance 2004. Voltages following contingency could be 0.81pu for Summer maintenance 2005.
64	ESBNG (now EirGrid plc)	Moy 110kV station	CC	8.3.2	V1.0	Until 30/09/2002	Voltage collapse may occur following contingency during Summer 2002 and Summer maintenance 2002. Voltages following contingency could be 0.86pu for Summer Maintenance 2004.
68	ESBNG (now EirGrid plc)	Navan 110kV station	CC	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.86pu for Summer maintenance 2002. Voltages following contingency could be 0.87pu for Summer maintenance 2003 and 2005. Voltages following contingency could be 0.85pu for Summer maintenance 2004.

69	ESBNG (now EirGrid plc)	Platin 110kV station	CC	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.86pu for Summer maintenance 2002. Voltages following contingency could be 0.87pu for Summer maintenance 2003. Voltages following contingency could be 0.85pu for Summer maintenance 2004.
73	ESBNG (now EirGrid plc)	Sligo 110kV station	CC	8.3.2	V1.0	Until 30/09/2004	Voltages following contingency could be 0.80pu for Summer 2002. Voltage collapse may occur following contingency during Summer maintenance 2002. Voltages following contingency could be 0.86pu for Summer 2004
74	ESBNG (now EirGrid plc)	Shankill 110kV station	CC	8.3.2	V1.0	Until 30/12/2008	During Transmission System disturbances or following transmission faults, the voltage may fall to 93 kV during Summer 2006 and 88 kV during Summer 2007.
75	ESBNG (now EirGrid plc)	Somerset 110kV station	CC	8.3.2	V1.0	Until 30/09/2002	Voltages following contingency could be 0.87pu for Summer maintenance 2002.
77	ESBNG (now EirGrid plc)	Tawnaghmore 110kV station	CC	8.3.2	V1.0	Until 30/09/2004	Voltage collapse may occur following contingency during Summer 2002 and Summer maintenance 2002. Voltages following contingency could be 0.86pu for Summer maintenance 2004.
78	ESBNG (now EirGrid plc)	Trillick 110kV station	CC	8.3.2	V1.0	Until 28/02/2005	Voltages following contingency could be 0.89pu for Summer 2002. Voltages following contingency could be 0.87pu for Winter 2004/5.
79	ESBNG (now EirGrid plc)	Tullabrack 110kV station	CC	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.82pu for Summer maintenance 2002. Voltages following contingency could be 0.85pu for Summer maintenance 2003. Voltages following contingency could be 0.83pu for Summer maintenance 2004. Voltages following contingency could be 0.81pu for Summer maintenance 2005.
81	ESBNG (now EirGrid plc)	N/A	SDC2A	3.3	V1.0	Indefinite*	Facility not provided by ESBNG (now EirGrid).
84	ESBNG (now EirGrid plc)	Kiltoy T101, T102 & T014 Anner T101 & T103 Castlefarm T101 & T102 Mungret T101 & T102 Brinny T101 & T102 Dunkettle T1 Gilra T121 Haulbowline T101 & T102/T103/T107 Knockumber T101 & T102 Old Court T101 & T102 Shelton Abbey T101a/T101b & T102	CC	7.2.5.4	V1.0	Indefinite*	Facility not provided by ESBNG (now EirGrid).
85	ESBNG (now EirGrid plc)	Bellacorick T1 & T2 Ferbane T101, T102, T103 & T104 Lanesboro T102 Rhode T102 & T103 Pollaphuca T101 & T102 Inniscarra T101 Carrigadhroid T103 Cliff T101 & T102	CC	10.9.3	V1.0	Indefinite or until refurbishment of associated transmission compounds.	Distance Protection not provided, Overcurrent or Directional Overcurrent protection provided.
89	ESBNG (now EirGrid plc)	Kiltoy T101, T102 & T014 Anner T101 & T103 Castlefarm T101 & T102 Mungret T101 & T102 Brinny T101 & T102 Dunkettle T1 Gilra T121 Haulbowline T101 & T102/T103/T107 Knockumber T101 & T102 Old Court T101 & T102 Shelton Abbey T101a/T101b & T102	CC	10.11.3	V1.0	Indefinite*	Facility not provided by ESBNG (now EirGrid).
90	ESBNG (now EirGrid plc)	N/A	SDC1	6.1	V1.0	Until 29/03/2006	The SSA operates on a Business Day basis, while this clause in the Grid Code implies that the timetable for Generator nominations should be on a Calendar Day basis.
92	ESBNG (now EirGrid plc)	N/A	OC3	4	V1.0	Until 29/03/2006	The SSA operates the TESS (Transitional Electricity Settlement System) on a Business Day basis, while this clause OC3.4 in the Grid Code implies that the timetable for interconnector “Available Transfer Capacity Determination and Posting” should occur on a Calendar Day basis.
93	ESBNG (now EirGrid plc)	N/A	OC3	5	V1.0	Until 29/03/2006	The SSA operates on a Business Day basis, while this clause OC3.5 in the Grid Code implies that the timetable for interconnector nominations should be on a Calendar Day basis.
94	ESBNG (now EirGrid plc)	N/A	OC3	6.1	V1.0	Until 29/03/2006	The SSA operates on a Business Day basis, while this clause OC3.6.1 in the Grid Code implies calendar day activities.

152	Airtricity	King's Mountain 1	CC	7.3.1.1 (h)	V1.0	Indefinite*	Wind farm will remain synchronised to the transmission system during voltage dips of up to: - 20% from nominal voltage as seen at the generator terminals during full load operation where the generator is initially operating at 105% of nominal voltage - 20% from nominal voltage and 500 milliseconds seconds duration as seen at the generator terminals during full load operation provided that the voltage drop takes place over a period of at least 50 milliseconds - 30% as seen at the generator terminals during full-load operation provided that this voltage drop does not persist for more than 100 milliseconds - 40% as seen at the generator terminals during 1300 kW operation provided that this voltage drop does not persist for more than 100ms
155	Airtricity	King's Mountain 1	CC	7.3.1.1 (u)	V1.0	Indefinite*	WTGs cannot provide guaranteed operating reserve levels
158	Airtricity	King's Mountain 1	CC	7.3.8	V1.0	Indefinite*	NET must provide an "AVR-type" controller as part of the turbine control system of the wind farm and a switched capacitor bank as part of the local substation which fulfil the function of an AVR.
164	ESBPG	Aghada OCGT 4	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
165	ESBPG	Ardnacrusha 2	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
166	ESBPG	Ardnacrusha 3	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
167	ESBPG	Ardnacrusha 4	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
168	ESBPG	Aghada Steam Plant 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
170	ESBPG	Aghada OCGT 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
171	ESBPG	Aghada OCGT 2	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
172	ESBPG	Ardnacrusha 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
173	ESBPG	Poolbeg 4	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
175	ESBPG	Erne 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
176	ESBPG	Erne 2	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
177	ESBPG	Erne 3	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
178	ESBPG	Erne 4	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
179	ESBPG	Great Island 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
180	ESBPG	Great Island 2	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
181	ESBPG	Great Island 3	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
184	ESBPG	Lee 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
185	ESBPG	Lee 2	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
186	ESBPG	Lee 3	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
187	ESBPG	Liffey 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
188	ESBPG	Liffey 2	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
191	ESBPG	Moneypoint 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
192	ESBPG	Moneypoint 2	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
193	ESBPG	Moneypoint 3	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
194	ESBPG	Marina OCGT	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
195	ESBPG	North Wall 4	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
196	ESBPG	North Wall 5	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
197	ESBPG	Poolbeg 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
198	ESBPG	Poolbeg 2	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
199	ESBPG	Poolbeg 3	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
201	ESBPG	Turlough Hill 4	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
202	ESBPG	Poolbeg 6	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
203	ESBPG	Rhode 3	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
208	ESBPG	Tarbert 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
209	ESBPG	Tarbert 2	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
210	ESBPG	Tarbert 3	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
211	ESBPG	Tarbert 4	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
212	ESBPG	Turlough Hill 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
213	ESBPG	Turlough Hill 2	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
214	ESBPG	Turlough Hill 3	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
215	ESBPG	Poolbeg 5	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
216	ESBPG	Turlough Hill 4	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
217	ESBPG	Ardnacrusha 2	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
218	ESBPG	Ardnacrusha 3	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
219	ESBPG	Ardnacrusha 4	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
220	ESBPG	Aghada Steam Plant 1	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
222	ESBPG	Aghada OCGT 1	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
223	ESBPG	Aghada OCGT 2	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
224	ESBPG	Aghada OCGT 4	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
227	ESBPG	Erne 1	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
228	ESBPG	Erne 2	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
229	ESBPG	Erne 3	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
230	ESBPG	Erne 4	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
231	ESBPG	Great Island 1	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
232	ESBPG	Great Island 2	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers

233	ESBPG	Great Island 3	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
236	ESBPG	Lee 1	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
237	ESBPG	Lee 2	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
238	ESBPG	Lee 3	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
239	ESBPG	Liffey 1	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
240	ESBPG	Liffey 2	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
243	ESBPG	Marina OCGT	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
244	ESBPG	North Wall 4	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
245	ESBPG	North Wall 5	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
246	ESBPG	Poolbeg 1	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
247	ESBPG	Poolbeg 2	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
248	ESBPG	Poolbeg 3	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
249	ESBPG	Rhode 3	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
254	ESBPG	Tarbert 1	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
255	ESBPG	Tarbert 2	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
256	ESBPG	Tarbert 3	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
257	ESBPG	Tarbert 4	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
258	ESBPG	Turlough Hill 1	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
259	ESBPG	Turlough Hill 2	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
260	ESBPG	Turlough Hill 3	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
261	ESBPG	Ardnacrusha 1	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
262	ESBPG	North Wall 5	CC	7.2.5.2	V1.0	Indefinite*	Transformer windings not connected in delta on lower side and star on higher side. Tertiary star winding added to stabilise star point
264	ESBPG	North Wall 3	CC	7.2.5.2	V1.0	Indefinite*	Transformer windings not connected in delta on lower side and star on higher side. Tertiary star winding added to stabilise star point
592	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	CC	7.3.1.1 (h)	V1.0	Until 01/03/2004	Wind farm will remain synchronised to the transmission system during voltage dips of up to 25% from nominal (75% retained) as seen on the generator side terminals of the step-up transformer connecting the wind farm to the transmission system
594	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	CC	7.3.6.1	V1.0	Subject to periodic review. Were there a greater requirement for reactive power in the region near to Derrybrien to arise then this derogation may be withdrawn.	At maximum continuous rating the power factor range for individual WTGs is 0.95 leading to 0.98 lagging. At 35% maximum continuous rating the power factor range for the generator is 0.51 leading to 0.51 lagging.
595	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	CC	7.3.6.2	V1.0	Subject to periodic review. Were there a greater requirement for reactive power in the region near to Derrybrien to arise then this derogation may be withdrawn.	At maximum continuous rating the power factor range for individual WTGs is 0.95 leading to 0.98 lagging. At 35% maximum continuous rating the power factor range is 0.51 leading to 0.51 lagging. For values of active power output between 100% and 35% maximum continuous rating, an MVAr capability curve was submitted to ESBNG (now EirGrid).
596	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	CC	7.3.6.3	V1.0	Subject to periodic review. Were there a greater requirement for reactive power in the region near to Derrybrien to arise then this derogation may be withdrawn.	At active power outputs between 12% and 35% maximum continuous rating of individual WTGs, MVAr capability is not less than that at 35% maximum continuous rating. For outputs below 12% maximum continuous rating, an MVAr capability curve was submitted to ESBNG (now EirGrid).
597	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	CC	7.3.6.4	V1.0	Subject to periodic review. Were there a greater requirement for reactive power in the region near to Derrybrien to arise then this derogation may be withdrawn.	See extent of compliance for DAID 594, 595 & 596.
598	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	CC	7.3.8	V1.0	Indefinite*	Derrybrien are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG (now EirGrid) prior to commissioning of the wind farm.
601	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	OC4	4.5.3	V1.0	Indefinite*	Derrybrien are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG
602	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	SDC2	8	V1.0	Indefinite*	1. Derrybrien provides ESBNG (now EirGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, the method of communications to be agreed with ESBNG (now EirGrid). 2. When required by ESBNG (now EirGrid), Derrybrien will provide an on-site presence at Derrybrien wind farm within one hour the request. 3. Derrybrien is required to declare to ESBNG (now EirGrid) the various characteristics of the wind farm. After the initial declaration, where there is a change to Derrybrien's declarations, Derrybrien is required to notify ESBNG (now EirGrid) immediately of the revised declaration. However, Derrybrien is not required to submit daily declarations. 4. Derrybrien are required to submit daily nominations of the expected energy output from the wind farm. ESBNG (now EirGrid) and Derrybrien are required to review the usefulness of the nominations after six months of operation.
603	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	CC	7.3.1.1 (u)	V1.0	Indefinite*	WTGs cannot provide guaranteed operating reserve levels

604	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	CC	7.3.1.2	V1.0	Indefinite*	WTG are not fitted with unit governor systems
605	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	CC	7.3.7	V1.0	Indefinite*	WTG are not fitted with unit governor systems
606	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	OC4	3.4	V1.0	Indefinite*	WTG are not fitted with unit governor systems
609	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	CC	12.2 (d) to (g)	V1.0	Indefinite*	The equivalent information relevant to CC12.2 (d) to (g) will be provided for the main grid transformer
610	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	OC7	2.4.2.2	V1.0	Indefinite*	See DAID 602
611	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	OC7	2.4.2.3	V1.0	Indefinite*	See DAID 602
613	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	OC7	2.5.5	V1.0	Indefinite*	See DAID 602
614	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	SDC1	5	V1.0	Indefinite*	See DAID 602
615	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	SDC1	7	V1.0	Indefinite*	See DAID 602
616	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	SDC2	6	V1.0	Indefinite*	See DAID 602
617	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	SDC2	7	V1.0	Indefinite*	See DAID 602
618	Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	SDC2	8	V1.0	Indefinite*	See DAID 602
621	ESBNG (now EirGrid plc)	Anner 110kV Station	CC	8.3.2	V1.0	Until 30/09/2005	During Transmission System disturbances or following transmission faults, the voltage may fall to 0.88pu during Summer 2002, 0.85pu during Summer maintenance 2003, 0.89pu during Summer maintenance 2004 and 0.86pu during Summer Maintenance 2005. Voltage collapse may occur during Transmission System disturbances or following transmission faults during Summer maintenance 2002.
622	ESBNG (now EirGrid plc)	Ardnacrusha 110 kV Station	CC	8.3.2	V1.0	Until 30/09/2005	During Transmission System disturbances or following transmission faults, the voltage may fall to 0.84pu during Summer maintenance 2003, 0.82pu during Summer maintenance 2004 and 0.79pu during Summer maintenance 2005.
623	ESBNG (now EirGrid plc)	Ballydine 110kV Station	CC	8.3.2	V1.0	Until 30/09/2005	During Transmission System disturbances or following transmission faults, the voltage may fall to 0.88pu during Summer 2002, 0.85pu during Summer maintenance 2003, 0.85pu during Summer maintenance 2005 and 0.88pu during Summer maintenance 2004. Voltage collapse may occur during Transmission System disturbances during Summer maintenance 2002.
624	ESBNG (now EirGrid plc)	Ballylickey 110 kV Station	CC	8.3.2	V1.0	Until 30/09/2003	Voltages following contingency could be 0.87pu for Winter 2002/3. Voltages following contingency could be 0.89pu for Summer maintenance 2003.
625	ESBNG (now EirGrid plc)	Bandon 110kV Station	CC	8.3.2	V1.0	Until 30/09/2003	Voltages following contingency could be 0.84pu for Summer 2002. Voltage collapse may occur following contingency for Summer maintenance 2002. Voltages following contingency could be 0.86pu for Winter 2002/3. Voltages following contingency could be 0.88pu for Summer maintenance 2003.
626	ESBNG (now EirGrid plc)	Barrymore 110kV station	CC	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.83pu for Summer maintenance 2002. Voltages following contingency could be 0.88pu for Winter 2002/3. Voltages following contingency could be 0.81pu for Summer maintenance 2003. Voltages following contingency could be 0.85pu for Summer maintenance 2004. Voltages following contingency could be 0.82pu for Summer maintenance 2005.

628	ESBNG (now EirGrid plc)	Brinny 110kV Station	CC	8.3.2	V1.0	Until 30/09/2003	Voltages following contingency could be 0.84pu for Summer 2002. Voltage collapse may occur following contingency for Summer maintenance 2002. Voltages following contingency could be 0.86pu for Winter 2002/3. Voltages following contingency could be 0.88pu for Summer maintenance 2003.
629	ESBNG (now EirGrid plc)	Butlerstown 110kV station	CC	8.3.2	V1.0	Until 28/02/2003	Voltages following contingency could be 0.81pu for Summer 2002. Voltage collapse may occur following contingency during Summer maintenance 2002 and Winter 2002/3.
630	ESBNG (now EirGrid plc)	Cahir 110 kV Station	CC	8.3.2	V1.0	Until 30/09/2005	Voltage Collapse may occur following contingency for Summer maintenance 2002. Voltages following contingency could be 0.87pu for Summer maintenance 2003. Voltages following contingency could be 0.88pu for Summer maintenance 2005.
634	ESBNG (now EirGrid plc)	Doon 110kV station	CC	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.88pu for Summer 2002. Voltage collapse may occur following contingency during Summer maintenance 2002. Voltages following contingency could be 0.86pu for Summer maintenance 2003 and Summer maintenance 2005. Voltages following contingency could be 0.89pu for Summer maintenance 2004.
636	ESBNG (now EirGrid plc)	Dunmanway 110kV station	CC	8.3.2	V1.0	Until 30/09/2003	Voltages following contingency could be 0.85pu for Summer 2002. Voltage collapse may occur following contingency during Summer maintenance 2002. Voltages following contingency could be 0.88pu for Summer maintenance 2003 and for Winter 2002/3.
639	ESBNG (now EirGrid plc)	Griffinrath 110kV station	CC	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.89pu for Winter 2004/5.
642	ESBNG (now EirGrid plc)	Knockeragh 110kV Station	CC	8.3.2	V1.0	Until 31/12/2008	Voltage collapse may occur during Transmission System disturbances or following transmission faults during Summer 2006, 2007, 2008 and 2009.
647	ESBNG (now EirGrid plc)	Newbridge 110kV station	CC	8.3.2	V1.0	Until 28/02/2006	During Transmission System disturbances or following transmission faults, the voltage may fall to 94.6 kV during Winter 2004, 96.8 kV during Winter 2005 and 95.7 kV during Winter 2006.
648	ESBNG (now EirGrid plc)	Oughtragh 110kV station	CC	8.3.2	V1.0	Until 31/12/2008	Voltage collapse may occur during Transmission System disturbances or following transmission faults during Summer 2006, 2007, 2008 and 2009.
649	ESBNG (now EirGrid plc)	Thurles 110kV station	CC	8.3.2	V1.0	Until 30/09/2003	During Transmission System disturbances or following transmission faults, the voltage may fall to 0.89pu during Summer 2002 and Summer maintenance 2003. Voltage collapse may occur during Transmission System disturbances o r following transmission faults.
650	ESBNG (now EirGrid plc)	Tralee 110kV station	CC	8.3.2	V1.0	Until 03/09/2005	Voltage collapse may occur during Transmission System disturbances or transmission faults during Summer maintenance 2002, 2003, 2004 and 2005.
651	ESBNG (now EirGrid plc)	Trien 110kV station	CC	8.3.2	V1.0	Until 31/12/2008	Voltage collapse may occur during Transmission System disturbances or following transmission faults during Summer 2006, 2007, 2008 and 2009.
655	ESBNG (now EirGrid plc)	Monread 110kV Station	CC	8.3.2	V1.0	Until 30/01/2006	During Transmission System disturbances or following transmission faults, the voltage may fall to 93.5 kV during Winter 2004, 96.8 kV during Winter 2005 and 94.6 kV during Winter 2006.
720	Airtricity	King's Mountain 1	CC	7.3.1.1 (g)	V1.0	Indefinite*	Wind farm operates with a reactive power capability of 0.9 lagging (i.e. producing reactive power) to 0.975 leading (i.e. absorbing reactive power) at maximum continuous rating at the transmission connection point over the voltage range as specified in clause CC.8.3.2 of the Grid Code
766	Hibernian Wind Power	Mountain Lodge 2	CC	7.3.1.1 (c)	V1.1	Indefinite*	Wind turbine can operate in the range 47.0Hz to 47.5Hz. However, if the turbine rotor is at maximum speed and experiences a gust of wind, while operating in the range 47.0Hz to 47.5Hz, the turbine will be forced to disconnect.
779	Meentycat Wind farm ROI Ltd. (Airtricity)	Meentycat	CC	12.2	V1.1	Indefinite*	Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004. Meentycat Wind Farm will endeavour to comply with the final CER approved version of the Wind Grid Code.
780	Meentycat Wind farm ROI Ltd. (Airtricity)	Meentycat	CC	7.2.5.1	V1.1	Indefinite*	On-load tap-changing (OLTC) transformer will be provided at the main substation, instead of individual OLTC transformers at each generator.
781	Meentycat Wind farm ROI Ltd. (Airtricity)	Meentycat	CC	7.3.1.1 (g), 7.3.6.1, 7.3.6.2, 7.3.6.3, 7.3.6.4	V1.1	Indefinite*	Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004. Meentycat Wind Farm will endeavour to comply with the final CER approved version of the Wind Grid Code.

782	Meentycat Wind farm ROI Ltd. (Airtricity)	Meentycat	CC	7.3.1.1 (h)	V1.1	Indefinite*	Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004. Meentycat Wind Farm will endeavour to comply with the final CER approved version of the Wind Grid Code.
783	Meentycat Wind farm ROI Ltd. (Airtricity)	Meentycat	CC	7.3.1.1 (l)	V1.1	Indefinite*	Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004. Meentycat Wind Farm will endeavour to comply with the final CER approved version of the Wind Grid Code.
784	Meentycat Wind farm ROI Ltd. (Airtricity)	Meentycat	CC	7.3.1.1 (u)	V1.1	Indefinite*	WTGs cannot provide guaranteed operating reserve levels
785	Meentycat Wind farm ROI Ltd. (Airtricity)	Meentycat	CC OC4	CC7.3.1.2 & 7.3.7 OC4 - 3.4 & 3.5	V1.1	Indefinite*	Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004. Meentycat Wind Farm will endeavour to comply with the final CER approved
786	Meentycat Wind farm ROI Ltd. (Airtricity)	Meentycat	CC	7.3.8	V1.1	Indefinite*	Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004. Meentycat Wind Farm will endeavour to comply with the final CER approved version of the Wind Grid Code.
787	Meentycat Wind farm ROI Ltd. (Airtricity)	Meentycat	OC7	2.4.2.2, 2.4.2.3 & 2.5.5	V1.1	Indefinite*	Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004. Meentycat Wind Farm will endeavour to comply with the final CER approved version of the Wind Grid Code.
788	Meentycat Wind farm ROI Ltd. (Airtricity)	Meentycat	SDC1	All	V1.1	Indefinite*	Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004. Meentycat
789	Meentycat Wind farm ROI Ltd. (Airtricity)	Meentycat	SDC2	6, 7, 8	V1.1	Indefinite*	
813	ESBPG	West Offaly Power	CC	7.3.1.1 (b) & (c)	V1.1	Service life of low pressure turbine blades	Generation unit will remain synchronised within the range 47.5 Hz to 51.5 Hz for a duration of 60 minutes. Generation unit will remain synchronised within the range 51.5 Hz to 52 Hz for a duration of 6 minutes (360 seconds), the period of 360 seconds will be reviewed by ESB National Grid following the first transmission system high frequency (>51.5 Hz) event and ESB National Grid reserve the right to alter this period of 360 seconds between the values of 60 seconds and 3600 seconds. Generation unit will remain synchronised within the range 47.0 Hz to 47.5 Hz for a duration of 20 seconds required each time the frequency is below 47.5 Hz.
816	ESBNG (now EirGrid plc)	Ratrussan 110 kV station	CC	8.3.2	V1.1	Until 31/12/2008	During Transmission System disturbances or following transmission faults, the voltage may fall to 93 kV during Summer 2006 and 88 kV during Summer 2007.
817	Booltiagh Wind Ltd.	Booltiagh 1	WFPS1	5.1	V1.1 incl. WFPS1	Until 01/03/2006	Wind Farm will comply with all requirements in WF1.5.1, with the exception of the requirement for "No additional WTG shall be started while the Transmission System Frequency is above 50.2Hz".
818	Booltiagh Wind Ltd.	Booltiagh 1	WFPS1	5.2	V1.1 incl. WFPS1	Until 01/03/2006	Booltiagh Wind Farm will postpone implementation of Frequency Control and the signals required to control it.
819	Booltiagh Wind Ltd.	Booltiagh 1	WFPS1	5.3	V1.1 incl. WFPS1	Until 01/03/2006	Booltiagh Wind Farm will postpone implementation of ramp rate control as required by WF1.5.3, and its associated signals.
820	Booltiagh Wind Ltd.	Booltiagh 1	WFPS1	7.1	V1.1 incl. WFPS1	Until 01/03/2006	Booltiagh Wind Farm will comply will supply WFPS1.7.1 Signals list #1 as required, but will postpone implementation of signals list #2, #3, #4 and #5.
821	Booltiagh Wind Ltd.	Booltiagh 1	WFPS1	7.2	V1.1 incl. WFPS1	Until 01/03/2006	Booltiagh Wind Farm will comply with WFPS1.7.2.1 & WFPS1.7.2.5, but implementation of WFPS1.7.2.2, WFPS1.7.2.3 and WFPS1.7.2.4 will be postponed.
824	Hibernian Wind Power	Derrybrien	WFPS1	1.4	V1.2	Indefinite*	**WFPS1.4.1:** The Fault Ride Through (FRT) capability curve for the WTGs with the installed control system is only marginally non-compliant with **WFPS1.4.1.** At 100% output, the wind farm as a whole is compliant. The FRT capability of the WTGs with the installed control system is essentially compliant with the requirements for conventional plant. **WFPS1.4.2 (a)**: Plant is fully compliant. **WFPS1.4.2 (b):** If the WTG experiences voltage dips >60% below nominal that last for between 300 and 700 ms, under certain circumstances it could take up to 2 seconds after the voltage recovers before the turbine is back to 90% of available active power.
825	Hibernian Wind Power	Derrybrien	WFPS1	5.2.2	V1.2	Indefinite*	Facility is marginally non-compliant. Derrybrien submitted a Power-Frequency Response Curve to ESBNG (now EirGrid).
826	Hibernian Wind Power	Derrybrien	WFPS1	5.3	V1.2	Indefinite*	Wind farm is capable of adhering to a maximum ramp rate setting for start-up of the wind farm. Each WTG has a maximum ramp rate limit of ± 50kW/s during start-up. Wind farm does not have the capability to impose overall one-minute and ten-minute average ramp rate limitations.
827	Hibernian Wind Power	Derrybrien	WFPS1	6.2.3	V1.2	Indefinite*	The slope of the Voltage Regulation System is capable of being set to any value between 1% and 5% and give full reactive power range for any active power output. The slope can also be set between 5% and 10%, however this will limit the reactive power range (lagging).
827	Hibernian Wind Power	Derrybrien	WFPS1	6.2.4	V1.2	Until May 2006	Wind farm requires 4 seconds to change from unity to a power factor of 0.98.

844	ESBPG	West Offaly Power	CC	7.3.6.1	V1.1	Until end Summer 2006	The generator can meet the full reactive power range if active power output is reduced to 134MW.
845	SWS (Kilgarvan Wind Farm Ltd.)	Coomagearlahy 1	WFPS1	4.2 (b)	V1.1 incl. WFPS1	Indefinite*	Following a low voltage incident that is longer than 500ms and lower than 50% retained voltage, the wind farm may take up to 4 seconds to return to 90% active power output. This only occurs under certain other conditions, including wind speeds above 8 m/s, turbulence, and tower oscillation position.
846	SWS (Kilgarvan Wind Farm Ltd.)	Coomagearlahy 1	WFPS1	6.2.4	V1.1 incl. WFPS1	Until 30/04/2007	Following a step change in voltage at the connection point, the wind farm power station will achieve 90% of its steady-state reactive power response within 5-20 seconds.
849	ESBNG (now EirGrid plc)	Coomagearlahy 110kV Station	CC	8.3.2	V1.2	Until 01/03/2007	During Transmission System disturbances or following transmission faults, the voltage may fall to 83 kV during Summer 2006.
850	ESBNG (now EirGrid plc)	Kilkenny 110kV Station	CC	8.3.2	V1.2	Until 31/12/2008	During Transmission System disturbances or following transmission faults, the voltage may fall to 87 kV during Winter 2008.
851	ESBNG (now EirGrid plc)	Kilmurry 110kV Station	CC	8.3.2	V1.2	Until 30/09/2008	During Transmission System disturbances or following transmission faults, the voltage may fall to 94 kv during Winter 2008.
852	ESBNG (now EirGrid plc)	Tralee 110kV Station	CC	8.3.2	V1.2	Until 31/12/2008	During Summer 2006, voltage collapse may occur during Transmission System disturbances or following transmission faults.
853	ESBNG (now EirGrid plc)	Clonkeen 110kV Station	CC	8.3.2	V1.2	Until 01/03/2007	During Summer 2006, voltage collapse may occur during Transmission System disturbances or following transmission faults.
854	Tynagh Energy Ltd.	Tynagh CCGT	CC	7.3.2	V1.1	Indefinite*	Tynagh CCGT is capable of tripping to house load while running on natural gas. However, the plant is incapable of tripping to house load and sustain operation while running on liquid fuel (secondary fuel).
855	Aughinish Alumina Ltd.	Aughinish CHP Plant	CC	7.3.1.1 (k)	V1.1	Time limited until ESBNG modifies the Grid Code for CHP plant	Plant has a minimum load capability of 50% of its registered capacity, not the required 35% of registered capacity as required for generator units other than CCGTs.
856	Glanlee Windfarm	Glanlee Windfarm	WFPS1	6.3		Until 31 October 2007	Power Factor is 0.98 exporting to 0.95 importing until end Oct 2007 when wind farm will comply.
857	Glanlee Windfarm	Glanlee Windfarm	WFPS1	6.2.4		Until 31 October 2007	The wind farm can only provide 90% in 4-20 seconds until additional Reactive Power Compensation is installed by October 2007
858	Glanlee Windfarm	Glanlee Windfarm	WFPS1	1.4.2 (b)		Lifetime of the project	For faults longer than 0.5 seconds and deeper than 50% voltage dip, and with wind speeds that are experiend for only 36% of the year, the turbines shall take up to 4 seconds to provide 90 % Active Power repsonse.
859	Glanlee Windfarm	Glanlee Windfarm	WFPS1	1.4.2		Until 31 October 2007	The full FRT capability wil not be available until additional Reactive Power Compensation is installed by October 2007
870	EirGrid	Newbridge 110kV station	CC	8.3.2	v1.2	Until 31/12/2008	Voltage may drop to 97 kV in Winter 2007
871	EirGrid	Monread 110kV Station	CC	8.3.2	v1.2	Until 31/12/2008	Voltage may drop to 97 kV in Winter 2007 and 98 kV in Winter 2008.
872	EirGrid	Ballywater 110 kV Station	CC	8.3.2	v1.2	Until 30th September 2009	Voltage may drop to 96 kV in Winter 2007 and the voltage may drop to 89 kV or there may be Voltage collapse in Winter 2008.
873	EirGrid	Crane 110 kV Station	CC	8.3.2	v1.2	Until 30th September 2009	Voltage may drop to 96 kV in Winter 2007 and the voltage may drop to 89 kV or there may be Voltage collapse in Winter 2008.
874	EirGrid	Wexford 110 kV Station	CC	8.3.2	v1.2	Until 30th September 2009	Voltage may drop to 92 kV in Winter 2007 and the voltage may drop to 93 kV or there may be Voltage collapse in Winter 2008.
875	EirGrid	Moneypoint 110 kV Station	CC	8.3.2	v1.2	Until 30th September 2009	Voltage may drop to 98 kV in Summer 2009
876	EirGrid	Ardnacrusha 110 kV Station	CC	8.3.2	v1.2	Until 30th September 2009	Voltage may drop to 98 kV in Summer 2009
877	EirGrid	Drumline 110kV station	CC	8.3.2	v1.2	Until 30th September 2009	Voltage may drop to 98 kV in Summer 2009
878	EirGrid	Kellis 220 kV Station	CC	8.3.2	v1.2	Until 30th September 2009	Voltage may drop to 194 kV in Winter 2008
879	EirGrid	Kilteel 110 kV Station	CC	8.3.2	v1.2	Until 30th September 2009	Voltage may drop to 96 kV in Winter 2009
507	ESBPG	Great Island 1	CC	7.3.1.1 (k)	v1.2	Lifetime of plant	Minimum load is 44% of Registered Capacity
508	ESBPG GI2	Great Island 2	CC	7.3.1.1 (k)	v1.2	Lifetime of plant	Minimum load is 44% of Registered Capacity
512	ESBPG MP1	Moneypoint 1	CC	7.3.1.1 (k)	v3.0	Until 31/05/2009	Minimum load is 41% of Registered Capacity
513	ESBPG MP2	Moneypoint 2	CC	7.3.1.1 (k)	v3.0	Until 30/04/2009	Minimum load is 41% of Registered Capacity
514	ESBPG MP3	Moneypoint 3	CC	7.3.1.1 (k)	v3.0	Until 31/05/2009	Minimum load is 41% of Registered Capacity
585	ESBPG MP1	Moneypoint 1	CC	7.3.1.1 (t)	v1.2	Earlier of 31/12/07 or date which testing is complete.	In hot condition time from synch to min load is 50 minutes
586	ESBPG MP2	Moneypoint 2	CC	7.3.1.1 (t)	v1.2	Earlier of 31/12/07 or date which testing is complete.	In hot condition time from synch to min load is 50 minutes
587	ESBPG MP3	Moneypoint 3	CC	7.3.1.1 (t)	v1.2	Earlier of 31/12/07 or date which testing is complete.	In hot condition time from synch to min load is 50 minutes
716	ESBPG MRT	Marina	CC	7.3.5		Lifetime of plant	The generating unit GT does not have a unit transformer connected between the generating unit circuit breaker and the Generator Transformer LV terminals, however the current configuration achieves almost the equivalent result.
483	ESBPG PB3	Poolbeg 3	CC	7.3.1.1 (h)	V2.0	Earlier of 27/05/08 or overhaul is approved.	Will not remain synchronised during all voltage dips specified in CC 7.3.1.1 h
527	ESBPG PB3	Poolbeg 3	CC	7.3.1.1 (l)	V2.0	Earlier of 27/05/08 or overhaul is approved.	Ramp up capability is < 2% reg capacity per minute from min load to reg capacity. 1.4% from 130MW to 242MW, otherwise less.
542	ESBPG PB3	Poolbeg 3	CC	7.3.1.1 (n)	V2.0	Earlier of 27/05/08 or overhaul is approved.	Min uptime is 5.5 hours
558	ESBPG PB3	Poolbeg 3	CC	7.3.1.1 (p)	V2.0	Earlier of 27/05/08 or overhaul is approved.	Has a forbidden zone of 17%
580	ESBPG PB3	Poolbeg 3	CC	7.3.1.1 (s)	V2.0	Earlier of 27/05/08 or overhaul is approved.	Cold start is 3.5 hours. Hot start is 18 hours.
588	ESBPG PB3	Poolbeg 3	CC	7.3.1.1 (t)	V2.0	Earlier of 27/05/08 or overhaul is approved.	Time from synch to min load > allowed
698	ESBPG PB3	Poolbeg 3	CC	7.3.4	V2.0	Earlier of 27/05/08 or overhaul is approved.	

751	ESBPG PB3	Poolbeg 3	CC	7.3.1.1 (u) (iii)	V2.0	Earlier of 27/05/08 or overhaul is approved.	TOR1 is 7.41% Registered Capacity
760	ESBPG PB3	Poolbeg 3	CC	7.3.1.1 (u) (iv)	V2.0	Earlier of 27/05/08 or overhaul is approved.	TOR2 is 7.41% of Registered Capacity
912	EirGrid	Banoge 110 kV Station	CC	8.3.2		Until 30th September 2009	Voltage may drop to 87 kV or there may be Voltage collapse in Winter 2008.
863	Viridian Power Ltd	HP2	CC	7.3.1.1 (b)	v2.0	Indefinite	The station is unable to remain in operation, exporting power to the grid, with system frequency aboce 51.5Hz for sixty (60) minutes. Station can stay operated in this frequency range for 45 seconds.
864	Viridian Power Ltd	HP2	CC	7.3.1.1 (c)	v2.0	Indefinite	Station is unable to remain synchronised to the Transmission System at Transmission System Frequencies within the range 47.0Hz to 47.5Hz for a duration of 20 seconds required each time the Frequency is below 47.5Hz. Station can stay operated in this frequency range for 45 seconds.
865	Viridian Power Ltd	HP2	CC	7.3.1.1 (l)	v2.0	Indefinite	Ramp up capability is greater than 1.5% of Registered Capacity per minute between 50% to 95% RC when the Unit is in the Normal Dispatch Condition, but 0.5% of Registered Capacity per minute in the upper load range between 95-100% RC to avoid overshoot.
888	Viridian Power Ltd	HP2	CC	7.3.1.1 (l)	v2.0	Indefinite	Backup fuel oil firing: Ramp up capability is greater than 1.5% of Registered Capacity per minute between 50% to 95% RC when the unit is in the Normal Dispatch Condition, but 0.5% of RC per minute in the upper load range between 95%-100% RC.
889	Tynagh Energy Ltd.	Tynagh	CC	7.3.1.1(k)	v2.0	39691	The minimum load level is currently at 214 MW exported which is 55.7% of registered capacity.
930	ESB PG MP1	Moneypoint 1	CC	7.3.1.1 (t) (i)	v3.1	Earlier of 31/07/2008 or the test complete date	Cold loading up rates: From Block load of 8.62 to Min Load of 136MW at a rate of 1.04 MW/Min up to 102.08MW and 1.56 MW/Min up to 136 MW takes 111.61 Minutes. Then there are two soak times for cold start up - 90 minutes at 19 MW and 30 minutes at 102.08 MW. This gives a total time of 231.61 Minutes
931	ESB PG MP2	Moneypoint 2	CC	7.3.1.1 (t) (i)	v3.2	Earlier of 31/12/2008 or the test complete date	Cold loading up rates: From Block load of 8.62 to Min Load of 136MW at a rate of 1.04 MW/Min up to 102.08MW and 1.56 MW/Min up to 136 MW takes 111.61 Minutes. Then there are two soak times for cold start up - 90 minutes at 19 MW and 30 minutes at 102.08 MW. This gives a total time of 231.61 Minutes
932	ESB PG MP3	Moneypoint Unit 3	CC	7.3.1.1 (t) (i)	v3.3	Earlier of 31/07/2008 or the test complete date	Cold loading up rates: From Block load of 8.62 to Min Load of 136MW at a rate of 1.04 MW/Min up to 102.08MW and 1.56 MW/Min up to 136 MW takes 111.61 Minutes. Then there are two soak times for cold start up - 90 minutes at 19 MW and 30 minutes at 102.08 MW. This gives a total time of 231.61 Minutes
901	ESB PG	North Wall CC4	CC	7.3.1.1 (k)	v2.0	Indefinite	The min load for North Wall CC is 87.32MWe - a % capacity of 54%
956	Green Energy Company Ltd	Boggeragh 1	WFPS1	4.2(b)	v3.1	15 Years	For certain combinations of voltage dip/ duration and the shape of voltage recovery to pre-fault level, the turbines cannot return to their Maximum Active Available Power within 1 second after the Transmission voltage is re-established. Dependant on the unique situations (wind load, turbulence and tower position) the some turbines in a windfarm will return to their available power only within 1-4 seconds.
957	Green Energy Company Ltd	Boggeragh 1	WFPS1	6.3	v3.1	1st April 2010 to 1st April 2011	The WTG's do not have the full power factor range required in the grid code and cannot meet the grid code requirement without the provision of reactive power compensation equipment.
958	Green Energy Company Ltd	Boggeragh 1	WFPS1	6.2.4	v3.1	1st April 2010 to 1st April 2011	The V90-3 MW turbines are not capable of providing 90% of it's steady state reactive power response within 1 second. The turbines are equipped with a Voltage control feature but it requires between 4 to 20 seconds to reach 90% of requested kVAR response.
889	Tynagh Energy Limited	Tynagh	CC	7.3.1.1	v3.0	31st January 2009	Tynagh Energy Limited (TEL) seeks an extension of its expired derogation (dated 18th April 2008) as currently the plant is unable to run at 50% of its registered capacity in normal operating mode. The minimum load level is currently at 205 MW exported which is 53.4% of registered capacity.
955	SWS (Kilgarvan Wind Farm Ltd.)	Coomagearlahy 3	WFPS1	6.2.4	v3.1	March 2009 to December 2009	The grid code requires that the speed of response of the Voltage Regulation System (AVR) shall be such that, following a step change in Voltage at the Connection Point the Controllable WFPS shall achieve 90 % of its steady-state Reactive Power response within 1 second. The response may require a transition from maximum Mvar production to maximum Mvar absorption or viceversa. In fact Nordex N90 2500kW turbines (more specifically their CWE SCADA control system) can only achieve 90% of its steady state reactive power response within a period of around 20s.
964	Gort Wind Farms Ltd	Derrybrien	WFPS1	6.2.2	v3.2	Permanent	The required speed of response of the Set-point Voltage Controller within 20 seconds of a change in Set – Point from EirGrid is not achievable in all circumstances. The attached document details the operation of the voltage control system response.
500	ESB PG	Ardnacrusha	CC	7.3.1.1(k)	v3.4	The derogation will apply until the end of December 2015 or until the next refurbishment, whichever is earlier.	Minimum Load Capability is 12 MW.

501	ESB PG	Ardnacrusha	CC	7.3.1.1(k)	v3.4	The derogation will apply until the end of December 2015 or until the next refurbishment, whichever is earlier.	Minimum Load Capability is 12 MW.
502	ESB PG	Ardnacrusha	CC	7.3.1.1(k)	v3.4	The derogation will apply until the end of December 2015 or until the next refurbishment, whichever is earlier.	Minimum Load Capability is 12 MW.
892	ESB PG	Ardnacrusha	CC	7.3.1.1(k)	v3.4	The derogation will apply until the end of December 2015 or until the next refurbishment, whichever is earlier.	Minimum Load Capability is 12 MW.
991	Endesa	Tarbert 3	CC	7.3.1.1 (u)(ii)	v3.4	Shall apply until the end of Dec 2013 or until the next refurbishment or until the units are retired, whichever is earlier.	The unit is unable to provide SOR at loads in excess of 240MW (generated).
992	Endesa	Tarbert 3	CC	7.3.1.1 (u)(iii)	v3.4	Shall apply until the end of Dec 2013 or until the next refurbishment or until the units are retired, whichever is earlier.	The unit is unable to provide TOR1 at loads in excess of 240MW (generated).
993	Endesa	Tarbert 3	CC	7.3.1.1 (u)(iv)	v3.4	Shall apply until the end of Dec 2013 or until the next refurbishment or until the units are retired, whichever is earlier.	The unit is unable to provide TOR2 at loads in excess of 240MW (generated).
975	Endesa	Tarbert 1	CC	7.3.6.1	v3.4	Shall apply until the end of Dec 2013 or until the next refurbishment or until the units are retired, whichever is earlier.	These units are unable to meet the reactive power limits that are set out in the Grid Code of operating at 0.93 pf leading to 0.85 pf lagging at Registered Capacity.
976	Endesa	Tarbert 2	CC	7.3.6.1	v3.4	Shall apply until the end of Dec 2013 or until the next refurbishment or until the units are retired, whichever is earlier.	These units are unable to meet the reactive power limits that are set out in the Grid Code of operating at 0.93 pf leading to 0.85 pf lagging at Registered Capacity.
973	Endesa	Great Island 1	CC	7.3.6.1	v3.4	Shall apply until the end of Dec 2013 or until the next refurbishment or until the units are retired, whichever is earlier.	The unit is unable to provide Reactive Power (leading) capability.
974	Endesa	Great Island 2	CC	7.3.6.1	v3.4	Shall apply until the end of Dec 2013 or until the next refurbishment or until the units are retired, whichever is earlier.	The unit is unable to provide Reactive Power (leading) capability.
986	Endesa	Great Island 1	CC	7.3.1.1(u)(iii)	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	TOR1 capability is limited to 3 MW.
987	Endesa	Great Island 1	CC	7.3.1.1(u)(iv)	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	TOR2 capability is limited to 3 MW.
988	Endesa	Great Island 2	CC	7.3.1.1(u)(iii)	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	TOR1 capability is limited to 3 MW.
989	Endesa	Great Island 2	CC	7.3.1.1(u)(iv)	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	TOR2 capability is limited to 3 MW.
990	Endesa	Tarbert 3	CC	7.3.1.1(u)(i)	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	The unit is unable to provide POR at loads in excess of 240 MW (generated).
975	Endesa	Tarbert 1	CC	7.3.6.1	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	Reactive Power Capability is limited to 10 MVAr leading and 25 MVAr lagging.
976	Endesa	Tarbert 2	CC	7.3.6.1	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	Reactive Power Capability is limited to 10 MVAr leading and 25 MVAr lagging.
977	Endesa	Tarbert 3	CC	7.3.6.1	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	Reactive Power Capability is limited to 45 MVAr leading and 110 MVAr lagging.
978	Endesa	Tarbert 4	CC	7.3.6.1	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	Reactive Power Capability is limited to 45 MVAr leading and 110 MVAr lagging.
973	Endesa	Great Island 1	CC	7.3.6.1	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	No leading reactive power is available on this unit.
974	Endesa	Great Island 2	CC	7.3.6.1	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	No leading reactive power is available on this unit.
511	ESBPG	Liffey 4	CC	7.3.1.1(k)	v3.0	The derogation will apply until Dec 2015 or the next refurbishment or until the unit is retired, whichever is earlier.	Capable of providing Minimum Load of 3.99 MW
895	ESBPG	Lee 3	CC	7.3.1.1(k)	v3.0	The derogation will apply until Dec 2015 or the next refurbishment or until the unit is retired, whichever is earlier.	Capable of providing Minimum Load of 3 MW
985	ESBPG	North Wall 4	CC	7.3.1.1(t)(i)	v3.4	b. the date on which the unit becomes an open cycle gas turbine	NW4 is capable of synchronising to minimum load in a time of 56 minutes when in a hot state
1013-1015	Endesa	Tarbert 3	CC	7.3.1.1(u)(ii) 7.3.1.1(u)(iii) 7.3.1.1(u)(iv)	v3.4	The derogation will apply until the end of Dec 2013 or until the next refurbishment or until the unit is retired or until the implementation of a new AS Agreement, whichever is earlier.	Tarbert Unit 3 is capable of providing 3 MW of SOR, 3 MW of TOR1 and 8 MW of TOR2
1000	ESBPG	Aghada 2	CC	7.3.1.1(h)	v3.4	Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	AD2 will remain synchronised during and following Voltage dips at the HV terminals of the Generator Transformer of 95% of nominal Voltage (5% retained) for duration of 0.15s
1001	ESBPG	Aghada 2	CC	7.3.1.1(g)	v3.4	Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	AD2 can absorb Reactive Power at Registered Capacity up to a limit of -150MVAR (0.944pf) leading.
1002	ESBPG	Aghada 2	CC	7.3.6.1	v3.4	Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	AD2 can absorb Reactive Power at Registered Capacity up to a limit of -150MVAR (0.944pf) leading.
1011	Cushaling Power Ltd	Edenderry 3 & 5	CC	7.3.1.1(h)	v3.4	Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	Cannot meet the min Fault Ride Through durations in certain dispatch scenarios.
1018-1021	Endesa Ireland Ltd	Rhode 1, Rhode 2, Tawnaghmore 1, Tawnaghmore 3	CC	7.3.1.1(h)	v3.4	Granted until the CER make a decision on DAID 1085	The Units are unable to ride through faults as per CC.7.3.1.1(h) under the full operating capabilities of the Generation Unit at the Connection Point.
969	SSE Renewables	Kings Mountain Extension	WFPS1	6.1	v3.4	The derogation shall apply until the installation and full compliance of a suitably sized STATCOM with the Grid Code requirements or 11th April 2012, whichever is earlier.	90% of the steady state reactive power response within 5 secs

970	SSE Renewables	Kings Mountain Extension	WFPS1	6.3	v3.4	The derogation shall apply until the installation and full compliance of a suitably sized STATCOM with the Grid Code requirements or 11th April 2012, whichever is earlier.	90% of the steady state reactive power response within 5 secs
971	SSE Renewables	Kings Mountain Extension	WFPS1	6.2.4	v3.4	The derogation shall apply until the installation and full compliance of a suitably sized STATCOM with the Grid Code requirements or 11th April 2012, whichever is earlier.	90% of the steady state reactive power response within 5 secs
979	Endesa	Rhode 1	CC	7.3.6.1	v3.4	Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	Currently providing 7 Mvar Reactive Power Leading.
980	Endesa	Rhode 2	CC	7.3.6.1	v3.4	Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	Currently providing 7 Mvar Reactive Power Leading.
981	Endesa	Tawnaghmore 1	CC	7.3.6.1	v3.4	Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	Currently providing 7 Mvar Reactive Power Leading.
982	Endesa	Tawnaghmore 3	CC	7.3.6.1	v3.4	Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	Currently providing 7 Mvar Reactive Power Leading.
1016	Bord Gáis Energy	Whitegate	CC	7.3.1.1(h)	v3.4	Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	At certain leading Reactive Power positions the critical clearance time is less than 200ms.
1045	Cushaling Power Ltd	Edenderry 3	CC	7.3.6.1	v3.4	Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	Currently not providing Reactive Power Leading.
1046	Cushaling Power Ltd	Edenderry Unit 5	CC	7.3.6.1	v3.4	Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	Currently not providing Reactive Power Leading.
435	Synergen	Dublin Bay	CC	7.3.6.1	v3.4	Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	Can provide up to 100 Mvar Reactive Power Leading.
512-514	ESBPG	Moneypoint 3	CC	7.3.1.1(k)	v1.0	Valid from 01/02/2010 to 31/03/2010	Min Load is 41%
880-883	ESBPG	Turlough Hill 3, Turlough Hill 4	CC	7.3.1.1(p)	v1.2	the completion of a major refurbishment	Forbidden Zone of 30 MW (from 10 MW to 40 MW) for all four units.
889	Tynagh	Tynagh	CC	7.3.1.1(k)	v3.2	Valid from 31/3/2010 to 30/9/2010	Min Load is 50.5%
435	Synergen	Dublin Bay	CC	7.3.6.1	v3.5	Valid until 17/02/2012	Leading Reactive Power is 100 Mvar
1045	Cushaling Power Ltd	Edenderry 3	CC	7.3.6.1	v3.5	Valid until the derogation process is complete (FRT related)	Leading Reactive Power is 0 Mvar
1046	Cushaling Power Ltd	Edenderry 5	CC	7.3.6.1	v3.5	Valid until the derogation process is complete (FRT related)	Leading Reactive Power is 0 Mvar
979	Endesa	Rhode 1	CC	7.3.6.1	v3.5	Valid until a decision is reached on DAID 1084	Currently providing 7 Mvar Reactive Power Leading.
980	Endesa	Rhode 2	CC	7.3.6.1	v3.5	Valid until a decision is reached on DAID 1084	Currently providing 7 Mvar Reactive Power Leading.
981	Endesa	Tawnaghmore 1	CC	7.3.6.1	v3.5	Valid until a decision is reached on DAID 1084	Currently providing 7 Mvar Reactive Power Leading.
982	Endesa	Tawnaghmore 3	CC	7.3.6.1	v3.5	Valid until a decision is reached on DAID 1084	Currently providing 7 Mvar Reactive Power Leading.
1045	Cushaling Power Ltd	Edenderry 3	CC	7.3.6.1	v3.5	Valid until the derogation 20 August 2012	Leading Reactive Power is 0 Mvar
1046	Cushaling Power Ltd	Edenderry 5	CC	7.3.6.1	v3.5	Valid until the derogation 20 August 2012	Leading Reactive Power is 0 Mvar
1082 & 1083	Cushaling Power Ltd	Edenderry 3 & 5	CC	7.3.1.1(h) & 7.3.6.1	v3.5	EirGrid; after 1 Jan 2017, that the agreement in place is no longer appropriate in the content of system security; c. lifetime of the units; d. the completion of a major refurbishment of the units	Leading Reactive Power is 23 Mvar
1049	Viridian Power Limited	Huntstown 2	CC	7.3.1.1(w)	v3.5	Effective from 15 March 2011 until the earlier of: The lifetime of the plant or the completion of a major refurbishment of the unit.	Operate on Secondary Fuel at no less than 70% of Primary Fuel Registered Capacity.
1050	Tynagh Energy Ltd.	Tynagh	CC	7.3.1.1(w)	v3.5	Effective from the 15 March 2011 until the earlier of 30 September 2013 or the completion of a major refurbishment of the unit.	30 MW for the Secondary Fuel Switchover Output
1052	ESB PG	Aghada 1	CC.7.3.1.1(w); CC.7.3.1.1(x);CC.7.3.1.2; OC10.2.2(e); OC10.2.2(f); OC10.5.5(d); OC10.5.5(e); Definitions: Off-Site Storage Location;		v3.5	Effective from 15 March 2011 until the earlier of: The lifetime of the plant or the completion of a major refurbishment of the unit.	Derogated from all Secondary Fuel requirements in Grid Code.
1055	Rusal Aughinish Ltd	Sealrock 3	CC	7.3.1.1(w)	v3.5	Effective from the 15 March 2011 until the earlier of 30 September 2013 or the completion of a major refurbishment of either unit.	4 MW for the Secondary Fuel Switchover Output
1056	Rusal Aughinish Ltd	Sealrock 4	CC	7.3.1.1(w)	v3.5	Effective from the 15 March 2011 until the earlier of 30 September 2013 or the completion of a major refurbishment of either unit.	4 MW for the Secondary Fuel Switchover Output

1060	Dublin Bay Power	Dublin Bay	CC	7.3.1.1(w)	v3.5	A derogation is granted effective from 15 March 2011 until the earlier of: 1st Jan 2015 or the completion of a major refurbishment of the unit.Subject to the submission to EirGrid of an interim report by 30/09/2013 and a proposal to achieve compliance before 31st Dec 2014.	25 MW for the Primary Fuel Switchover Output and 25 MW for the Secondary Fuel Switchover Output
1086	Bord Gáis Energy	Whitegate	CC	7.3.1.1(w)	v3.5	Effective from the 15 March 2011 until the earlier of 30 September 2013 or the completion of a major refurbishment of either unit.	30 MW for the Secondary Fuel Switchover Output.
1044	Bord Gáis Energy	Whitegate	CC	7.3.1.1(l)	v4.0	Effective from 20/10/2010 until the earlier of the lifetime of the unit or completion of a major refurbishment of the unit.	Ramp up capability of 0.6% Registered Capacity when the Unit is operating in the load range 96.3 – 100 % and being fired on Fuel Oil
1096	ESB PG	Aghada Open Cycle GT	CC	7.3.1.1(w)	v4.0	Effective from 05/09/2012 until 31/03/2013	Cannot carry out an online fuel changeover from Primary Fuel to Secondary Fuel at Primary Fuel Switchover Output and cannot carry out an online fuel changeover from Secondary fuel to Primary Fuel at Secondary Fuel Switchover Output.
1070 - 1081	ESB PG	Moneypoint 1, 2 & 3	CC	7.3.6.1	v4.0	Effective from 21/11/2011 until the earlier of 01/01/2023, the replacement of any or all the Generator Transformers, the lifetime of any of the units or the completion of a major refurbishment of the unit.	The Leading Reactive Power capability of each unit is 112 MVAr.
1089 & 1090	Endesa Ireland	Great Island 1 & 2	CC	7.3.1.1(k)	v4.0	Effective from 01/06/2009 until the earlier of 31/12/2014 or the completion of a major refurbishment of either unit.	The Minimum Load capability of each unit is 23.7 MW.
1051	ESB PG	Aghada 2	CC	7.3.1.1(w)	v4.0	Aug 2014 and a proposal to achieve compliance before 30 Nov 2015, the CER grants a temporary derogation until the earlier of 1 Dec 2015 or the completion of a major refurbishment of the plant.	The Primary Fuel Switchover Output capability is 25 MW and the Secondary Fuel Switchover Output capability is 25 MW.
1066-1069	ESB PG	Aghada 2	CC	7.3.1.1(g), CC.7.3.6.4, CC.7.3.6.1, CC.7.3.6.2	v4.0	This derogation will not indemnify AD2 from any GPI that may be applied in respect of the relevant Grid Code clauses. The derogation is effective from 19 Oct 2011 until the earlier of 1 Jan 2017 or the completion of a major refurbishment of the unit.	The maximum Lagging Reactive Power capabilty is 270 MVAr.
2068	Tynagh Energy Ltd.	Tynagh CCGT	CC	7.3.1.1(w)	v7.0	Effective from 6/11/2019 until the earlier of 06/11/2029, major refurbishment or plant closure.	The level at which the secondary to primary transfer can take place is circa 30 MW.
2042	SSE Renewables	Bindoo	WFPS1	1.6.2.2(a); 1.6.2.2(b)	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 212

2043	SSE Renewables	Bindoo	WFPS1	1.6.3	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 228
2044	SSE Renewables	Bindoo	WFPS1	WFPS1.5.3.1; WFPS1.5.3.2; WFPS1.5.3.3; WFPS1.5.3.4; WFPS1.5.3.5; WFPS1.5.4.1; WFPS1.5.4.2; WFPS1.7.1.5; WFPS1.7.2.3	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
2045	SSE Renewables	Bindoo	WFPS1	WFPS1.4.2 (c)	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 230
2046	SSE Renewables	Coomacheo	WFPS1	WFPS1.6.2.2(a); WFPS	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 212
2047	SSE Renewables	Coomacheo	WFPS1	WFPS1.4.1; WFPS1.4.1	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 230
2048	SSE Renewables	Coomacheo	WFPS1	WFPS1.6.3	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 228
2049	SSE Renewables	Coomacheo	WFPS1	WFPS1.5.3.1; WFPS1.5	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
2050	SSE Renewables	Dromada	WFPS1	WFPS1.6.2.2(a); WFPS	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
2051	SSE Renewables	Dromada	WFPS1	WFPS1.5.3.1; WFPS1.5	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 212
2052	SSE Renewables	Dromada	WFPS1	WFPS1.4.2 (c)	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 230
2053	SSE Renewables	Dromada	WFPS1	WFPS1.6.3	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 228
2054	SSE Renewables	Kingsmountain 2	WFPS1	WFPS1.6.3	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 228
2055	SSE Renewables	Kingsmountain 2	WFPS1	WFPS1.5.2.1; WFPS1.5.3.1; WFPS1.5.3.2; WFPS1.5.3.3; WFPS1.5.3.4; WFPS1.5.3.5; WFPS1.5.4.1; WFPS1.5.4.2; WFPS1.7.1.5, WFPS1.7.2.3	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
2056	SSE Renewables	Kingsmountain 2	WFPS1	WFPS1.4.1; WFPS1.4.1	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 230
2057	SSE Renewables	Meentycat	WFPS1	WFPS1.6.2.2(a); WFPSI1.6.2.2(b)	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 212

2058	SSE Renewables	Meentycat	WFPS1	WFPS1.5.3.1; WFPS1.5.3.2; WFPS1.5.3.3; WFPS1.5.3.4; WFPS1.5.3.5; WFPS1.5.4.1; WFPS1.5.4.2; WFPS1.7.1.5, WFPS1.7.2.3	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
2059	SSE Renewables	Meentycat	WFPS1	WFPS1.4.1; WFPS1.4.2	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 230
2060	SSE Renewables	Meentycat	WFPS1	WFPS1.6.3	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 228
2065	Brookfield	Lisheen 1 & 2	WFPS1	WFPS1.6.2.2	v5.0	a remedy has been implemented and tested or 31st December 2018. Withdrawn 05/02/2019	MPID 212
2066	Brookfield	Lisheen 1	WFPS1	WFPS1.5.3.1, WFPS1.5.3.2	v5.0	a remedy has been implemented and tested or 31st December 2018. Withdrawn 05/02/2019	MPID 227
2067	Brookfield	Lisheen 2	WFPS1	WFPS1.5.3.1, WFPS1.5.3.2	v5.0	Effective from 21st March 2014 until the earlier of the date that a remedy has been implemented and tested or 31st December 2018.	MPID 227
2092	Midas Energy Co	Glanlee Windfarm	WFPS1	WFPS1.6.2.2	v5.0	Effective from 30th September 2013 until the earlier of the date that a remedy has been implemented and tested or 31st December 2015	MPID 212
2093	Midas Energy Co	Glanlee Windfarm	WFPS1	WFPS1.5.2.1, WFPS1.5.3, WFPS1.7.1.5, WFPS1.7.2.3	v5.0	Effective from 30th September 2013 until the earlier of the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
2012	ESB Renewables	Mountain Lodge	WFPS1	WFPS1.5.2.1	v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227 (DMOL)
2013	ESB Renewables	Garvagh 1	WFPS1	WFPS1.5.2.1	v5.0	studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227 (DMOL)
2014	ESB Renewables	Garvagh 2	WFPS1	WFPS1.5.2.1	v5.0	studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227 (DMOL)
2015	ESB Renewables	Derrybrien	WFPS1	WFPS1.5.2.1	v5.0	studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227 (DMOL)
2061	ESB Renewables	Garvagh 1	WFPS1	WFPS1.4.1, WFPS1.4.2	v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 230
2062	ESB Renewables	Garvagh 1	WFPS1	WFPS1.6.2.2	v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 212
2063	ESB Renewables	Garvagh 1	WFPS1	WFPS1.6.3.3	v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 228
2076	ESB Renewables	Garvagh 1	WFPS1	WFPS1.5.3.1, WFPS1.5.3.2, WFPS1.5.3.3, WFPS1.5.4.1, WFPS1.5.4.2, WFPS1.7.1.5, WFPS1.7.2.3	v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
2077	ESB Renewables	Derrybrien	WFPS1	WFPS1.4.1, WFPS1.4.2	v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 230

2078	ESB Renewables	Derrybrien	WFPS1	WFPS1.5.3.1, WFPS1.5.3.2, WFPS1.5.3.3, WFPS1.5.4.1, WFPS1.5.4.2, WFPS1.7.1.5, WFPS1.7.2.3	v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
2079	ESB Renewables	Derrybrien	WFPS1	WFPS1.6.2.2	v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 212
2080	ESB Renewables	Derrybrien	WFPS1	WFPS1.6.3.3	v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 228
2081	ESB Renewables	Mountain Lodge	WFPS1	WFPS1.4.1, WFPS1.4.2	v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 230
2082	ESB Renewables	Mountain Lodge	WFPS1	WFPS1.5.3.1, WFPS1.5.3.2, WFPS1.5.3.3, WFPS1.5.4.1, WFPS1.5.4.2, WFPS1.7.1.5, WFPS1.7.2.3	v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
2083	ESB Renewables	Mountain Lodge	WFPS1	WFPS1.6.2.2	v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 212
2084	ESB Renewables	Mountain Lodge	WFPS1	WFPS1.6.3.3	v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 228
2085	ESB Renewables	Garvagh 2	WFPS1	WFPS1.4.1, WFPS1.4.2	v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 230
2086	ESB Renewables	Garvagh 2	WFPS1	WFPS1.5.3.1, WFPS1.5.3.2, WFPS1.5.3.3, WFPS1.5.4.1, WFPS1.5.4.2, WFPS1.7.1.5, WFPS1.7.2.3	v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
2087	ESB Renewables	Garvagh 2	WFPS1	WFPS1.6.2.2	v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 212
2088	ESB Renewables	Garvagh 2	WFPS1	WFPS1.6.3.3	v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 228
2094	Midas Energy Co	Glanlee	WFPS1	WFPS1.6.3	v5.0	Effective from 30th September 2013 until the earlier of the date that a remedy has been implemented and tested or 31st December 2015	MPID 228
2095	Green Energy Company Ltd	Boggeragh	WFPS1	WFPS1.5.2.1, WFPS1.5.3, WFPS1.7.1.5, WFPS1.7.2.3	v5.0	Effective from 30th September 2013 until the earlier of the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
2096	Green Energy Company Ltd	Boggeragh	WFPS1	WFPS1.6.2.2	v5.0	Effective from 30th September 2013 until the earlier of the date that a remedy has been implemented and tested or 31st December 2015	MPID 212
2112	Brookfield	Booltiagh 1	WFPS1	WFPS1.6.2.2	v5.0	Effective from 24th March 2014 until the earlier of the date that tests demonstrate compliance with the Grid Code, the date that a rememdy has been implemented and tested or 31st December 2015	MPID 212
2113	Brookfield	Booltiagh 1	WFPS1	WFPS1.5.3.2	v5.0	Effective from 24th March 2014 until the earlier of the date that tests demonstrate compliance with the Grid Code, the date that a rememdy has been implemented and tested or 31st December 2015	MPID 227

2114	Brookfield	Booltiagh 1	WFPS1	WFPS1.5.4.1	v5.0	Effective from 24th March 2014 until the earlier of the date that tests demonstrate compliance with the Grid Code, the date that a rememdy has been implemented and tested or 31st December 2015	MPID 227
2115	Brookfield	Booltiagh 1	WFPS1	WFPS1.5.4.2	v5.0	Effective from 24th March 2014 until the earlier of the date that tests demonstrate compliance with the Grid Code, the date that a rememdy has been implemented and tested or 31st December 2015	MPID 227
2116	Brookfield	Booltiagh 1 & 2	WFPS1	WFPS1.6.3.1	v5.0	Effective from 24th March 2014 until the earlier of the date that tests demonstrate compliance with the Grid Code, the date that a rememdy has been implemented and tested or 31st December 2015	MPID 228
2118	Brookfield	Lisheen 1	WFPS1	WFPS1.5.2.1, WFPS1.5.3.5, WFPS1.5.3.6, WFPS1.5.3.7	v5.0	Effective from 21st March 2014. Permanent	MPID 228
2128	SSE Generation Ireland	Great Island 1	CC7	CC.7.3.6.1	v5.0	31st December 2014	0 MVAr (leading)
2129	SSE Generation Ireland	Great Island 2	CC7	CC.7.3.6.1	v5.0	31st December 2014	0 MVAr (leading)
2132	Rusal Aughinish Ltd	Seal Rock 3	CC7	CC.7.3.1.1 (w)	v5.0	Effective from 18th November 2014 until the earlier of the lifetime of the unit or one year after the date that a rememdy becomes available, but not later than 25th March 2025	For **Secondary Fuel Switchover Output** to 2MW
2133	Rusal Aughinish Ltd	Seal Rock 4	CC7	CC.7.3.1.1 (w)	v5.0	Effective from 18th November 2014 until the earlier of the lifetime of the unit or one year after the date that a rememdy becomes available, but not later than 25th March 2025	For **Secondary Fuel Switchover Output** to 2MW
2136	Brookfield	Knockacummer	WFPS1	WFPS1.7.1.2	v5.0	Effective from 13th January 2014 until the earlier of the date that a remedy has been implemented and tested or 31st December 2015	Signals
2144	Bord Gáis Energy	Whitegate	CC7	CC.7.3.1.1 (w)	v7.0	Effective from 6/11/2019 until the earlier of 06/11/2029, major refurbishment or plant closure.	For **Secondary Fuel Switchover Output** to 20MW
2443	Gort Wind Farms Ltd	Derrybrien	WFPS1	WFPS1.5.2.1	v5.0	Effective from 26th November 2014 until the earlier of the date the remedy is implemented and tested or 31st December 2015	WFPS shall commence implementation of **Active Power Control Set-point** within 5 minutes of receipt of the signal from the TSO. The WFPS is derogated to a tolerance of +/-3MW tolerance across all **MW Output.**
986	SSE Generation Ireland Ltd	Great Island 1	CC	CC.7.3.1.1(u)(iii)	v3.5	Effective from 1 January 2014 until 15 April 2015	The unit can provide 3MW of TOR1
987	SSE Generation Ireland Ltd	Great Island 1	CC	CC.7.3.1.1(u)(iv)	v3.5	Effective from 1 January 2014 until 15 April 2015	The unit can provide 3MW of TOR2
988	SSE Generation Ireland Ltd	Great Island 2	CC	CC.7.3.1.1(u)(iii)	v3.5	Effective from 1 January 2014 until 15 April 2015	The unit can provide 3MW of TOR1
989	SSE Generation Ireland Ltd	Great Island 2	CC	CC.7.3.1.1(u)(iv)	v3.5	Effective from 1 January 2014 until 15 April 2015	The unit can provide 3MW of TOR2
2103	SSE Generation Ireland Ltd	Great Island 3	CC	CC.7.3.1.1(m)	v5.0	Effective from 12 November 2013 until 15 April 2015	Ramp Down Capability is at 1.5 MW/min
2104	SSE Generation Ireland Ltd	Great Island 3	CC	CC.7.3.1.1(l)	v5.0	Effective from 12 November 2013 until 15 April 2015	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW.
2065; 2067	Brookfield Renewable Energy Group	Lisheen 2	WFPS1	WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2	v6.0	Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018.	MPID 212; MPID 227; MPID 230
2121	Brookfield Renewable Energy Group	Lisheen 2	PPM1	PPM1.4.1:PPM1.4.2	v7.0	Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019.	Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance
2065; 2066	Brookfield Renewable Energy Group	Lisheen 1	WFPS1	WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.4.1; WFPS1.4.2	v6.0	Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018.	MPID 212; MPID 227; MPID 230
2120	Brookfield Renewable Energy Group	Lisheen 1	PPM1	PPM1.4.1:PPM1.4.2	v7.0	Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019.	Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance
2146; 2147; 2391	Brookfield	Coomagearlahy 3	WFPS1	WFPS1.7.1.1(d); WFPS1.4; WFPS1.7.1.3.1(b); WFPS1.7.1.3.1(c)	v6.0	Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2018.	MPID 227; MPID 212; Ramp Rates; Signals; MPID 230
2064	Brookfield Renewable Energy Group	Booltiagh 1 & 2	WFPS1	WFPS1.7.1.1	v6.0	Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016.	Signal List #1
2122; 2123	Brookfield	Coomagearlahy 1 & 2	PPM1	PPM1.4.1; PPM1.4.2	v7.0	Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2019.	Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance
2043	SSE Airtricity	Bindoo	WFPS1	WFPS1.6.3	v6.0	Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016.	MPID 228

2050; 2051; 2053	SSE Airtricity	Dromada	WFPS1	WFPS1.6.2.2(a); WFPS1.6.2.2(b); WFPS1.5.3.1; WFPS1.5.3.2; WFPS1.5.3.3; WFPS1.5.3.4; WFPS1.5.3.5; WFPS1.5.4.1; WFPS1.5.4.2; WFPS1.7.1.5; WFPS1.7.2.3; WFPS1.6.3;	v6.0	Effective from 17 December 2015 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2017.	MPID 227; MPID 212; MPID 228
2059	SSE Airtricity	Meentycat	WFPS1	WFPS1.4.1; WFPS1.4.2	v6.0	Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016.	MPID 230
2492; 2493	Wind Prospect Ireland Ltd	Boggeragh 1	WFPS1	WFPS1.6.2.2; WFPS1.5.3	v6.0	Effective from 06 August 2015 until the earlier of: The date that a remedy has been implemeneted and tested or; 31st December 2016.	MPID 212; Frequency Response Control
2214; 2215; 2216; 2217; 2218	Gael Force Wind Energy Ltd	Clahane 1	WFPS1	WFPS1.6.2.2; WFPS1.5.2.1; WFPS1.5.3; WFPS1.5.4.1; WFPS1.5.4.2; WFPS1.7.1.5; WFPS1.7.2.3	v6.0	Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31 December 2018	MPID 212; MPID 227;
2062; 2063	ESB Renewables	Garvagh Glebe	WFPS1	WFPS1.6.2.2; WFPS1.6.3.3	v6.0	Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016.	MPID 212; MPID 228
2087	ESB Renewables	Garvagh Tullynahaw	WFPS1	WFPS1.6.2.2	v6.0	Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016.	MPID 212
994; 995; 996; 997	SSE	Tarbert 4	CC	CC.7.3.1.1(u)(i); CC.7.3.1.1(u)(ii); CC.7.3.1.1(u)(iii); CC.7.3.1.1(u)(iv);	v6.0	Effective from 01 January 2014. Derogation extension approved until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implented and tested: or 31 May 2016.	The unit can provide 0 MW of POR; 0 MW of SOR; 0 MW TOR1 and 7.5 MW of TOR1.
2293; 2341	SSE	Great Island 4	CC	CC.7.3.1.1(h); CC.7.3.6.1	v6.0	Effective from 28/05/2014 to 31/12/2020	At 95% of nominal voltage dip (5% retained) derogation is sought to a FRT of 85 ms. At 50% of nominal voltage dip (50% retained) derogation is sought to a FRT Time of 215 ms.0 Mvar (leading) at a SCL of 3.3 kA (below 7.4 kA)
2098	Activation Energy DSU Ltd	AE1	CC	CC.12.6(a)	v6.0	Effective from 23/09/2015 to 01/06/2016	A number of individual sites in AE1 do not have fast acting metering. Typcially these individual sites use pulse metering and have a DSU Capacity of less than 1 MW.
1097	ESBGWM	Poolbeg	CC	7.3.1.1(t)(i)	v6.0	Effective from 12/09/2012 to 30/06/2016	Time from Synchronising to Minimum Load from hot: 69 mins; from warm: 146 mins; from cold: 224 mins.
2511	ESBGWM	Dublin Bay	CC	7.3.1.1(w)	v6.0	Effective from 01/01/2015 until the earlier of: the date that compliance with the Grid Code is achieved; the date that a remedy has been implemented and tested; the date the CER withdraws the derogation following a breach of the conditions of the derogation; or 31/12/2022.	25 MW for the Primary Fuel Switchover Output/25 MW for the Secondary Fuel Switchover Output
2618	ESBGWM	Aghada 2	CC	7.3.1.1(w)	v6.0	Effective from 01/12/2015 until the earlier of: the date that compliance with the Grid Code is achieved; the date that a remedy has been implemented and tested; the date the CER withdraws the derogation following a breach of the conditions of the derogation; or 31/12/2022.	26 MW for the Primary Fuel Switchover Output/25 MW for the Secondary Fuel Switchover Output
2137	SSE	Tarbert 1	CC	7.3.6.1	v6.0	Effective from the 01/01/2014 until the earlier of: Lifetime of the Generation Units; Or 31st Dec 2023.	10Mvar (leading) 25Mvar (lagging)
2138	SSE	Tarbert 2	CC	7.3.6.1	v6.0	Effective from the 01/01/2014 until the earlier of: Lifetime of the Generation Units; Or 31st Dec 2023.	10Mvar (leading) 25Mvar (lagging)
2139	SSE	Tarbert 3	CC	7.3.6.1	v6.0	Effective from the 01/01/2014 until the earlier of: Lifetime of the Generation Units; Or 31st Dec 2023.	45Mvar (leading) and 110Mvar (lagging)
2140	SSE	Tarbert 4	CC	7.3.6.1	v6.0	Effective from the 01/01/2014 until the earlier of: Lifetime of the Generation Units; Or 31st Dec 2023.	45Mvar (leading) and 110Mvar (lagging)
2616	Gaelectric	Ballywater	WFPS	1.5.2.1	v6.0	Effective From 2nd March 2016 until the earlier of:The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested; or 31st March 2017	Active Power Control
2447	Sonneborn Wind	Castledockrell	WFPS1	WFPS1.6.2.2	v5.0	31st December 2018	MPID 212 Reactive Power Control Modes The WFPS does not provide 3 switchable control modes. The WFPS has demonstrated compliance with GC v3.4

2448	Sonneborn Wind	Castledockrell	WFPS2	WFPS1.5.2.1 WFPS1.5.3 WFPS1.5.4.1 WFPS1.5.4.2 WFPS1.7.1.5 WFPS1.7.2.3	v5.0	31st December 2018	MPID 227 APC, Frequency Response, Ramp Rates, Signals The WFPS does not provide all the functionality as required by GC v5.0. The WFPS can receive APC Setpoints, implements a power frequency response and responds with 1 & 10 minute ramp rates.The WFPS has demonstrated compliance with GC v3.4
2648	ESB Renewables	Mountain Lodge	WFPS1	WFPS1.5.3.8	v6.0	31st December 2018	Frequency Response Additional time required to investigate the loss of one WGT during frequency testing.
2649	ESB Renewables	Mountain Lodge	WFPS1	WFPS1.6.2.3	v6.0	31st December 2018	Automatic Voltage Regulation Voltage Regulation System Slope Setting cannot be changed from 4%.
2600	Brookfield	Lisheen 1 & 2	WFPS1	WFPS1.5.2.1	v6.0	31st December 2018 Withdrawn 05/02/2019	Start Up Turbines failed to start up within 3 minutes, due to flushing of hydraulic system when turbine is paused.
2601	Brookfield	Lisheen 1 & 2	WFPS1	WFPS1.5.3.10	v6.0	31st December 2018 Withdrawn 05/02/2019	Frequency Response Frequency Response not as expected. WTGs ramped up at Frequency = 50.2 Hz after disconnecting at 50.8 Hz.
2602	Brookfield	Lisheen 1 & 2	WFPS1	WFPS1.5.3	v6.0	31st December 2018 Withdrawn 05/02/2019	Frequency Response When Frequency Control is in Off Mode,it is not possible to simulate an increase in frequency to demonstrate that the windform does not respond (as expected)
2616	Ballywater Windfarm	Ballywater	WFPS1	WFPS1.5.2.2	v6.0	31st March 2017	Active Power Control MW Setpoint Tolerance of ± 2.5 MW (GC Requirement ±1 MW)
2668	SSE	Uggool	WFPS1	WFPS1.4.2(d)	v6.0	30th June 2018	Fault Ride Through Spike in reactive current when control is transferred from turbine control during FRT to SCADA control post FRT.
2669	SSE	Seecon	WFPS1	WFPS1.4.2(d)	v6.0	30th June 2018	Fault Ride Through Spike in reactive current when control is transferred from turbine control during FRT to SCADA control post FRT.
2675	ESB Wind	Derrybrien	WFPS1	WFPS1.5.2.1 WFPS1.5.4.1	v6.0	31st December 2018	Active Power Responds to Setpoint within 2 minutes & acheves within 3.5 minutes.(GC Requirement 10s/2 3 min) Ramp Rates Deviation +90 MW/minute (GC Requirement ±11.9 MW/min)
2694	Gaelectric	Ballywater	WFPS1	WFPS1.6.3 WFPS1.6.2.2 WFPS1.5.2.1 WFPS1.5.3 WFPS1.5.4.1 WFPS1.5.4.2 WFPS1.7.1.5 WFPS1.7.2.3	v6.0	31st December 2018	MW Curtailment The WFPS currently does not respond with sufficient accuracy to Active Power Control Setpoints issued by the TSO.
2721	ESB GWM	Marina (MRC)	PCA	PC4.5	v6.0	Permanent	Derogated Closure Date - 10/09/2018
2722	ESB GWM	Aghada (AD1)	PCA	PC4.5	v6.0	Permanent	Derogated Closure Date - 01/10/2019
2739	ESB GWM	Liffey (LI4)	CC7	CC7.3.1.1(k)	v6.0	31st December 2023	Min Load = 3.99 MW
2746	ESB GWM	West Offaly Power (WO4)	CC7	CC7.3.1.1(t)(i)	v6.0	31st December 2025	Time Sync to Min Load Hot = 73 min Time Sync to Min Load Warm = 100 min
2747	ESB GWM	West Offaly Power (WO4)	CC7	CC7.3.1.1(t)(ii)	v6.0	31st December 2025	Deload = 49 minutes
2748	ESB GWM	West Offaly Power (WO4)	CC7	CC7.3.1.1(s)	v6.0	31st December 2025	Time to Sync Warm = 12 hours
2765	ESB GWM	Aghada AT1, AT2 & AT4	OC4	OC4.3.6	v6.0	31st December 2025	No AGC
2381	ESB GWM	Erne 2 (ER2)	CC7	CC7.3.1.1(k)	v7.0	Until Next Major Refurbishment	Minimum Load = 4MW
2432	ESB GWM	Erne 2 (ER2)	CC7	CC7.3.1.1(q)	v7.0	Until Next Major Refurbishment	Block Load = 4 MW
2454	ESB GWM	Erne 2 (ER2)	CC7	CC7.3.1.1(u)	v7.0	Until Next Major Refurbishment	Minimum POR = 0.25 MW
2630	ESB GWM	Erne 1 (ER1)	CC7	CC7.3.1.1(u)	v7.0	Until Next Major Refurbishment	Minimum POR = 0.25 MW
2631	ESB GWM	Erne 1 (ER1)	CC7	CC7.3.1.1(q)	v7.0	Until Next Major Refurbishment	Block Load = 4 MW
2632	ESB GWM	Erne 1 (ER1)	CC7	CC7.3.1.1(k)	v7.0	Until Next Major Refurbishment	Minimum Load = 4MW
2742	ESB GWM	Moneypoint	OC4	OC4.3.6	v7.0	31st December 2025	No AGC
2679	ESB GWM	Booltiagh 1 & 2	PPM1	PPM1.4	v7.0	31st December 2019	Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance
2071	Brookfield	Coomagearlahy 1	WFPS	MPID 212 /WFPS1.6.2.2	v7.0	31st December 2015	Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance

2072	Brookfield	Coomagearlahy 2	WFPS	MPID 212/ WFPS1.6.2.2	v7.0	31st December 2015	Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance
2626	ESB GWM	Poolbeg PPA & PBB	CC7	CC7.3.1.1(w) CC7.3.1.1(x)	v7.0	31st December 2019	Non compliance caused by external 3rd party over which ESB has no control.
2734	Energia	Huntstown 1 HNC	CC7	CC7.3.1.1(w)	v7.0	30th September 2019	To be resolved during March 2019 Outage
2735	Energia	Huntstown 2 HN2	CC7	CC7.3.1.1(w)	v7.0	30th April 2019	To be resolved during August 2019 Outage
2738	ESB Generation & Trading	Ardnacrusha AA1, AA2, AA3, AA4	CC7	CC7.3.1.1(u)	v8.0	31 July 2024 or 12 months after replacement of governor for each unit.	AA1-AA4 0 MW POR AA4 0.6 MW SOR, 0.48 MW TOR1
2833	ESB Generation & Trading	West Offaly Power (WO4)	PC	PC.4.5	v8.1	31st December 2022	12 Month Notice of Closure was submitted
2834	ESB Generation & Trading	Lough Ree Power (LR4_	PC	PC.4.5	v8.1	31st December 2022	12 Month Notice of Closure was submitted
2566	Brookfield Renewables	Coomagearlahy 1 & 2	PPM	DMOL Definition	v9.0	7th January 2031	DMOL = 40%
2571	Brookfield Renewables	Lisheen	PPM	DMOL Definition	v9.0	7th January 2031	DMOL = 40%
2576	ESB Generation & Trading	Garvagh Glebe	PPM	DMOL Definition	v9.0	7th January 2031	DMOL = 40%
2579	ESB Generation & Trading	Garvagh Tullynahaw	PPM	DMOL Definition	v9.0	7th January 2031	DMOL = 40%
2508	SSE Renewables	Kingsmountain 2	PPM	DMOL Definition	v9.0	7th January 2031	DMOL = 40%
2468	Ionic Consulting	Boggeragh 1	PPM	DMOL Definition	v9.0	7th January 2031	DMOL = 40%
2528	Turnkey Developments	Glanlee	PPM	DMOL Definition	v9.0	10th May 2031	DMOL = 40%
2832	Energia	Huntstown 1 HNC	CC7	CC7.3.1.1(w)	v9.0	30th November 2020	On Load Changeover
2741	ESB Generation & Trading	Moneypoint	CC7	CC7.3.1.1(u)	v8.0	13/08/2018 - 31/12/2025	All Units POR=10 MW,TOR1=17MW, Decrement Rate=0.25
2962	ESB Generation & Trading	Moneypoint	PC	PC.4.5	v11.0	16th December 2025	Subject to ESB entering into the proposed Service Agreement with EirGrid, to enable the units to be retained
2692	ESB Generation & Trading	Lee 1 Hydro (LE1)	CC7	CC7.3.6.1	12.0	31/12/2025	Compliant with clause CC7.3.6.1 up to 11 MW output, with maximum leading MVArs reducing linearly to 1.9 MVAr shortfall at 15 MW
2584	ESB Generation & Trading	Mountain Lodge Windfarm PPM (ML1)	PPM1.5	PPM1.5.3.15	12.0	31/12/2024	Partly non-compliant with, PPM 1.5.3.15, where the wind farm does not fully comply with the requirements of APC On Curve 1, APC Off Curve 2, and APC On Curve 2.
2647	ESB Generation & Trading	Mountain Lodge Windfarm PPM (ML1)	PPM1.7	PPM1.7.1.2.1	12.0	31/12/2024	The AAP signal is derived from an algorithm and is outputted as a 4 minute average. This method does not provide a consistently accurate AAP value that enables a true reflection of the wind farm capability.
2648	ESB Generation & Trading	Mountain Lodge Windfarm PPM (ML1)	PPM1.5	PPM1.5.3.8	12.0	31/12/2024	When carrying out Grid Compliance Frequency Response testing (APC Off Curve 2), one turbine became unavailable. Reason for loss of one wind turbine during testing was not able to be determined.
RfG Generation Units							
2951	Lumcloon Energy	Castlelost	CC10	CC7.3.1.1(k)	v10.0	30th September 2034	50% Minimum Load for each unit.
2952	EP Energy Developments (EPED)	Tynagh OCGT	CC7	CC7.3.1.1(k)	11.0	31/12/2029	Minimum Load of 42% of Registered Capacity (147 MW).
2969	Castlelost Flexgen Ltd.	Castlelost	CC7	CC7.3.1.1(w)	11.0	10 Years	Castlelost OCGT is required to remain synchronised during a high frequency event (51.5Hz to 52 Hz) up to 30 minutes, and can then desynchronise in a phased and controlled manner;
2977	General Electric	North Wall Emergency Generation	CC7	CC7.3.6.1	12.0	30/09/2026	Leading Power Factor. Provision of Lagging Power Factor should remain Grid Code Compliant.
2979	General Electric	North Wall Emergency Generation	PCA4, CC7, CC12, OC10	PC.A4.1,PC.A4.3, CC7.3.1, CC7.3.1.1, CC7.3.1.1(ff),	12.0	30/09/2026	North Wall Emergency Generation (NW8) is unable to operate on Secondary Fuel
2984	Power NI	Huntstown Emergency Generation	PCA4, CC7, CC12, OC10	CC7.3.1.1(ee),CC7.3.1 .1(ff), CC12.2(i), OC10.4.4.5,	12.0	31/10/2026	Huntstown Emergency Generation (DG1) is unable to operate on Secondary Fuel
2991	Power NI	Huntstown Emergency Generation	CC7, OC4, SDC2	CC7.3.8, OC4.4, SDC2A.7, SDC Appendix B	12.0	31/10/2026	Huntstown Emergency Generation (DG1) is able to operate at fixed unity power factor.
2992	Power NI	Huntstown Emergency Generation	CC7, OC4, SDC2	CC7.3.1.3, OC4.3, SDC2.4.2.5, SDC2.4.2.6, SDC2 Appendix A	12.0	31/10/2026	Huntstown Emergency Generation (DG1) is able to operate on fixed power mode.
2993	Power NI	Huntstown Emergency Generation	CC7, OC4	CC7.3.1.1(u), OC4.3.3.2.1, OC4.3.4.1.2, OC4.3.4.1.3, OC4.3.5	12.0	31/10/2026	Huntstown Emergency Generation (DG1) is able to operate on fixed power mode.
2995	Power NI	Huntstown Emergency Generation	CC7,OC4	CC7.3.1.1(dd), C C7.3.1.1(w), CC7.3.4, OC4.4.6.1.1	12.0	31/10/2026	Huntstown Emergency Generation (DG1) is able to operate at frequencies above 47.5 Hz.
2996	Power NI	Huntstown Emergency Generation	CC7, OC4	CC7.3.1.1(g), CC7.3.1.1(x), CC7.3.6, OC4.4.6.1.1	12.0	31/10/2026	Huntstown Emergency Generation (DG1) is able to operate at fixed power factor as indicated.
2999	Power NI	Huntstown Emergency Generation	CC7	CC10.13.1(b)	12.0	31/01/2024	On energisation of the transformer the electricity system will experience a voltage dip not exceeding 5.49%.

3001	General Electric	North Wall Emergency Generation	CC7	CC7.3.1.1(k)	12.0	30/09/2026	Each of the OCGTs demonstrating and maintaining the ability to operate at a Minimum Load of 15 MW exported power for the plant, or 17 MW gross power at the generator terminals.
3002	Power NI	Huntstown Emergency Generation	CC7	CC7.3.1.1(y)	12.0	19/12/2026	Critical clearance time of 125mS for 0PU remnant voltage condition on LVRT when operating with a leading power factor.
2983	GE Gas Power	Shannonbridge Emergency Generation	CC7	CC7.3.1.1(ee), PC.A4.1, PC.A4.3, CC7.3.1, CC7.3.1.1, CC7.3.1.1(ff), CC7.3.1.2, CC12.2(i), OC10.2.2(e)(f), OC10.4.4.5, OC10.5.5(d), OC10.5.5(e)	12.0	31/01/2027	Secondary Fuel Operation not provided
3009	GE Gas Power	Shannonbridge Emergency Generation	CC7	CC7.3.1.1(k)	12.0	31/01/2027	Minimum Load = 50% per turbine (15.85MW Exported Power)
3010	GE Gas Power	Shannonbridge Emergency Generation	Definitions	Definition of Aggregated Generating Unit	12.0	31/08/2027	Single 32.4 MW units in AGU exceed maximum of 10 MW
3018	GE Gas Power	North Wall Emergency Generation	Definitions	Definition of Aggregated Generating Unit	12.0	21/12/2026	Single 33.3 MW units in AGU exceed maximum of 10 MW
3027	SSE Generation (Ireland) Limited	Tarbert Emergency Generation	Definitions	Definition of Aggregated Generating Unit	13.0	31/03/2027	Single 50 MW units in AGU exceed maximum of 10 MW
3046	SSE Generation (Ireland) Limited	Tarbert Emergency Generation	CC7	CC7.3.1.1(k)	13.0	31/03/2027	Minimum Load = 50% per turbine (25MW)
2585	ESB Generation & Trading	Mountain Lodge Windfarm PPM (ML1)	PPM1.6	PPM1.6.2.2	12.0	31/12/2024	Mountain Lodge wind farm is only capable of providing PPM1.6.2.2 control mode c) Voltage Regulation (kV).
2586	ESB Generation & Trading	Mountain Lodge Windfarm PPM (ML1)	PPM1.6	PPM1.6.3	12.0	31/12/2024	Shortfall of 5MVAr (lagging)
2646	ESB Generation & Trading	Mountain Lodge Windfarm PPM (ML1)	PPM1.6	PPM1.6.2.2(b)	12.0	31/12/2024	Mvar range not correctly applied, up to 2Mvar leading additional
3028	SSE Generation (Ireland) Limited	Tarbert Emergency Generation	CC7	CC7.3.6	13.0	30/11/2024	Awaiting final studies to confirm compliance
3036	ESB Generation & Trading	Poolbeg PBA	PC.A	PC.A8	13.0	30/09/2024	Models to be submitted
3037	ESB Generation & Trading	Poolbeg PBA	PC.A	PC.A8.6	13.0	31/10/2024	Model validation to be completed
3038	ESB Generation & Trading	Poolbeg PBA	PC.A	PC.A4.8, PCA8, CC7.3.1.1(d)(i), CC7.3.1.1(h)	13.0	30/09/2024	FRT & RoCoF Studies to be completed
3039	ESB Generation & Trading	Poolbeg PBB	PC.A	PC.A8	13.0	30/09/2024	Models to be submitted
3040	ESB Generation & Trading	Poolbeg PBB	PC.A	PC.A8.6	13.0	31/10/2024	Model validation to be completed
3041	ESB Generation & Trading	Poolbeg PBB	PC.A	PC.A4.8, PCA8, CC7.3.1.1(d)(i), CC7.3.1.1(h)	13.0	30/09/2024	FRT & RoCoF Studies to be completed
2581	ESB Generation & Trading	Garvagh Glebe (GH1) & Tullynahaw (GH2) Windfarm PPM	PPM1.6	PPM1.6.3	8.0	31/12/2025	Zero Shortfall at 30MW, 8 Mvar Lagging Shortfall at Peak 48 MW

3047	Orsted	Lisheen 1 & 2 (LS1 & LS2) Windfarm PPM	PPM1.6	PPM1.6.3.1	13.0	02/05/2034	Zero Shortfall at 46MW, 10 Mvar Lagging Shortfall at Peak 60MW
2075	Orsted	Coomagearlahy 3 (CG3) Windfarm PPM	PPM1.6	PPM1.6.3.1	8	31/12/2026	Zero Shortfall at 27 MW, 3.3 Mvar Lagging Shortfall at Peak 30MW
2562	Orsted	Booltiagh 1 & 2 ((BT1 & BT2) Windfarm PPM	PPM1.6	PPM1.6.3.1	8	31/12/2025	Zero fall at 25 MW, 1.5 Mvar lagging shortfall at Peak (31.45 MW). Booltiagh 2 on its own is compliant and compensates for Booltiagh 1.
2537	SSE Renewables	Meentycat (MCT) Windfarm PPM	PPM1.6	PPM1.6.3.1	8	31/12/2024	Zero Shortfall at Minimum, 27 Mvar lagging shortfall at Peak 85 MW.
2533	SSE Renewables	Coomacheo	PPM1.6	PPM1.6.3.1	8	31/12/2025	Zero Shortfall at 45 MW, 3.58 Mvar lagging shortfall at Peak 60 MW
3029	SSE Generation	Tarbert Emergency Generation	CC7	CC7.3.1.1(y)	13	30/11/2024	Fault Ride Through Studies to be submitted
3030	SSE Generation	Tarbert Emergency Generation	CC15, PC6,PCA8	CC15.10.3.1, PCA8, PC6.6	13	30/11/2024	Models to be submitted