

All Island Quarterly Wind Dispatch Down Report 2016

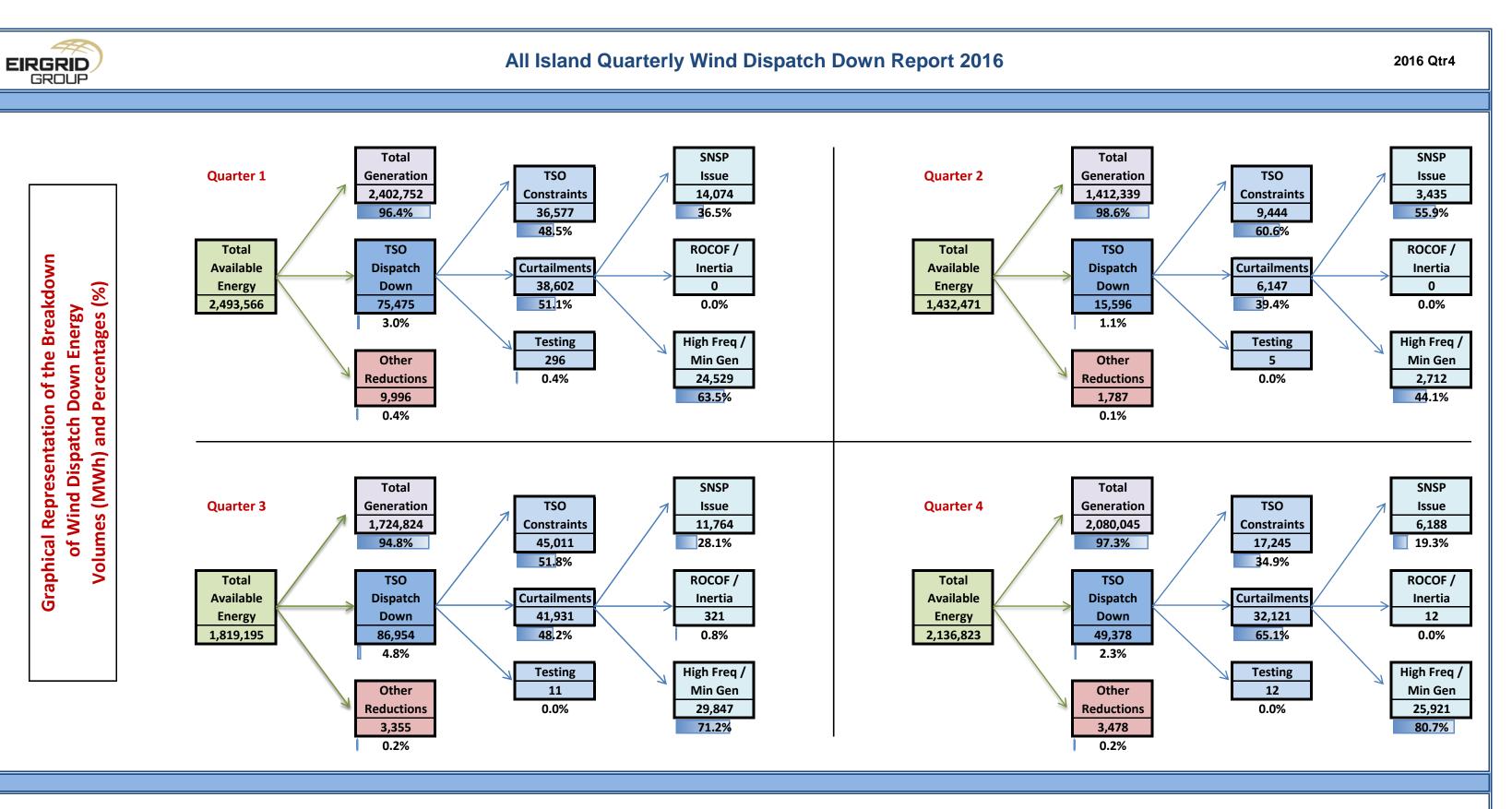
Volumes (MWh)	Jan	Feb	Mar	Qtr1	Apr	Мау	Jun	Qtr2	Jul	Aug	Sep	Qtr3	Oct	Nov	Dec	Qtr4	2016
Available Energy	1,016,004	833,623	643,940	2,493,566	592,487	458,284	381,700	1,432,471	444,520	655,401	719,275	1,819,195	578,636	623,107	935,080	2,136,823	7,882,056
Generation	973,868	802,289	626,595	2,402,752	582,302	451,508	378,529	1,412,339	429,816	619,517	675,491	1,724,824	566,420	612,579	901,046	2,080,045	7,619,960
TSO Dispatch Down	35,754	26,022	13,700	75,475	7,448	5,569	2,580	15,596	13,659	33,035	40,260	86,954	10,479	8,358	30,542	49,378	227,404
Other Reductions	4,090	3,532	2,374	9,996	1,357	257	173	1,787	324	1,419	1,612	3,355	735	1,084	1,659	3,478	18,615
TSO Dispatch Down:																	
TSO Constraints	15,155	12,754	8,668	36,577	6,577	1,098	1,769	9,444	11,495	23,937	9,580	45,011	7,206	3,661	6,378	17,245	108,278
Curtailments	20,576	13,024	5,003	38,602	871	4,470	807	6,147	2,164	9,098	30,669	41,931	3,264	4,693	24,164	32,121	118,802
TSO Testing	23	244	29	296	0	1	4	5	0	0	11	11	9	3	-	12	324
Curtailments:																	
SNSP Issue	5,795	6,329	1,950	14,074	-	3,435	-	3,435	-	2,410	9,353	11,764	1,048	-	5,140	6,188	35,460
ROCOF / Inertia	-	-	-	-	-	-	-	-	-	14	306	321	12	-	-	12	333
High Freq / Min Gen	14,781	6,696	3,052	24,529	871	1,035	807	2,712	2,164	6,673	21,009	29,847	2,204	4,693	19,024	25,921	83,009

Percentages	Jan	Feb	Mar	Qtr1	Apr	May	Jun	Qtr2	Jul	Aug	Sep	Qtr3	Oct	Nov	Dec	Qtr4	2016
Generation	95.9%	96.2%	97.3%	96.4%	98.3%	98.5%	99.2%	98.6%	96.7%	94.5%	93.9%	94.8%	97.9%	98.3%	96.4%	97.3%	96.7%
TSO Dispatch Down	3.5%	3.1%	2.1%	3.0%	1.3%	1.2%	0.7%	1.1%	3.1%	5.0%	5.6%	4.8%	1.8%	1.3%	3.3%	2.3%	2.9%
Other Reductions	0.4%	0.4%	0.4%	0.4%	0.2%	0.1%	0.0%	0.1%	0.1%	0.2%	0.2%	0.2%	0.1%	0.2%	0.2%	0.2%	0.2%
TSO Dispatch Down:																	
TSO Constraints	42.4%	49.0%	63.3%	48.5%	88.3%	19.7%	68.6%	60.6%	84.2%	72.5%	23.8%	51.8%	68.8%	43.8%	20.9%	34.9%	47.6%
Curtailments	57.5%	50.1%	36.5%	51.1%	11.7%	80.3%	31.3%	39.4%	15.8%	27.5%	76.2%	48.2%	31.1%	56.2%	79.1%	65.1%	52.2%
TSO Testing	0.1%	0.9%	0.2%	0.4%	0.0%	0.0%	0.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.1%
Curtailments:																	
SNSP Issue	28.2%	48.6%	39.0%	36.5%	0.0%	76.8%	0.0%	55.9%	0.0%	26.5%	30.5%	28.1%	32.1%	0.0%	21.3%	19.3%	29.8%
ROCOF / Inertia	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.2%	1.0%	0.8%	0.4%	0.0%	0.0%	0.0%	0.3%
High Freq / Min Gen	71.8%	51.4%	61.0%	63.5%	100.0%	23.2%	100.0%	44.1%	100.0%	73.3%	68.5%	71.2%	67.5%	100.0%	78.7%	80.7%	69.9%

User Guide Available at: http://www.eirgridgroup.com/how-the-grid-works/renewables/

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Page 1 of 8



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Page 2 of 8



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				HIS	torical Wi	nd Dispat	ch Down	Percentag	es (Irelan	d, Northe	rn Ireland	and All Is	land)		-			
		2011			2012			2013			2014			2015			2016	
Month	NI	IE	AI	NI	IE	AI	NI	IE	AI	NI	IE	AI	NI	IE	AI	NI	IE	AI
Jan	0.0%	0.8%	0.6%	0.5%	2.2%	1.9%	0.7%	0.4%	0.5%	2.9%	4.9%	4.5%	4.3%	4.3%	4.3%	3.4%	3.5%	3.5%
Feb	0.0%	0.6%	0.5%	0.2%	2.8%	2.2%	0.3%	0.7%	0.6%	3.2%	3.7%	3.6%	4.6%	4.1%	4.2%	2.3%	3.3%	3.1%
Mar	2.7%	1.8%	2.0%	0.8%	2.4%	2.0%	0.6%	0.3%	0.3%	1.8%	4.0%	3.5%	11.4%	8.0%	8.8%	0.9%	2.4%	2.1%
Qtr1	0.7%	1.0%	0.9%	0.5%	2.4%	2.0%	0.6%	0.4%	0.5%	2.7%	4.2%	3.9%	6.9%	5.4%	5.8%	2.4%	3.2%	3.0%
Apr	1.3%	1.2%	1.3%	0.2%	1.4%	1.2%	2.6%	4.7%	4.3%	1.8%	4.2%	3.7%	2.8%	1.8%	2.0%	0.8%	1.4%	1.3%
May	2.2%	3.5%	3.2%	0.6%	1.6%	1.4%	3.7%	6.1%	5.6%	1.5%	2.8%	2.5%	3.8%	4.5%	4.3%	1.1%	1.2%	1.2%
Jun	0.4%	0.8%	0.7%	0.4%	4.0%	3.3%	1.9%	3.7%	3.4%	0.6%	3.3%	2.7%	4.2%	5.0%	4.8%	0.3%	0.7%	0.7%
Qtr2	1.6%	2.3%	2.2%	0.4%	2.2%	1.9%	2.9%	5.0%	4.6%	1.5%	3.4%	3.0%	3.7%	3.9%	3.8%	0.8%	1.2%	1.1%
Jul	0.2%	3.3%	2.8%	0.5%	1.9%	1.6%	0.8%	4.2%	3.4%	1.6%	3.9%	3.4%	2.8%	3.8%	3.7%	6.2%	2.3%	3.1%
Aug	0.0%	0.7%	0.5%	4.0%	4.2%	4.1%	2.4%	5.4%	4.7%	3.8%	3.5%	3.6%	5.0%	5.8%	5.6%	7.0%	4.6%	5.0%
Sep	2.4%	3.9%	3.7%	0.4%	4.8%	3.7%	0.5%	4.2%	3.3%	0.1%	2.2%	1.8%	1.5%	2.7%	2.5%	5.8%	5.6%	5.6%
Qtr3	1.5%	3.1%	2.8%	1.5%	3.8%	3.3%	1.3%	4.6%	3.9%	2.4%	3.3%	3.1%	3.1%	4.1%	3.9%	6.3%	4.4%	4.8%
Oct	2.4%	4.7%	4.3%	0.0%	0.3%	0.2%	1.6%	5.9%	5.0%	4.5%	8.2%	7.4%	4.2%	3.8%	3.9%	1.9%	1.8%	1.8%
Nov	1.2%	2.3%	2.1%	0.1%	1.0%	0.8%	4.0%	3.0%	3.2%	2.0%	3.2%	3.0%	6.9%	6.8%	6.9%	2.7%	1.0%	1.3%
Dec	0.7%	2.2%	1.9%	0.8%	2.8%	2.5%	2.0%	4.4%	3.8%	4.5%	5.0%	4.9%	6.2%	6.3%	6.3%	3.8%	3.1%	3.3%
Qtr4	1.4%	2.9%	2.6%	0.4%	1.6%	1.4%	2.4%	4.5%	4.0%	3.9%	5.7%	5.3%	6.1%	6.0%	6.0%	3.0%	2.1%	2.3%
Year Total	1.3%	2.4%	2.2%	0.7%	2.5%	2.1%	1.9%	3.5%	3.2%	2.8%	4.4%	4.1%	5.3%	5.1%	5.1%	3.2%	2.8%	2.9%

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Page 3 of 8



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Region	Jan	Feb	Mar	Qtr1	Apr	May	Jun	Qtr2	Jul	Aug	Sep	Qtr3	Oct	Nov	Dec	Qtr4	2016
NI	3.4%	2.3%	0.9%	2.4%	0.8%	1.1%	0.3%	0.8%	6.2%	7.0%	5.8%	6.3%	1.9%	2.7%	3.8%	3.0%	3.2%
м	1.8%	1.2%	0.4%	1.3%	0.1%	1.0%	0.1%	0.4%	0.2%	1.1%	5.2%	2.5%	0.8%	0.8%	3.1%	1.7%	1.5%
NE	1.6%	0.6%	0.2%	0.9%	0.3%	1.0%	0.3%	0.5%	0.3%	1.2%	3.2%	1.9%	0.4%	0.5%	4.0%	2.1%	1.4%
NW	1.9%	1.6%	3.8%	2.3%	2.2%	1.1%	0.3%	1.4%	2.7%	9.4%	10.7%	8.2%	2.6%	2.1%	3.4%	2.9%	3.4%
SE	2.2%	3.0%	1.7%	2.3%	0.2%	1.4%	0.2%	0.6%	0.5%	1.9%	4.6%	2.7%	0.7%	0.6%	4.0%	1.9%	2.0%
SW	7.2%	6.9%	3.9%	6.2%	2.7%	1.8%	1.5%	2.1%	5.2%	7.8%	6.9%	6.8%	3.1%	1.2%	3.9%	2.9%	4.8%
w	1.5%	1.7%	2.3%	1.8%	1.4%	1.4%	0.7%	1.2%	0.5%	3.7%	6.5%	4.0%	2.0%	1.8%	3.2%	2.5%	2.4%

Regional Wind Dispatch Down Percentages

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Page 4 of 8



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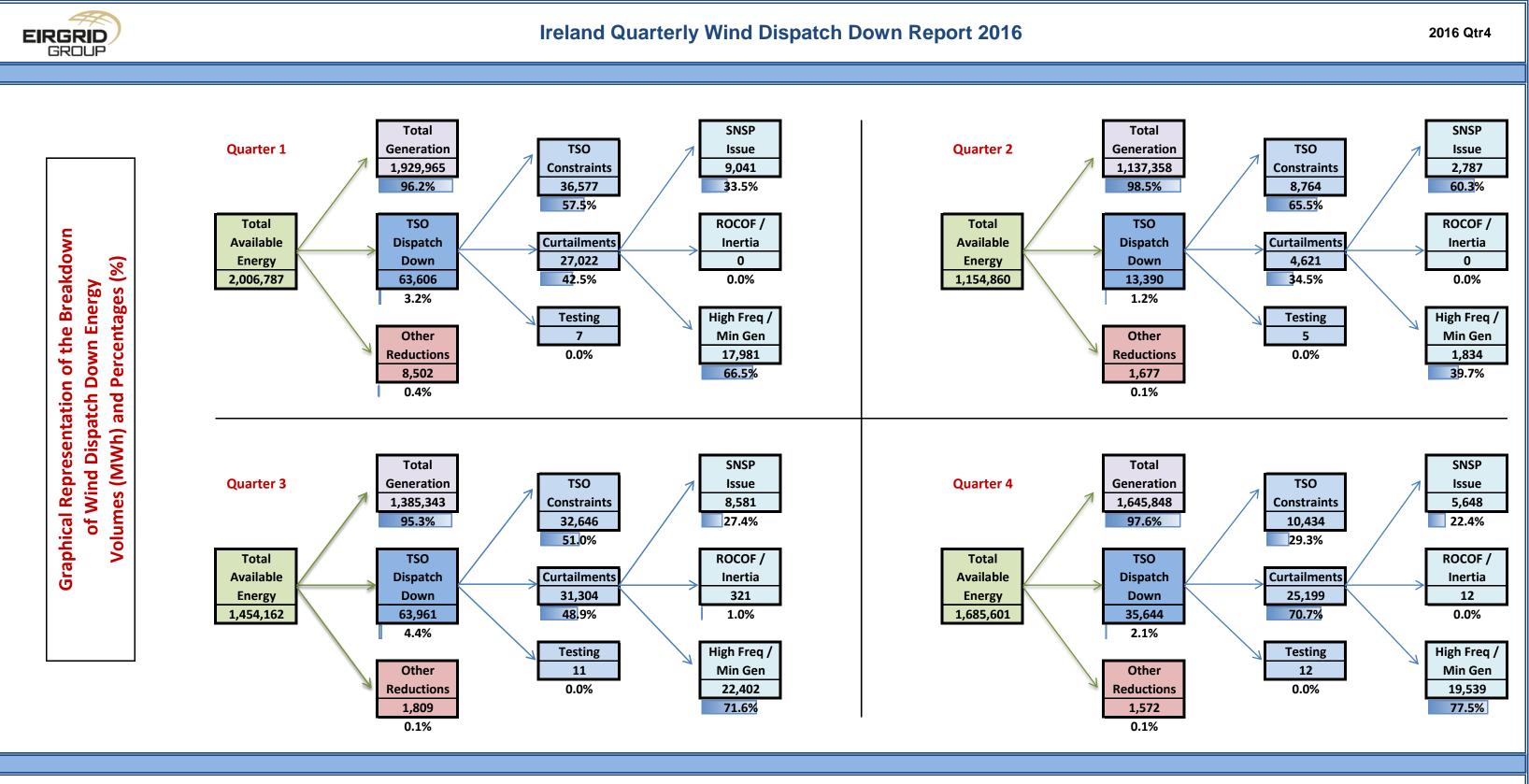
Volumes (MWh)	Jan	Feb	Mar	Qtr1	Apr	Mav	Jun	Qtr2	Jul	Aug	Sep	Qtr3	Oct	Nov	Dec	Qtr4	2016
Available Energy	816,192	666,725	523,870	2,006,787	476,821	359,271	318,768	1,154,860	359,270	525,117	Зер 569,774	1,454,162	460,159	507,166	718,277	1,685,601	6,301,410
Generation	781,763	640,037	508,165	1,929,965	467,613	353,836	315,910	1,137,358	350,297	499,183	535,863	1,385,343	451,054	501,318	693,476	1,645,848	6,098,515
TSO Dispatch Down	28,865	22,135	12,606	63,606	6,568	4,444	2,378	13,390	8,348	23,974	31,638	63,961	8,230	5,216	22,199	35,644	176,601
Other Reductions	3,631	2,947	1,924	8,502	1,310	247	120	1,677	126	887	796	1,809	351	187	1,034	1,572	13,560
TSO Dispatch Down:	3,031		1,521	0,002	1,010		120	1,077	120		750	1,005	001	107	1,001	1,072	10,000
TSO Constraints	15,155	12,754	8,668	36,577	5,897	1,098	1,769	8,764	7,290	17,134	8,223	32,646	5,500	1,363	3,571	10,434	88,421
Curtailments	13,708	9,377	3,937	27,022	670	3,345	606	4,621	1,059	6,841	23,404	31,304	2,721	3,850	18,628	25,199	88,146
TSO Testing	2	5	-	7	0	1	4	5	0	0	11	11	9	3	-	12	34
Curtailments:														-			_
SNSP Issue	3,579	3,931	1,532	9,041	-	2,787	-	2,787	-	1,272	7,308	8,581	1,048	-	4,600	5,648	26,057
						-	-	-		14	306	321	12		-	12	333
ROCOF / Inertia	-																
ROCOF / Inertia High Freq / Min Gen	- 10,130	5,446	2,405	17,981	670	558	606	1,834	1,059	5,554	15,789	22,402	1,660	3,850	14,028	19,539	61,755
		5,446 Feb	2,405 Mar			558 May	606 Jun		1,059 Jul	5,554	15,789 Sep	22,402 Qtr3	1,660 Oct	3,850	14,028 Dec	19,539 Qtr4	61,755 2016
High Freq / Min Gen	10,130	· · · ·		17,981	670			1,834			, 						
High Freq / Min Gen Percentages	10,130 Jan	Feb	Mar	17,981 Qtr1	670 Apr	Мау	Jun	1,834 Qtr2	Jul	5,554 Aug	Sep	Qtr3	Oct	Nov	Dec	Qtr4	2016
High Freq / Min Gen Percentages Generation	10,130 Jan 95.8%	Feb 96.0%	Mar 97.0%	17,981 Qtr1 96.2%	670 Apr 98.1%	May 98.5%	Jun 99.1%	1,834 Qtr2 98.5%	Jul 97.5%	5,554 Aug 95.1%	Sep 94.0%	Qtr3 95.3%	Oct 98.0%	Nov 98.8%	Dec 96.5%	Qtr4 97.6%	2016 96.8%
High Freq / Min Gen Percentages Generation TSO Dispatch Down	10,130 Jan 95.8% 3.5%	Feb 96.0% 3.3%	Mar 97.0% 2.4%	17,981 Qtr1 96.2% 3.2%	670 Apr 98.1% 1.4%	May 98.5% 1.2%	Jun 99.1% 0.7%	1,834 Qtr2 98.5% 1.2%	Jul 97.5% 2.3%	5,554 Aug 95.1% 4.6%	Sep 94.0% 5.6%	Qtr3 95.3% 4.4%	Oct 98.0% 1.8%	Nov 98.8% 1.0%	Dec 96.5% 3.1%	Qtr4 97.6% 2.1%	2016 96.8% 2.8%
High Freq / Min Gen Percentages Generation TSO Dispatch Down Other Reductions	10,130 Jan 95.8% 3.5%	Feb 96.0% 3.3%	Mar 97.0% 2.4%	17,981 Qtr1 96.2% 3.2%	670 Apr 98.1% 1.4%	May 98.5% 1.2%	Jun 99.1% 0.7%	1,834 Qtr2 98.5% 1.2%	Jul 97.5% 2.3%	5,554 Aug 95.1% 4.6%	Sep 94.0% 5.6%	Qtr3 95.3% 4.4%	Oct 98.0% 1.8%	Nov 98.8% 1.0%	Dec 96.5% 3.1%	Qtr4 97.6% 2.1%	2016 96.8% 2.8% 0.2% 50.1%
High Freq / Min Gen Percentages Generation TSO Dispatch Down Other Reductions TSO Dispatch Down:	10,130 Jan 95.8% 3.5% 0.4%	Feb 96.0% 3.3% 0.4%	Mar 97.0% 2.4% 0.4%	17,981 Qtr1 96.2% 3.2% 0.4%	670 Apr 98.1% 1.4% 0.3%	May 98.5% 1.2% 0.1%	Jun 99.1% 0.7% 0.0%	1,834 Qtr2 98.5% 1.2% 0.1%	Jul 97.5% 2.3% 0.0%	5,554 Aug 95.1% 4.6% 0.2%	Sep 94.0% 5.6% 0.1%	Qtr3 95.3% 4.4% 0.1%	Oct 98.0% 1.8% 0.1%	Nov 98.8% 1.0% 0.0%	Dec 96.5% 3.1% 0.1%	Qtr4 97.6% 2.1% 0.1%	2016 96.8% 2.8% 0.2%
High Freq / Min Gen Percentages Generation TSO Dispatch Down Other Reductions TSO Dispatch Down: TSO Constraints	10,130 Jan 95.8% 3.5% 0.4% 52.5%	Feb 96.0% 3.3% 0.4% 57.6%	Mar 97.0% 2.4% 0.4% 68.8%	17,981 Qtr1 96.2% 3.2% 0.4% 57.5%	670 Apr 98.1% 1.4% 0.3% 89.8%	May 98.5% 1.2% 0.1% 24.7%	Jun 99.1% 0.7% 0.0% 74.4%	1,834 Qtr2 98.5% 1.2% 0.1% 65.5%	Jul 97.5% 2.3% 0.0% 87.3%	5,554 Aug 95.1% 4.6% 0.2% 71.5%	Sep 94.0% 5.6% 0.1% 26.0%	Qtr3 95.3% 4.4% 0.1% 51.0%	Oct 98.0% 1.8% 0.1% 66.8%	Nov 98.8% 1.0% 0.0% 26.1%	Dec 96.5% 3.1% 0.1% 16.1%	Qtr4 97.6% 2.1% 0.1% 29.3%	2016 96.8% 2.8% 0.2% 50.1%
High Freq / Min Gen Percentages Generation TSO Dispatch Down Other Reductions TSO Dispatch Down: TSO Constraints Curtailments	10,130 Jan 95.8% 3.5% 0.4% 52.5% 47.5%	Feb 96.0% 3.3% 0.4% 57.6% 42.4%	Mar 97.0% 2.4% 0.4% 68.8% 31.2%	17,981 Qtr1 96.2% 3.2% 0.4% 57.5% 42.5%	670 Apr 98.1% 1.4% 0.3% 89.8% 10.2%	May 98.5% 1.2% 0.1% 24.7% 75.3%	Jun 99.1% 0.7% 0.0% 74.4% 25.5%	1,834 Qtr2 98.5% 1.2% 0.1% 65.5% 34.5%	Jul 97.5% 2.3% 0.0% 87.3% 12.7%	5,554 Aug 95.1% 4.6% 0.2% 71.5% 28.5%	Sep 94.0% 5.6% 0.1% 26.0% 74.0%	Qtr3 95.3% 4.4% 0.1% 51.0% 48.9%	Oct 98.0% 1.8% 0.1% 66.8% 33.1%	Nov 98.8% 1.0% 0.0% 26.1% 73.8%	Dec 96.5% 3.1% 0.1% 16.1% 83.9%	Qtr4 97.6% 2.1% 0.1% 2 9.3% 70.7%	2016 96.8% 2.8% 0.2% 50.1% 49.9%
High Freq / Min Gen Percentages Generation TSO Dispatch Down Other Reductions TSO Dispatch Down: TSO Constraints Curtailments TSO Testing	10,130 Jan 95.8% 3.5% 0.4% 52.5% 47.5%	Feb 96.0% 3.3% 0.4% 57.6% 42.4%	Mar 97.0% 2.4% 0.4% 68.8% 31.2%	17,981 Qtr1 96.2% 3.2% 0.4% 57.5% 42.5%	670 Apr 98.1% 1.4% 0.3% 89.8% 10.2%	May 98.5% 1.2% 0.1% 24.7% 75.3%	Jun 99.1% 0.7% 0.0% 74.4% 25.5%	1,834 Qtr2 98.5% 1.2% 0.1% 65.5% 34.5%	Jul 97.5% 2.3% 0.0% 87.3% 12.7%	5,554 Aug 95.1% 4.6% 0.2% 71.5% 28.5%	Sep 94.0% 5.6% 0.1% 26.0% 74.0%	Qtr3 95.3% 4.4% 0.1% 51.0% 48.9%	Oct 98.0% 1.8% 0.1% 66.8% 33.1%	Nov 98.8% 1.0% 0.0% 26.1% 73.8%	Dec 96.5% 3.1% 0.1% 16.1% 83.9%	Qtr4 97.6% 2.1% 0.1% 2 9.3% 70.7%	2016 96.8% 2.8% 0.2% 50.1% 49.9%
High Freq / Min Gen Percentages Generation TSO Dispatch Down Other Reductions TSO Dispatch Down: TSO Constraints Curtailments TSO Testing Curtailments:	10,130 Jan 95.8% 3.5% 0.4% 52.5% 47.5% 0.0%	Feb 96.0% 3.3% 0.4% 57.6% 42.4% 0.0%	Mar 97.0% 2.4% 0.4% 68.8% 31.2% 0.0%	17,981 Qtr1 96.2% 3.2% 0.4% 57.5% 42.5% 0.0%	670 Apr 98.1% 1.4% 0.3% 89.8% 10.2% 0.0%	May 98.5% 1.2% 0.1% 24.7% 75.3% 0.0%	Jun 99.1% 0.7% 0.0% 74.4% 25.5% 0.2%	1,834 Qtr2 98.5% 1.2% 0.1% 65.5% 34.5% 0.0%	Jul 97.5% 2.3% 0.0% 87.3% 12.7% 0.0%	5,554 Aug 95.1% 4.6% 0.2% 71.5% 28.5% 0.0%	Sep 94.0% 5.6% 0.1% 26.0% 74.0% 0.0%	Qtr3 95.3% 4.4% 0.1% 51.0% 48.9% 0.0%	Oct 98.0% 1.8% 0.1% 66.8% 33.1% 0.1%	Nov 98.8% 1.0% 0.0% 26.1% 73.8% 0.1%	Dec 96.5% 3.1% 0.1% 16.1% 83.9% 0.0%	Qtr4 97.6% 2.1% 0.1% 29.3% 70.7% 0.0%	2016 96.8% 2.8% 0.2% 50.1% 49.9% 0.0%

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Page 5 of 8





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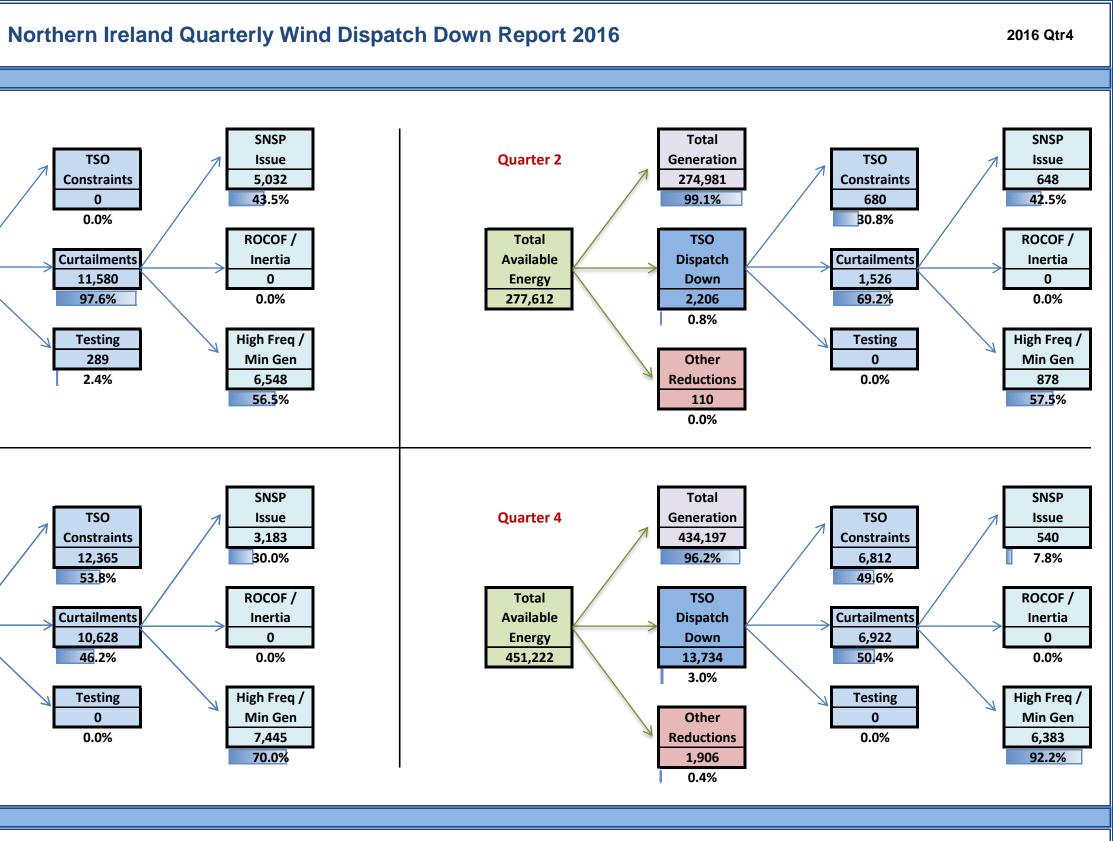
Northern Ireland Quarterly Wind Dispatch Down Report 2016

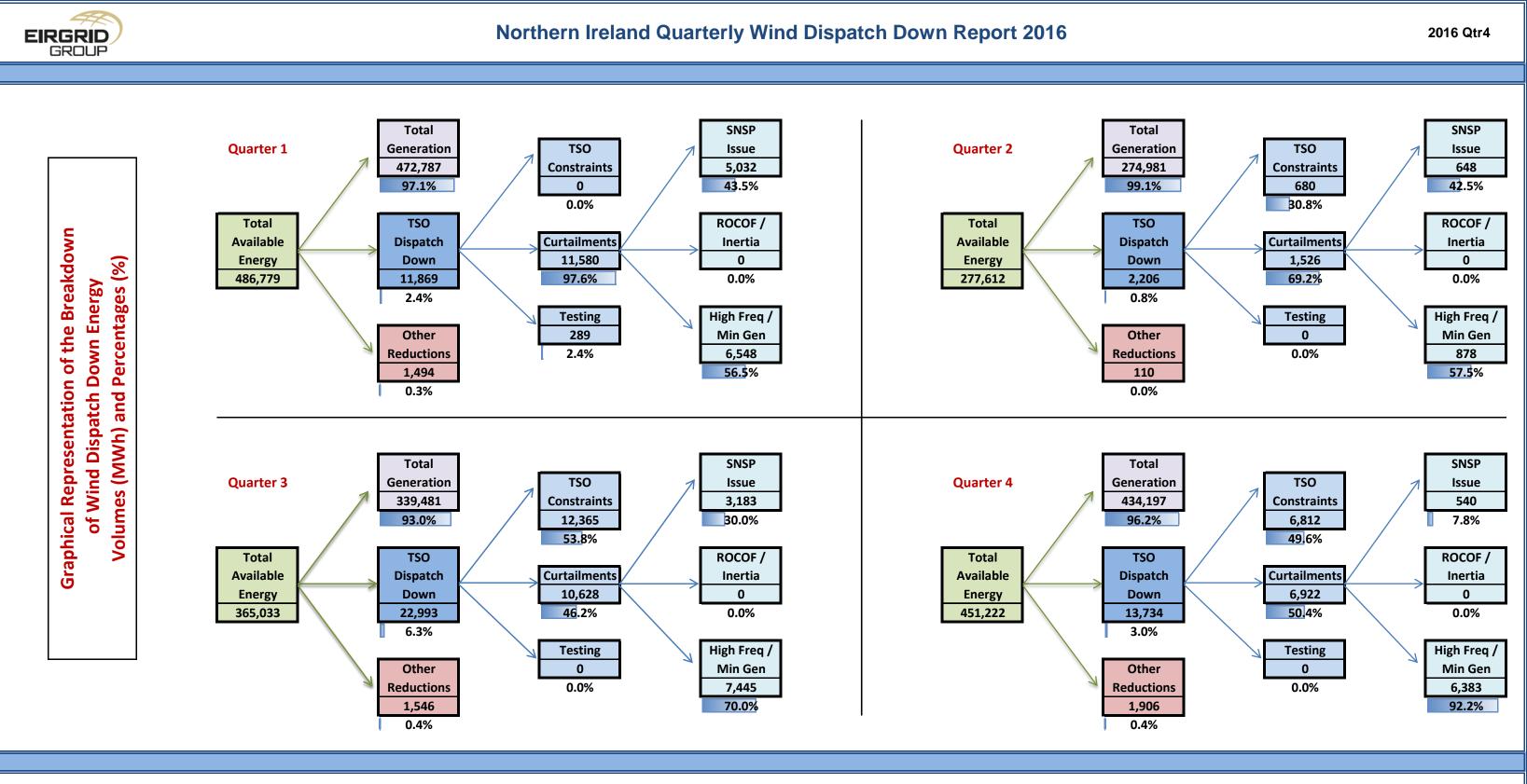
	- 1	1			_			.			-		I				
Volumes (MWh)	Jan	Feb	Mar	Qtr1	Apr	May	Jun	Qtr2	Jul	Aug	Sep	Qtr3	Oct	Nov	Dec	Qtr4	2016
Available Energy	199,812	166,897	120,070	486,779	115,667	99,013	62,932	277,612	85,250	130,283	149,500	365,033	118,478	115,941	216,803	451,222	1,580,646
Generation	192,104	162,252	118,430	472,787	114,689	97,673	62,619	274,981	79,519	120,334	139,628	339,481	115,366	111,261	207,571	434,197	1,521,446
TSO Dispatch Down	6,889	3,887	1,094	11,869	880	1,125	201	2,206	5,311	9,061	8,621	22,993	2,250	3,142	8,343	13,734	50,803
Other Reductions	459	585	450	1,494	46	10	54	110	198	532	816	1,546	383	897	625	1,906	5,056
TSO Dispatch Down:																	
TSO Constraints	-	-	-	-	680	0	-	680	4,205	6,803	1,357	12,365	1,706	2,298	2,807	6,812	19,856
Curtailments	6,868	3,647	1,065	11,580	200	1,125	201	1,526	1,106	2,257	7,265	10,628	544	843	5,536	6,922	30,657
TSO Testing	21	239	29	289	-	-	-	-	-	-	-	-	0	-	-	0	289
Curtailments:																	
CNICD Is sure	2,216	2,398	418	5,032	-	648	-	648	-	1,138	2,045	3,183	-	-	540	540	9,403
SNSP Issue					i	i	-	-	_ 1	-	-	-	-	- 1	-	-	-
ROCOF / Inertia		-	-	-	- i												
	- 4,651	- 1,250	- 647	- 6,548	- 200	477	201	878	1,106	1,119	5,220	7,445	544	843	4,996	6,383	21,254
ROCOF / Inertia		- 1,250	- 647	- 6,548	200	477	201	878	1,106	1,119	5,220	7,445	544	843	4,996	6,383	
ROCOF / Inertia		- 1,250	647	6,548	200	477	201	878	1,106	1,119	5,220	7,445	544	843	4,996	6,383	
ROCOF / Inertia		- 1,250 Feb	- 647 Mar	- 6,548 Qtr1	200 Apr	477 May	201 Jun	878 Qtr2	1,106	1,119 Aug	5,220 Sep	7,445 Qtr3	544 Oct	843 Nov	4,996 Dec	6,383 Qtr4	
ROCOF / Inertia High Freq / Min Gen	- 4,651					•											21,254
ROCOF / Inertia High Freq / Min Gen Percentages	- 4,651 Jan 96.1% 3.4%	Feb 97.2% 2.3%	Mar 98.6% 0.9%	Qtr1	Apr	May 98.6% 1.1%	Jun	Qtr2	Jul 93.3% 6.2%	Aug	Sep 93.4% 5.8%	Qtr3	Oct 97.4% 1.9%	Nov 96.0% 2.7%	Dec	Qtr4	21,254 2016
ROCOF / Inertia High Freq / Min Gen Percentages Generation	- 4,651 Jan 96.1%	Feb 97.2%	Mar 98.6%	Qtr1 97.1%	Apr 99.2%	May 98.6%	Jun 99.5%	Qtr2 99.1%	Jul 93.3%	Aug 92.4%	Sep 93.4%	Qtr3 93.0%	Oct 97.4%	Nov 96.0%	Dec 95.7%	Qtr4 96.2%	21,254 2016 96.3%
ROCOF / Inertia High Freq / Min Gen Percentages Generation TSO Dispatch Down	- 4,651 Jan 96.1% 3.4%	Feb 97.2% 2.3%	Mar 98.6% 0.9%	Qtr1 97.1% 2.4%	Apr 99.2% 0.8%	May 98.6% 1.1%	Jun 99.5% 0.3%	Qtr2 99.1% 0.8%	Jul 93.3% 6.2%	Aug 92.4% 7.0%	Sep 93.4% 5.8%	Qtr3 93.0% 6.3%	Oct 97.4% 1.9%	Nov 96.0% 2.7%	Dec 95.7% 3.8%	Qtr4 96.2% 3.0%	21,254 2016 96.3% 3.2%
ROCOF / Inertia High Freq / Min Gen Percentages Generation TSO Dispatch Down Other Reductions	- 4,651 Jan 96.1% 3.4%	Feb 97.2% 2.3%	Mar 98.6% 0.9%	Qtr1 97.1% 2.4%	Apr 99.2% 0.8%	May 98.6% 1.1%	Jun 99.5% 0.3%	Qtr2 99.1% 0.8%	Jul 93.3% 6.2%	Aug 92.4% 7.0%	Sep 93.4% 5.8%	Qtr3 93.0% 6.3%	Oct 97.4% 1.9%	Nov 96.0% 2.7%	Dec 95.7% 3.8%	Qtr4 96.2% 3.0%	21,254 2016 96.3% 3.2%
ROCOF / Inertia High Freq / Min Gen Percentages Generation TSO Dispatch Down Other Reductions TSO Dispatch Down:	- 4,651 Jan 96.1% 3.4% 0.2%	Feb 97.2% 2.3% 0.4%	Mar 98.6% 0.9% 0.4%	Qtr1 97.1% 2.4% 0.3%	Apr 99.2% 0.8% 0.0%	May 98.6% 1.1% 0.0%	Jun 99.5% 0.3% 0.1%	Qtr2 99.1% 0.8% 0.0%	Jul 93.3% 6.2% 0.2%	Aug 92.4% 7.0% 0.4%	Sep 93.4% 5.8% 0.5%	Qtr3 93.0% 6.3% 0.4%	Oct 97.4% 1.9% 0.3%	Nov 96.0% 2.7% 0.8%	Dec 95.7% 3.8% 0.3%	Qtr4 96.2% 3.0% 0.4%	21,254 2016 96.3% 3.2% 0.3%
ROCOF / Inertia High Freq / Min Gen Percentages Generation TSO Dispatch Down Other Reductions TSO Dispatch Down: TSO Constraints	- 4,651 Jan 96.1% 3.4% 0.2% 0.0%	Feb 97.2% 2.3% 0.4% 0.0%	Mar 98.6% 0.9% 0.4%	Qtr1 97.1% 2.4% 0.3% 0.0%	Apr 99.2% 0.8% 0.0% 77.2%	May 98.6% 1.1% 0.0%	Jun 99.5% 0.3% 0.1% 0.0%	Qtr2 99.1% 0.8% 0.0% 30.8%	Jul 93.3% 6.2% 0.2% 79.2%	Aug 92.4% 7.0% 0.4% 75.1%	Sep 93.4% 5.8% 0.5% 15.7%	Qtr3 93.0% 6.3% 0.4% 53.8%	Oct 97.4% 1.9% 0.3% 75.8%	Nov 96.0% 2.7% 0.8% 73.2%	Dec 95.7% 3.8% 0.3% 33.6%	Qtr4 96.2% 3.0% 0.4% 49.6%	21,254 2016 96.3% 3.2% 0.3% 39.1%
ROCOF / Inertia High Freq / Min Gen Percentages Generation TSO Dispatch Down Other Reductions TSO Dispatch Down: TSO Constraints Curtailments	- 4,651 Jan 96.1% 3.4% 0.2% 0.0% 99.7%	Feb 97.2% 2.3% 0.4% 0.0% 93.8%	Mar 98.6% 0.9% 0.4% 0.0% 97.4%	Qtr1 97.1% 2.4% 0.3% 0.0% 97.6%	Apr 99.2% 0.8% 0.0% 77.2% 22.8%	May 98.6% 1.1% 0.0% 0.0% 100.0%	Jun 99.5% 0.3% 0.1% 0.0% 100.0%	Qtr2 99.1% 0.8% 0.0% 30.8% 69.2%	Jul 93.3% 6.2% 0.2% 79.2% 20.8%	Aug 92.4% 7.0% 0.4% 75.1% 24.9%	Sep 93.4% 5.8% 0.5% 15.7% 84.3%	Qtr3 93.0% 6.3% 0.4% 53.8% 46.2%	Oct 97.4% 1.9% 0.3% 75.8% 24.2%	Nov 96.0% 2.7% 0.8% 73.2% 26.8%	Dec 95.7% 3.8% 0.3% 33.6% 66.4%	Qtr4 96.2% 3.0% 0.4% 49.6% 50.4%	21,254 2016 96.3% 3.2% 0.3% 39.1% 60.3%
ROCOF / InertiaHigh Freq / Min GenPercentagesGenerationTSO Dispatch DownOther ReductionsTSO Dispatch Down:TSO ConstraintsCurtailmentsTSO Testing	- 4,651 Jan 96.1% 3.4% 0.2% 0.0% 99.7%	Feb 97.2% 2.3% 0.4% 0.0% 93.8%	Mar 98.6% 0.9% 0.4% 0.0% 97.4%	Qtr1 97.1% 2.4% 0.3% 0.0% 97.6%	Apr 99.2% 0.8% 0.0% 77.2% 22.8%	May 98.6% 1.1% 0.0% 0.0% 100.0%	Jun 99.5% 0.3% 0.1% 0.0% 100.0%	Qtr2 99.1% 0.8% 0.0% 30.8% 69.2%	Jul 93.3% 6.2% 0.2% 79.2% 20.8%	Aug 92.4% 7.0% 0.4% 75.1% 24.9%	Sep 93.4% 5.8% 0.5% 15.7% 84.3%	Qtr3 93.0% 6.3% 0.4% 53.8% 46.2%	Oct 97.4% 1.9% 0.3% 75.8% 24.2%	Nov 96.0% 2.7% 0.8% 73.2% 26.8%	Dec 95.7% 3.8% 0.3% 33.6% 66.4%	Qtr4 96.2% 3.0% 0.4% 49.6% 50.4%	21,254 2016 96.3% 3.2% 0.3% 39.1% 60.3%
ROCOF / InertiaHigh Freq / Min GenPercentagesGenerationTSO Dispatch DownOther ReductionsTSO Dispatch Down:TSO ConstraintsCurtailmentsTSO TestingCurtailments:	- 4,651 Jan 96.1% 3.4% 0.2% 0.2% 0.0% 99.7% 0.3%	Feb 97.2% 2.3% 0.4% 0.0% 93.8% 6.2%	Mar 98.6% 0.9% 0.4% 0.0% 97.4% 2.6%	Qtr1 97.1% 2.4% 0.3% 0.0% 97.6% 2.4%	Apr 99.2% 0.8% 0.0% 77.2% 22.8% 0.0%	May 98.6% 1.1% 0.0% 0.0% 100.0% 0.0%	Jun 99.5% 0.3% 0.1% 0.0% 100.0% 0.0%	Qtr2 99.1% 0.8% 0.0% 30.8% 69.2% 0.0%	Jul 93.3% 6.2% 0.2% 79.2% 20.8% 0.0%	Aug 92.4% 7.0% 0.4% 75.1% 24.9% 0.0%	Sep 93.4% 5.8% 0.5% 15.7% 84.3% 0.0%	Qtr3 93.0% 6.3% 0.4% 53.8% 46.2% 0.0%	Oct 97.4% 1.9% 0.3% 75.8% 24.2% 0.0%	Nov 96.0% 2.7% 0.8% 73.2% 26.8% 0.0%	Dec 95.7% 3.8% 0.3% 33.6% 66.4% 0.0%	Qtr4 96.2% 3.0% 0.4% 49.6% 50.4% 0.0%	21,254 2016 96.3% 3.2% 0.3% 39.1% 60.3% 0.6%

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Page 7 of 8





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