

Proposed 2025/2026 Generator Use of System Charges (GTUoS)

14 July 2025



Contents

1. Exchange Rates	4
2. Introduction	4
3. Total Revenue Requirement and GTUoS	4
4. Proposed 2025/2026 Tariffs	5
5. Specific Influencing Factors for 2025/2026 GTUoS Model	6
6. Analysis of Tariffs	7
7. Notes	9
7.1. Continued Inclusion of Turleenan-Woodland	9
8. EU Regulation 838/2010 (Ireland Only)	10
9. Contact	10
10. Appendix 1 - Proposed GTUoS Charges 2025/26 Table	11

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1. Exchange Rates

As part of the GTUoS tariff setting process, the TSOs employ an exchange rate which is used to convert the NI revenue, as approved by the UR, into Euros, such that they can be added to the Ireland revenue, as approved by the CRU, to obtain an all-island revenue pot. All the GTUoS tariffs are then determined initially in Euro.

The tariffs for connected parties in NI are subsequently converted back to Sterling, using an updated exchange rate, that is published in the SONI Statement of Charges, as approved by the UR (this rate is not available during the calculation process).

The TSOs, consistent with previous years, intend to revisit the calculation of the all-island revenue pot and tariffs, employing the updated exchange rate. This provides consistency between the initial Sterling NI revenue that needs to be recovered, and the resultant NI Tariffs.

To enable the TSOs to maintain their Regulatory submission obligations and provide industry with the opportunity to review the tariffs prior to their final approval and implementation, the TSOs are publishing the GTUoS Tariffs here, using the currently available exchange rate (€1=£0.8626) with the intention to publish an updated approved suite of GTUoS Tariffs, calculated using the approved exchange rate from the SONI Statement of Charges, once available.

2. Introduction

This document outlines the proposed Generator Transmission Use of System (GTUoS) charges for both Ireland and Northern Ireland as calculated by the Transmission System Operators (TSOs) for the 2025/2026 tariff year.

The proposed charges are based upon the methodology as consulted on and approved by the Regulatory Authorities (RAs); the Commission for Regulation of Utilities (CRU) in Ireland and the Utility Regulator in Northern Ireland (UR).

The methodology used to calculate the 2025/26 tariffs is the same as that used for the calculation of the 2024/2025 tariffs. The assumptions used in the GTUoS calculation are based on publicly available information on connected and contracted generation and associated transmission reinforcements. Interconnector flows and thermal generation dispatch are based on the 2025/2026 Imperfections Revenue Requirement Forecast Model.

3. Total Revenue Requirement and GTUoS

The revenue requirement is approved annually by the respective regulators in order to ensure recovery of costs, associated with the operation, development and planning of the transmission network, in a particular tariff year.

The 2025/2026 GTUoS tariffs are based on an indicative revenue requirement of €143,554,010, pending confirmation of NI Revenues later this summer. The overall revenue requirement for GTUoS has increased by 15.5% relative to the revenue requirement for 2024/2025 tariffs. The breakdown of the approved revenues for recovery in 2025/26 and 2024/25 are summarised in Table 1.

Allowed Revenue	2025/26	2024/25	%
IE	€117,686,250	€97,549,137	20.6%
NI	£22,313,530	£22,794,975	-2.1%
	€25,867,760 ¹	€26,760,947	-3.3%
All-Island	€143,554,010	€124,310,084	+15.5%

Table 1: Revenue Requirement

In terms of the Northern Ireland revenue, the TUoS reflected in the NI amount for 2025/2026 and 2024/2025 as set out above, is as per the Utility Regulator G-TUoS Revenue Allocation Decision Paper.² The NI Revenue to be recovered is subject to final approval, the exchange rate will also be finalised prior to final publication, this will have some effect on the final approved GTUoS Tariffs.

4. Proposed 2025/2026 Tariffs

There is an on-going need to develop the electricity network on the island of Ireland to ensure security of supply, now and into the future. There is an associated cost with this transmission investment which is levied on users of the transmission system via transmission use of system charges for demand and generator customers.

The regulatory approved methodology for GTUoS charging arrangements has been designed to link system usage with the transmission investment costs for different parts of the network. Each Generator's TUoS charge should then be reflective of transmission investment costs linked to its own use of the system.

GTUoS is made up of a postage stamp and locational component. The postage stamp portion is intended to recover a minimum of 70% of the total GTUoS revenue and is applied evenly across all generators, while the locational element is intended to provide for recovery of a maximum of 30%.

The following factors that vary year on year have a major impact on the locational aspect of the tariffs:

- The Overall Revenue Requirement to be recovered via the GTUoS tariff;
- Power flows (which depend on network configuration and dispatch);
- Levels of generation and the contribution of each generator to the direction of flows on each network reinforcement;
- The assets included in the cost file including the Planned Network development and associated costs; and
- Interconnector flows.

¹ Assumed Exchange Rate £1 = €1.1593

² <https://www.uregni.gov.uk/news-centre/g-tuos-revenue-allocation-decision-paper>

5. Specific Influencing Factors for 2025/2026 GTUoS Model

On average the 2025/2026 tariffs are higher than the 2024/2025 tariffs. The change in total amount of chargeable generation capacity is negligible, following the closure of older large thermal units offsetting the addition of new generation.

The 2025/2026 GTUoS tariffs show similar trends to the 2024/2025 tariffs. There are some locational variances, which arise from power flow changes and how these flows are using the assets, which are included in the cost file, in the model.

As provided for in the methodology there is a 13 year window for inclusion of developments in the model, i.e. 01 October 2018 until 30 September 2031. Since the 2024/25 tariffs were set, a significant number of reinforcements have been added to the cost file, a similar number have also been removed, either having naturally fallen out of the cost window, or being removed as they have exceeded the maximum 12 year period in the cost file. Due to these locational changes, certain nodes in the northwest (Donegal) and southeast have seen the greatest increases in tariffs, while nodes in Northern Ireland and some in the southwest have had reduced tariffs.

There are four dispatch scenarios considered in the GTUoS model, consistent with those used in planning studies:

1. Winter Peak demand, Merit Order dispatch, 0% solar, 0% Wind
2. Summer Peak demand, Merit Order dispatch, High Solar, 0% Wind
3. Summer Peak demand, Merit Order dispatch, High Solar, High Wind
4. Summer Minimum demand, Merit Order dispatch, 0% Solar, High Wind

The methodology considers these four scenarios, assuming the Median Transmission Peak Demand for 2025³. There are five network file study years, from Winter 2026 until Summer 2031.

In terms of the 2025/2026 tariffs; the Ireland tariffs are predominantly influenced by the Summer Minimum (High Wind) scenario, although Summer Peak Low Wind is also highly influential. This may be due to the increase in solar power on the system. Northern Ireland tariffs are primarily influenced by the Winter Peak scenario.

A significant influencing factor hitherto has been the Turleenan-Woodland circuit. For GTUoS 2025/26, this circuit has been delayed until October 2031, which is outside the Cost Window, therefore it is not included for the first time since commencement of calculation of GTUoS in its current format. The cost of Turleenan-Woodland was previously allocated a large proportion of the 30% locational GTUoS pot resulting in lower costs associated with other reinforcements. With Turleenan-Woodland removed, the proportion of revenue to be recovered across other reinforcements will have increased. The overall location element of the revenue to be recovered is reduced to 24% for GTUoS 2025/26.

GTUoS tariffs tend to be higher in regions which are remote from large demand centres, and in parts of the network which have a large number of developments built or planned, namely in the northwest and the southwest of Ireland. GTUoS Tariffs tend to be lower around the east, the northeast of Ireland and Northern Ireland. NI tariffs are still lower on average than Ireland tariffs.

Reinforcements falling out of the cost window in Donegal have led to significant increases at a number of localised nodes in the north of the county, as they would previously have been offsetting flows and would have received advantageous locational outcomes in previous GTUoS assessments as a result. The largest increases in south east are primarily due to the high dispatch of the Greenlink interconnector, located in

³ All Island Resource Adequacy Assessment 2025-2034

the southeast, which has added up to 500MW of generation (or demand) in this area, combined with reduction in dispatch of EWIC, located north of Dublin, with a knock-on effect on base case flows.

6. Analysis of Tariffs

The table in Appendix 1 indicates the proposed tariffs for 2025/2026 for each individual generation facility. In this section we look at the overall trends of the proposed tariffs.

The maximum, minimum and overall range of tariffs is shown in Table 2 below. The postage stamp part of the tariff increased significantly (due to the increase in chargeable revenue, combined with an increase the in the proportion of revenue allocated to MEC, 76% for GTUoS 2025/26).

	25/26 Tariffs €/kW/year	24/25 Tariffs €/kW/year	% Difference
Postage stamp	€6.9791	€5.5717	+25.3%
Maximum tariff	€15.1296	€13.0642	+15.8%
Minimum tariff	€3.3616	€5.4919	-38.8%
Range	€11.7681	€7.5723	+55.4%

Table 2: Analysis of Tariffs

The change in the average tariff from last year's tariffs is shown in Table 3 below.

	25/26 €/kW/year	24/25 €/kW/year	% difference
All-Island average	€9.1836	€7.9596	+15.4%
Ireland average	€9.5500	€8.0582	+18.5%
Northern Ireland average	€7.8476	€7.6057	+3.2%

Table 3: Average Tariffs

The change in the average tariff over the last 14 years is shown in Figure 1.

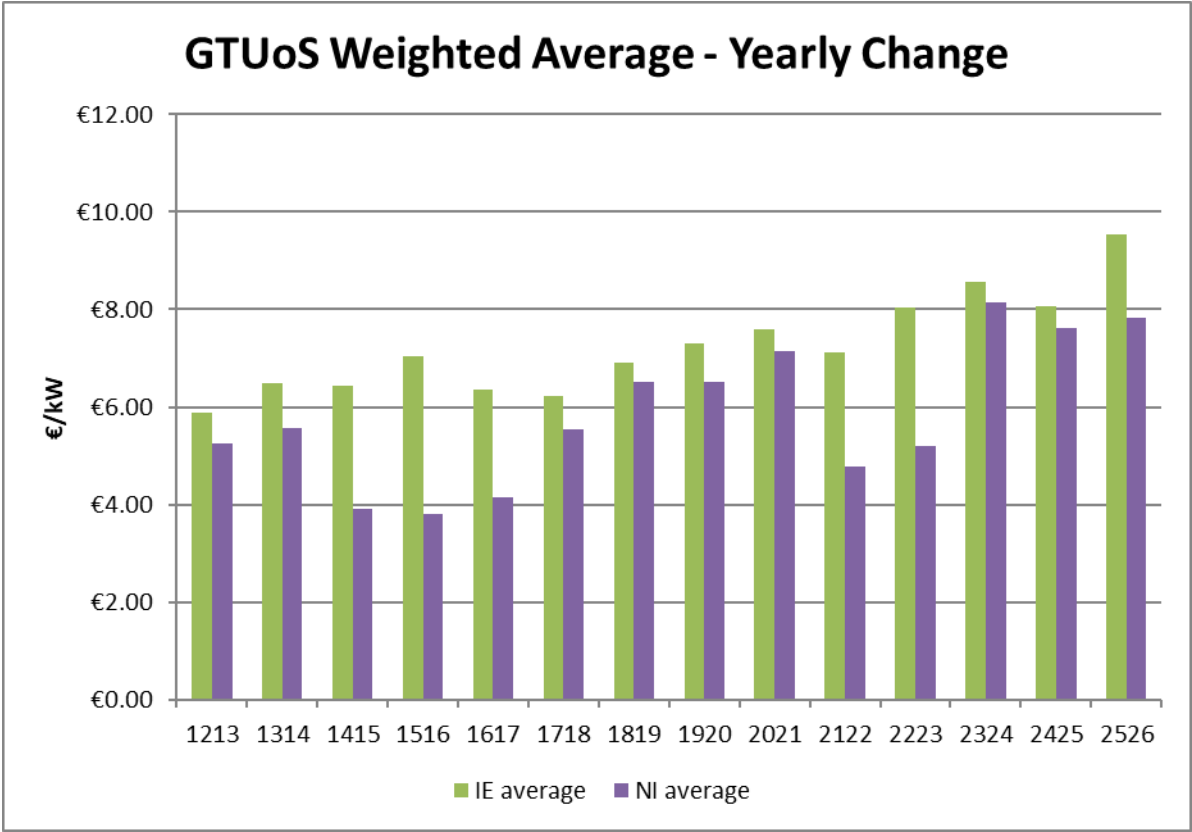


Figure 1: GTUoS Average - Yearly Change

7. Notes

7.1. Continued Inclusion of Turleenan-Woodland

The TSOs' All-Island Generator TUoS Methodology Statement, section 6.3, notes the following:

6.3 Treatment of assets that are delayed or cancelled

From time to time future reinforcements may be delayed or cancelled altogether. Delays or cancellations of assets will be reflected in the network and cost files and will undoubtedly impact on the tariffs of units that would have been making use of the new assets. Therefore, once assets are introduced into the cost file they will only be removed 7 years post commissioning or 12 years since they were first introduced, whichever occurs first.

As noted last year, the TSOs have argued for several reasons that the Turleenan-Woodland circuit should continue to be included in the cost file for calculation of the G-TUoS tariffs when it falls into the Cost Window and until the commissioning of the asset. For the present year however, as it has been delayed until October 2031, it falls beyond the Cost Window for 2025/26 and has therefore not been included in GTUoS for 2025/26.

8. EU Regulation 838/2010 (Ireland Only)

Generators in Ireland will be aware that, at the CRU's instruction, EirGrid ran a consultation seeking industry views on how best to align with the generator charge proscribed in EU Regulation 818/2010. For the avoidance of doubt, a separate publication will be provided outlining the confirmed details regarding same.

9. Contact

If you have any comments or queries on these proposed GTUoS Tariffs for 2025/2026 please E-mail: Tariffs@EirGrid.com or Tariffs@soni.ltd.uk by 25 July 2025.

10. Appendix 1 - Proposed GTUoS Charges 2025/26 Table

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Ireland Transmission Connected Conventional					
Aghada/Longpoint	Aghada/Longpoint	726	726	€11.0239	€918.6583
Ardnacrusha Hydro	Ardnacrusha	86	86	€9.5798	€798.3167
Aughinish	Alumina CHP	130	130	€9.7640	€813.6667
Irishtown	Dublin Bay Power	415	415	€8.9769	€748.0750
Cushaling	Edenderry Peaking	116	116	€9.3761	€781.3417
Cushaling	Edenderry Power	121.5	121.5	€9.3764	€781.3667
Cathaleen's Fall	Cathaleens Fall	45	45	€9.2852	€773.7667
Cliff	Cliff	20	20	€9.2852	€773.7667
Glanagow	Whitegate	445	445	€11.0305	€919.2083
Great Island	Great Island	464	464	€10.0001	€833.3417
Huntstown	Huntstown 1	352	352	€6.8587	€571.5583
Corduff	Huntstown 2	412	412	€6.8589	€571.5750
Corduff	Corduff Flexgen	63.5	63.5	€7.1560	€596.3333
Carrigadrohid	Lee Carrigadrohid	8	8	€14.4014	€1,200.1167
Inniscarra	Lee Inniscarra	19	19	€13.2036	€1,100.3000
Pollaphuca	Liffey	34.18	34.18	€9.1934	€766.1167
Moneypoint	Moneypoint	862.5	862.5	€8.4313	€702.6083
Shellybanks	Poolbeg CCGT	476	476	€9.0671	€755.5917
Poolbeg	Poolbeg Flexgen	63.5	63.5	€9.1898	€765.8167
Irishtown	Ringsend Flexgen	63.5	63.5	€8.9769	€748.0750
Derryiron	Rhode	103.6	103.6	€8.6337	€719.4750
Tawnaghmore	Tawnaghmore Peaking Plant	104	104	€12.1090	€1,009.0833
Turlough Hill	Turlough Hill	292	292	€8.1730	€681.0833

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Tynagh	Tynagh	404	404	€7.8086	€650.7167
Barnakyle	Greener Ideas Profile Park Generator	100	100	€3.3616	€280.1333
Castlelost	Castlelost Generator	275	275	€8.4093	€700.7750
Athlone	Cuilleen Generator	100	100	€8.6891	€724.0917
Cruiserath	Kilshane Generator	293	293	€6.8616	€571.8000
Ireland Transmission Connected Wind					
Athea	Athea	34.35	34.35	€13.6172	€1,134.7667
Athea	Beananaspuck & Toberatoreen	23.15	23.15	€13.6172	€1,134.7667
Ballinknockane	Ballinknockane Solar	50	50	€9.7725	€814.3750
Ballyvouskil	Knocknamork	54.5	54.5	€11.8527	€987.7250
Ballywater	Ballywater	42	42	€10.0536	€837.8000
Blundlestown	Blundlestown Solar	60	60	€7.6531	€637.7583
Boggeragh	Boggeragh 1	57	57	€12.4275	€1,035.6250
Boggeragh	Boggeragh 2	65.7	65.7	€12.4275	€1,035.6250
Booltiagh	Booltiagh	31.45	31.45	€8.9876	€748.9667
Castledockrell	Castledockrell	41.4	41.4	€9.4763	€789.6917
Clahane	Clahane	51.6	51.6	€10.1052	€842.1000
Cloghboola	Knocknagashel Wind (Cloghboola (1))	46	46	€13.6172	€1,134.7667
Clogher	Croaghonagh Windfarm	90	90	€9.6050	€800.4167
Coomagearlahy	Coomagearlahy	81	81	€11.8198	€984.9833
Coomataggart	Grousemount WF	114.2	114.2	€13.9554	€1,162.9500
Cordal	Cordal	89.85	89.85	€12.6492	€1,054.1000
Cunghill	Kingsmountain	34.8	34.8	€12.2673	€1,022.2750
Cushaling	Cloncreen	75	75	€9.3761	€781.3417
Derrybrien	Derrybrien	59.5	59.5	€8.9032	€741.9333
Derrycarney	Cloghan	34	34	€9.0529	€754.4083
Derrycarney	Derrinlough	105	105	€9.0529	€754.4083

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Derryiron	Yellow River Windfarm	101	101	€8.6336	€719.4667
Derryiron	Clonin Solar	47	47	€8.6339	€719.4917
Dromada	Dromada	28.5	28.5	€13.6172	€1,134.7667
Drombeg	Drombeg Solar	50	50	€9.9832	€831.9333
Dunmanway	Carrigdangan (Was Barnidivane)	54.3	54.3	€12.1838	€1,015.3167
Gallanstown	Gallanstown Solar	119	119	€7.0758	€589.6500
Gallanstown	Harlockstown Solar Farm	31.6	31.6	€7.0758	€589.6500
Garballagh	Gillinstown	95	95	€6.9791	€581.5917
Garballagh	Garballagh 2 Solar	48	48	€7.2863	€607.1917
Garrow	Coomacheo	59.225	59.225	€11.8452	€987.1000
Garvagh	Garvagh	48	48	€9.1522	€762.6833
Gaskinstown	Gaskinstown Solar Farm	85	85	€7.2348	€602.9000
Glanlee	Glanlee	29.8	29.8	€11.8198	€984.9833
Golagh	Golagh	12	12	€9.6050	€800.4167
Kill Hill	Kill Hill	36	36	€9.8137	€817.8083
Kilpadogge	Kelwin	39	39	€9.8253	€818.7750
Knockacummer	Knockacummer	100	100	€12.6492	€1,054.1000
Knockranny	Knockalough	33.6	33.6	€9.6427	€803.5583
Knockranny	Ardderoo	91.2	91.2	€9.6427	€803.5583
Lenalea	Lenalea	30.1	30.1	€10.3519	€862.6583
Lisheen	Lisheen	59	59	€9.5590	€796.5833
Lisheen	Lisheen 3	28.8	28.8	€9.5590	€796.5833
Lislea	Drumlins Park	48.8	48.8	€7.5333	€627.7750
Lysaghtstown	Lysaghtstown Solar Park	87	87	€11.4078	€950.6500
Meentycat	Meentycat	84.96	84.96	€9.9518	€829.3167
Moneypoint WF	Moneypoint Windfarm	17.25	17.25	€8.8623	€738.5250
Mountlucas	Mountlucas	79.2	79.2	€9.1563	€763.0250
Mountlucas	Moanvane	56.4	56.4	€9.1563	€763.0250
Mulreavy	Mulreavy	95.25	95.25	€9.6050	€800.4167

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Philipstown	Cushaling Windfarm	50	50	€9.3732	€781.1000
Rathnaskilloge	Rathnaskilloge Solar	95	95	€10.3769	€864.7417
Ratrussan	Mountain Lodge	30.62	30.62	€9.0771	€756.4250
Raffeen	Ballinrea Solar	55	55	€11.5870	€965.5833
Rattin	Clonfad Solar	100	100	€8.6575	€721.4583
Ratrussan	Ratrussan	48	48	€9.0771	€756.4250
Rosspile	Rosspile Solar	95	95	€12.7715	€1,064.2917
Sliabh Bawn	Sliabh Bawn	58	58	€8.3968	€699.7333
Slievecallan	Boolinrudda	44.515	44.515	€9.1136	€759.4667
Slievecallan	Knockalassa	26.875	26.875	€9.1136	€759.4667
Srahnakilly	Oweninney Power	89	89	€12.7408	€1,061.7333
Srahnakilly	Oweninney 2	83	83	€12.7408	€1,061.7333
Timahoe North	Timahoe North Solar Farm	70	70	€8.2096	€684.1333
Timoney	Erkina	66.56	66.56	€9.2504	€770.8667
Tullabeg	Tullabeg Solar Park	50	50	€9.6292	€802.4333
Uggool	Seecon	105	105	€9.3463	€778.8583
Uggool	Uggool	64	64	€9.3463	€778.8583
Wexford	Tracystown Solar	101.1	101.1	€14.0424	€1,170.2000
Woodhouse	Woodhouse	20	20	€10.7564	€896.3667
Ireland Distribution Connected					
Ardnacrusha	Knockastanna	7.5	2.5	€9.5800	€798.3333
Ardnagappary	Cronalaght 2	17.96	12.96	€11.1511	€929.2583
Arklow	Arklow Bank	25.2	20.2	€8.7072	€725.6000
Arklow	Ballycumber	18	13	€8.7072	€725.6000
Arklow	Raheenleagh	35.2	30.2	€8.7072	€725.6000
Arklow	Knockadosan	6	1	€8.7072	€725.6000
Ballybeg	Carrick Solar	5.8	0.8	€10.0309	€835.9083
Ballybeg	Millvale PV	8	3	€8.6623	€721.8583

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Ballylickey	Ballybane	45.45	40.45	€12.1838	€1,015.3167
Ballylickey	Kealkil	8.5	3.5	€12.1838	€1,015.3167
Baltrasna	Hilltown PV	10	5	€7.1173	€593.1083
Baltrasna	Painestown Hill Solar Farm	7.14	2.14	€7.1173	€593.1083
Bandon	Garranereagh	8.75	3.75	€11.8890	€990.7500
Bandon	Callatrim South Solar	5.95	0.95	€11.8891	€990.7583
Bandon	Finnis Solar	8.5	3.5	€11.8891	€990.7583
Barrymore	Barranafaddock	32.4	27.4	€10.8153	€901.2750
Barrymore	Farran South Solar	15	10	€10.8158	€901.3167
Barrymore T	Dairygold, Mitchelstown	8.55	3.55	€10.8158	€901.3167
Bellacorick	Bellacorick	6.45	1.45	€12.7408	€1,061.7333
Bellacorick	Sheskin Windfarm Ltd	16.8	11.8	€12.7408	€1,061.7333
Binbane	Clogheravaddy	20	15	€10.9010	€908.4167
Binbane	Corkermore 1	9.99	4.99	€10.9010	€908.4167
Binbane	Killin Hill	6	1	€10.9010	€908.4167
Binbane	Loughderryduff	7.65	2.65	€10.9010	€908.4167
Binbane	Meenachullalan	11.9	6.9	€10.9010	€908.4167
Boggeragh	Carrigcannon	20	15	€12.4275	€1,035.6250
Boggeragh	Esk	23.35	18.35	€12.4275	€1,035.6250
Booltiagh	Boolynagleragh	36.98	31.98	€8.9876	€748.9667
Booltiagh	Cahermurphy	6	1	€8.9876	€748.9667
Booltiagh	Glenmore	32	27	€8.9876	€748.9667
Booltiagh	Lissycasey	13.399	8.399	€8.9876	€748.9667
Booltiagh	Crossmore	15	10	€8.9876	€748.9667
Cahir	Monroe East Solar	8	3	€10.0290	€835.7500
Cahir	Ballymacadam	21	16	€10.0290	€835.7500
Carlow	Gortahile	21	16	€9.1932	€766.1000
Castlebar	Derrynadivva (prev. Raheen Bar 2)	15.3	10.3	€12.3743	€1,031.1917
Castlebar	Raheen Barr 1	18.7	13.7	€12.3743	€1,031.1917

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Cathaleen's Fall	Spaddan	17.5	12.5	€9.2855	€773.7917
Cauteen	Cappagh White B	13.18	8.18	€9.8522	€821.0167
Cauteen	Cappawhite A	52	47	€9.8522	€821.0167
Cauteen	Garracummer	37.9	32.9	€9.8522	€821.0167
Cauteen	Glencarbry	33	28	€9.8522	€821.0167
Cauteen	Glenough	33	28	€9.8522	€821.0167
Cauteen	Holyford	9	4	€9.8522	€821.0167
Charleville	Knocknatallig	18.3	13.3	€10.3137	€859.4750
Charleville	Castlepook	33.1	28.1	€10.3137	€859.4750
Cloghboola	Cloghanaleskirt	12.55	7.55	€13.6172	€1,134.7667
Cloghboola	Glanaruddery 1	20	15	€13.6172	€1,134.7667
Cloghboola	Glanaruddery 2	12	7	€13.6172	€1,134.7667
Cloghboola	Glantaunyalkeen	10	5	€13.6172	€1,134.7667
Coolroe	Garravagh Solar	9.99	4.99	€12.9793	€1,081.6083
Coomataggart	Cleanrath	42.64	37.64	€13.9554	€1,162.9500
Cordal	Coollegrean	18.5	13.5	€12.6492	€1,054.1000
Cordal	Scartaglen	39.25	34.25	€12.6492	€1,054.1000
Corderry	Altagowlan	7.65	2.65	€9.1522	€762.6833
Corderry	Black Banks 2	6.8	1.8	€9.1522	€762.6833
Corderry	Tullynamoyle 1	9	4	€9.1522	€762.6833
Corderry	Tullynamoyle 2	10.225	5.225	€9.1522	€762.6833
Corderry	Tullynamoyle 3	13.58	8.58	€9.1522	€762.6833
Corderry	Tullynamoyle 5	16.35	11.35	€9.1522	€762.6833
Crane	Macallian Solar Ltd	9	4	€10.3151	€859.5917
Great Island	Ballyedock Solar	12	7	€10.4519	€870.9917
Lodgewood	Ballycadden	24.212	19.212	€9.4763	€789.6917
Lodgewood	Gibbet Hill	14.8	9.8	€9.4763	€789.6917
Lodgewood	Knocknalour	8.95	3.95	€9.4763	€789.6917
Dallow	Meenwaun WF	9.999	4.999	€8.9746	€747.8833
Dalton	Magheramore	40.8	35.8	€11.2616	€938.4667

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Doon	Horsepasture Solar Farm	8	3	€9.9986	€833.2167
Drombeg	Ballylongford Wind	25.2	20.2	€9.9514	€829.2833
Drybridge	Meath Waste-to-Energy	20.5	15.5	€7.3574	€613.1167
Dundalk	Grove Hill	16.1	11.1	€7.6482	€637.3500
Dunfirth	Hortland PV	14	9	€8.1927	€682.7250
Dunfirth	Dysart	17.5	12.5	€8.1927	€682.7250
Dunmanway	Carbery Milk Products CHP	6	1	€12.1845	€1,015.3750
Dunmanway	Coomatallin	5.95	0.95	€12.1838	€1,015.3167
Dunmanway	Killaveenoge	24.8	19.8	€12.1838	€1,015.3167
Dunmanway	Milane Hill	5.94	0.94	€12.1838	€1,015.3167
Dunmanway	Knockeenbui Windfarm	13.8	8.8	€12.1838	€1,015.3167
Finglas	Bullstown Solar	8.42	3.42	€6.9791	€581.5917
Garrow	Caherdowney	10	5	€11.8452	€987.1000
Garvagh	Derrysallagh Wind Farm	34	29	€9.1522	€762.6833
Glasmore	Mainscourt Solar	39.99	34.99	€7.3574	€613.1167
Glenlara	Dromdeeveen	27	22	€10.3137	€859.4750
Glenlara	Mauricetown	13.8	8.8	€10.3137	€859.4750
Glenlara	Taurbeg	26	21	€12.6492	€1,054.1000
Glenree	Black Lough	12.5	7.5	€15.1296	€1,260.8000
Glenree	Bunnyconellan	28	23	€15.1296	€1,260.8000
Glenree	Carrowleagh	36.8	31.8	€15.1296	€1,260.8000
Ikerrin	Monaincha Bog	35.95	30.95	€9.2582	€771.5167
Inchicore	Guinness CHP	8.075	3.075	€7.2673	€605.6083
Grange Castle	Ballymakailly OCGT	115.2	110.2	€7.2673	€605.6083
Kilpaddoge	Leanamore	18	13	€9.8253	€818.7750
Kilteel	Arthurstown	9.78	4.78	€8.2158	€684.6500
Kilteel	Threecastles Solar Farm	15	10	€8.2158	€684.6500
Knockearagh	Gneeves	9.35	4.35	€11.2276	€935.6333
Knockearagh	WEDcross & Adambridge Mfrs.	7.5	2.5	€11.2276	€935.6333

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Kilkenny	Keatingstown Solar Farm	6	1	€9.0269	€752.2417
Ballyragget	Parksgrove Windfarm	35	30	€9.4977	€791.4750
Letterkenny	Cark	15	10	€10.0571	€838.0917
Letterkenny	Culliagh	11.88	6.88	€10.0571	€838.0917
Letterkenny	Lettergull	20	15	€10.0571	€838.0917
Lisheen	Bruckana	39.6	34.6	€9.5590	€796.5833
Lodgewood	The Dell Solar	20	15	€11.4078	€950.6500
Macroom	Bawnmore	24	19	€14.5906	€1,215.8833
Meath Hill	Bailie Foods	5.21	0.21	€7.4771	€623.0917
Meath Hill	Gartnaneane	10.5	5.5	€7.4771	€623.0917
Meath Hill	Mullananalt	7.5	2.5	€7.4771	€623.0917
Meath Hill	Raragh 2	11.5	6.5	€7.4771	€623.0917
Meath Hill	Teevurcher	9	4	€7.4771	€623.0917
Meath Hill	Taghart	23.06	18.06	€7.4771	€623.0917
Moy	Lackan	6	1	€11.7101	€975.8417
Mullingar	Slanemore PV	16.85	11.85	€8.5702	€714.1833
Newbridge	Dunmurry Springs Solar	12	7	€8.5650	€713.7500
Oughtragh	Knockaneden	9	4	€10.5686	€880.7167
Portlaoise	Lisdowney	9.2	4.2	€9.6313	€802.6083
Rathkeale	Grouse Lodge	15	10	€10.1102	€842.5167
Rathkeale	Rathcahill	12.5	7.5	€10.1102	€842.5167
Reamore	Knocknagoum	44.35	39.35	€10.2433	€853.6083
Reamore	Muingnaminnane	15.3	10.3	€10.2433	€853.6083
Reamore	Stacks Mountain	25.3	20.3	€10.2433	€853.6083
Ringsend	Dublin Waste to Energy Facility	72	67	€9.1898	€765.8167
Salthill	Leitir Guingaid & Doire Chrith1 & 2	40.9	35.9	€9.6427	€803.5583
Shankill	Carrickallen Wind Farm	22	17	€7.5811	€631.7583
Sligo	Carrickeeney	7.65	2.65	€10.1056	€842.1333
Sligo	Faughary	6	1	€10.1056	€842.1333

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Somerset	Sonnagh Old	7.65	2.65	€8.6629	€721.9083
Sorne Hill	Flughland	9.2	4.2	€10.0575	€838.1250
Sorne Hill	Sorne Hill	38.9	33.9	€10.0575	€838.1250
Tawnaghmore Wind	Killala	19.2	14.2	€12.1095	€1,009.1250
Thornsberry	Muinagh Solar	5.8	0.8	€11.7095	€975.7917
Thurles	An Cnoc	11.5	6.5	€9.5589	€796.5750
Thurles	Ballybay	13.8	8.8	€9.5589	€796.5750
Thurles	Foyle	9.6	4.6	€9.5589	€796.5750
Tonroe	Largan Hill	5.94	0.94	€9.0251	€752.0917
Tralee	Ballincollig Hill	15	10	€10.2433	€853.6083
Tralee	Mount Eagle	5.1	0.1	€10.2433	€853.6083
Tralee	Tursillagh 1	15	10	€10.2433	€853.6083
Tralee	Tursillagh 2	6.8	1.8	€10.2433	€853.6083
Tralee	Ballenaghty Solar	9.9	4.9	€10.2744	€856.2000
Trien	Tournafulla 1	7.5	2.5	€10.0130	€834.4167
Trien	Tournafulla 2	17.2	12.2	€13.6172	€1,134.7667
Trien	Knockawarriga	29.1	24.1	€13.6172	€1,134.7667
Trillick	Beam Hill	14	9	€10.0574	€838.1167
Trillick	Drumlough Hill 2	9.99	4.99	€10.0574	€838.1167
Trillick	Meenaward	6.9	1.9	€10.0574	€838.1167
Tullabrack	Moanmore 1	12.6	7.6	€8.8964	€741.3667
Tullabrack	Tullabrack 1	13.8	8.8	€8.8964	€741.3667
Waterford	Ballymartin	14.28	9.28	€10.2829	€856.9083
Waterford	Farranacedmond	6	1	€10.2831	€856.9250
Wexford	Carnsore	11.9	6.9	€14.0428	€1,170.2333
Wexford	Richfield	27	22	€14.0428	€1,170.2333
Wexford	Blusheens Solar Park	7.98	2.98	€14.0424	€1,170.2000
NI Transmission Connected					
Ballylumford	Ballylumford B10	97.6	97.6	€7.7270	€643.9167

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Ballylumford	Ballylumford B31	246.8	246.8	€7.7270	€643.9167
Ballylumford	Ballylumford B32	246.8	246.8	€7.7270	€643.9167
Ballylumford	Ballylumford GT7	58	58	€7.7540	€646.1667
Ballylumford	Ballylumford GT8	58	58	€7.7540	€646.1667
Brockaghboy	Brockaghboy	47.5	47.5	€7.8462	€653.8500
Coolkeeragh	Coolkeeragh C30 GT	266	266	€7.8012	€650.1000
Coolkeeragh	Coolkeeragh C30 ST	147	147	€7.8894	€657.4500
Coolkeeragh	Coolkeeragh GT8	53	53	€7.8893	€657.4417
Kilroot	Kilroot GT1	29	29	€7.7282	€644.0167
Kilroot	Kilroot GT2	29	29	€7.7282	€644.0167
Kilroot	Kilroot GT3	42	42	€7.7282	€644.0167
Kilroot	Kilroot GT4	42	42	€7.7282	€644.0167
Kilroot	Kilroot GT6	350	350	€7.7282	€644.0167
Kilroot	Kilroot GT7	350	350	€7.7282	€644.0167
Slievekirk	Slievekirk	73.6	73.6	€7.9438	€661.9833
NI Transmission Connected Battery					
Castlereagh	Castlereagh BESS	50	50	€7.6322	€636.0167
Kells	Kells Battery	50	50	€7.8083	€650.6917
Tandragee	Mullavilly	50	50	€7.3129	€609.4083
Tamnamore	Drumkee	50	50	€8.3268	€693.9000
NI Distribution Connected					
Aghyoule	Molly Mountain	15	10	€8.9907	€749.2250
Aghyoule	Slieve Rushen2	54	49	€8.9907	€749.2250
Aghyoule	Snugborough	13.5	8.5	€8.9907	€749.2250
Agivey	Corlacky	47.3	42.3	€7.8462	€653.8500
Agivey	Craiggorr	23.5	18.5	€7.8462	€653.8500
Agivey	Evishagaran	46.8	41.8	€7.8462	€653.8500
Antrim	Millar Farm PV	6.27	1.27	€7.8083	€650.6917

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Ballymena	Ballygarvey Road	6	1	€7.8083	€650.6917
Ballymena	Elginny Hill	23	18	€7.8083	€650.6917
Ballymena	Rathsherry	21.15	16.15	€7.8083	€650.6917
Ballynahinch	Crabtree BESS	12	7	€7.6322	€636.0167
Banbridge	Ballydown BESS	12.224	7.224	€7.3134	€609.4500
Carnmoney	Carn Hill	13.8	8.8	€7.7539	€646.1583
Coleraine	Dunbeg	42	37	€7.8660	€655.5000
Coleraine	Dunmore	21	16	€7.8660	€655.5000
Coleraine	Garves	15	10	€7.8660	€655.5000
Coleraine	Gruig	25	20	€7.8660	€655.5000
Coolkeeragh	Lishally Power Station	17.6	12.6	€7.8894	€657.4500
Coolkeeragh	Monnaboy	12	7	€7.8893	€657.4417
Coolkeeragh	Springtown BESS	17	12	€7.8893	€657.4417
Curraghamulkin	Castleraig	25	20	€8.9907	€749.2250
Curraghamulkin	Cornavarrow	36	31	€8.9907	€749.2250
Curraghamulkin	Slieveglass	6.9	1.9	€8.9907	€749.2250
Dungannon	Crockagarran	18	13	€8.3187	€693.2250
Enniskillen	Callagheen	17.8	12.8	€8.9907	€749.2250
Enniskillen	Ora More	15	10	€8.9907	€749.2250
Glengormley	Ballyutoag	11.5	6.5	€7.8083	€650.6917
Gort	Altamuskin	14.1	9.1	€8.2142	€684.5167
Gort	Crockbaravally	7.5	2.5	€8.2142	€684.5167
Gort	Murley Mountain	21.6	21.6	€8.2142	€684.5167
Gort	Shantavny Scotch	16.1	11.1	€8.2142	€684.5167
Gort	Slieve Divena 2	18.8	13.8	€8.2142	€684.5167
Gort	Teiges	11	6	€8.2142	€684.5167
Killymallaght	Carrickatane	20.7	15.7	€7.9438	€661.9833
Killymallaght	Eglish	15	10	€7.9438	€661.9833
Larne	Ballykeel	16.1	11.1	€7.7783	€648.1917
Larne	Wolf Bog	10	5	€7.7783	€648.1917

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Limavady	Altahullion	26	21	€7.8752	€656.2667
Limavady	Altahullion 2	11.7	6.7	€7.8752	€656.2667
Lisaghmore	Curryfree	15	10	€7.8893	€657.4417
Lisburn	Ballinderry Road PV	16.92	11.92	€7.5461	€628.8417
Lisburn	Lough Road	21	16	€7.5461	€628.8417
Lisburn	Maghaberry Road	20.43	15.43	€7.5461	€628.8417
Loguestown	Cloonty	9.2	4.2	€7.8660	€655.5000
Magherakeel	Church Hill	18.4	13.4	€8.1674	€680.6167
Magherakeel	Crigshane	32.2	27.2	€8.1674	€680.6167
Magherakeel	Gronan	11.75	6.75	€8.1674	€680.6167
Magherakeel	Magherakeel	7.05	2.05	€8.1674	€680.6167
Magherakeel	Seegronan	14.1	9.1	€8.1674	€680.6167
Magherakeel	Thornog	20	15	€8.1674	€680.6167
Magherakeel	Tievenameenta	34.5	29.5	€8.1674	€680.6167
Newry North	Newry	20	15	€7.3134	€609.4500
Omagh	Bessybell2	9	4	€8.1674	€680.6167
Omagh	Hunters Hill	20	15	€8.1674	€680.6167
Omagh	Lendrum's Bridge	13.2	8.2	€8.1674	€680.6167
Omagh	Screggagh	20	15	€8.1674	€680.6167
Omagh	Slieve Divena 1	30	25	€8.1674	€680.6167
Omagh	Tappaghan	28.5	23.5	€8.1674	€680.6167
Rasharkin	Altaveedan	18	13	€7.8462	€653.8500
Rasharkin	Bann Road	29.81	24.81	€7.9054	€658.7833
Rasharkin	Finvoy Road	5.209	0.209	€7.9054	€658.7833
Rasharkin	Glenbuck	9.2	4.2	€7.8462	€653.8500
Rasharkin	Long Mountain	27.6	22.6	€7.8462	€653.8500
Rosebank	Bombardier	9.98	4.98	€7.6706	€639.2167

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Strabane	Bin Mountain	9	4	€7.9853	€665.4417
Strabane	Lough Hill	7.8	2.8	€7.9853	€665.4417
Strabane	Owenreagh	5.5	0.5	€7.9853	€665.4417
Strabane	Owenreagh2	5.1	0.1	€7.9853	€665.4417
Tremoge	Cregganconroe	13.8	8.8	€8.2427	€686.8917
Tremoge	Crockandun	15	10	€8.2427	€686.8917
Tremoge	Crockdun	12.5	7.5	€8.2427	€686.8917
Tremoge	Eshmore	7.05	2.05	€8.2427	€686.8917
Tremoge	Gortfinbar	15	10	€8.2427	€686.8917
Tremoge	Inishative	13.8	8.8	€8.2427	€686.8917
Waringstown	Laurel Hill Solar	8.5	3.5	€7.3129	€609.4083
	Empower AGU	12.764	7.764	€6.9791	€581.5917
	iPower AGU	62.606	57.606	€6.9791	€581.5917