

Proposed 2026/2027 Generator Use of System Charges (GTUoS)

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Contents

Contents	2
1 Exchange Rates	4
2 Introduction	4
3 Total Revenue Requirement and GTUoS	5
4 Proposed 2026/2027 Tariffs	5
5 Specific Influencing Factors for 2026/2027 GTUoS Model	6
6 Analysis of Tariffs	7
7 Notes	9
7.1 Continued Inclusion of Turleenan-Woodland	9
7.2 Ireland BESS Inclusion	9
8 EU Regulation 838/2010 (Ireland Only)	10
9 Contact	10
10 Appendix 1 - Proposed GTUoS Charges 2026/27 Table	11

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1 Exchange Rates

As part of the GTUoS tariff setting process, the TSOs employ an exchange rate which is used to convert the NI revenue, as approved by the UR, into Euros, such that they can be added to the Ireland revenue, as approved by the CRU, to obtain an all-island revenue pot. All the GTUoS tariffs are then determined initially in Euro.

The tariffs for connected parties in NI are subsequently converted back to Sterling, using an updated exchange rate, that is published in the SONI Statement of Charges, as approved by the UR (this rate is not available during the calculation process).

The TSOs, consistent with previous years, intend to revisit the calculation of the all-island revenue pot and tariffs, employing the updated exchange rate. This provides consistency between the initial Sterling NI revenue that needs to be recovered, and the resultant NI Tariffs.

To enable the TSOs to maintain their Regulatory submission obligations and provide industry with the opportunity to review the tariffs prior to their final approval and implementation, the TSOs are publishing the GTUoS Tariffs here, using the currently available exchange rate (€1=£0.8552) with the intention to publish an updated approved suite of GTUoS Tariffs, calculated using the approved exchange rate from the SONI Statement of Charges, once available.

2 Introduction

This document outlines the proposed Generator Transmission Use of System (GTUoS) charges for both Ireland and Northern Ireland as calculated by the Transmission System Operators (TSOs) for the 2026/2027 tariff year.

The proposed charges are based upon the methodology as consulted on and approved by the Regulatory Authorities (RAs); the Commission for Regulation of Utilities (CRU) in Ireland and the Utility Regulator in Northern Ireland (UR).

The methodology used to calculate the 2026/27 tariffs is predominately the same as that used for the calculation of the 2025/26 tariffs, with the only difference being the inclusion of Ireland BESS Units in the process for 2026/27 following the CRU202696 Interim Transmission Network Charges for Energy Storage Decision. The assumptions used in the GTUoS calculation are based on publicly available information on connected and contracted generation and associated transmission reinforcements. Interconnector flows and thermal generation dispatch are based on the 2026/2027 Imperfections Revenue Requirement Forecast Model.

3 Total Revenue Requirement and GTUoS

The revenue requirement is approved annually by the respective regulators in order to ensure recovery of costs, associated with the operation, development and planning of the transmission network, in a particular tariff year.

The 2026/27 GTUoS tariffs are based on an indicative revenue requirement of €172,120,063, pending confirmation of NI Revenues later this summer. The overall revenue requirement for GTUoS has increased by 21.6% relative to the revenue requirement for 2025/2026 tariffs. The breakdown of the approved revenues for recovery in 2026/27 and 2025/26 are summarised in Table 1.

Allowed Revenue	2026/27	2025/26	%
IE	€143,777,079	€117,686,250	+22.2%
NI	£24,238,920	£20,933,530	+15.5%
	€28,342,984 ¹	€23,902,459	+18.6%
All-Island	€172,120,063	€141,588,709	+21.6%

Table 1: Revenue Requirement

In terms of the Northern Ireland revenue, the TUoS reflected in the NI amount for 2026/27 and 2025/26 as set out above, is as per the Utility Regulator G-TUoS Revenue Allocation Decision Paper.² The NI Revenue to be recovered is subject to final approval, the exchange rate will also be finalised prior to final publication, this will have some effect on the final approved GTUoS Tariffs.

4 Proposed 2026/2027 Tariffs

There is an on-going need to develop the electricity network on the island of Ireland to ensure security of supply, now and into the future. There is an associated cost with this transmission investment which is levied on users of the transmission system via transmission use of system charges for demand and generator customers.

The regulatory approved methodology for GTUoS charging arrangements has been designed to link system usage with the transmission investment costs for different parts of the network. Each Generator's TUoS charge should then be reflective of transmission investment costs linked to its own use of the system.

GTUoS is made up of a postage stamp and locational component. The postage stamp portion is intended to recover a minimum of 70% of the total GTUoS revenue and is applied evenly across all generators, while the locational element is intended to provide for recovery of a maximum of 30%.

¹ Assumed Exchange Rate €1 = €0.8552

² <https://www.uregni.gov.uk/news-centre/g-tuos-revenue-allocation-decision-paper>

The following factors that vary year on year have a major impact on the locational aspect of the tariffs:

- The Overall Revenue Requirement to be recovered via the GTUoS tariff;
- Power flows (which depend on network configuration and dispatch);
- Levels of generation and the contribution of each generator to the direction of flows on each network reinforcement;
- The assets included in the cost file including the Planned Network development and associated costs; and
- Interconnector flows.

5 Specific Influencing Factors for 2026/2027 GTUoS Model

On average the 2026/2027 tariffs are higher than the 2025/2026 tariffs. This is due to a 21.6% increase in Allowed Revenue, which is offset by 12.4% increase in chargeable MEC.

The 2026/2027 GTUoS tariffs show similar trends to the 2025/2026 tariffs. There are some locational variances, which arise from power flow changes and how these flows are using the assets, which are included in the cost file, in the model.

As provided for in the methodology there is a 13 year window for inclusion of developments in the model, i.e. 01 October 2019 until 30 September 2032. Since the 2025/26 tariffs were set, a significant number of reinforcements have been added to the cost file, a similar number have also been removed, either having naturally fallen out of the cost window. Historical reinforcements within the Cost Window which have exceeded the maximum 12 year period in the cost file have been discounted. Due to these locational changes, certain nodes west of Dublin and Northern Ireland have seen the greatest increases in tariffs, while nodes in the far south have had reduced tariffs.

There are four dispatch scenarios considered in the GTUoS model, consistent with those used in planning studies:

1. Winter Peak demand, Merit Order dispatch, 0% solar, 0% Wind
2. Summer Peak demand, Merit Order dispatch, High Solar, 0% Wind
3. Summer Peak demand, Merit Order dispatch, High Solar, High Wind
4. Summer Minimum demand, Merit Order dispatch, 0% Solar, High Wind

The methodology considers these four scenarios, assuming the Median Transmission Peak Demand for 2026³. There are five network file study years, encompassing the period from Winter 2027 until Summer 2032.

In terms of the 2026/27 tariffs; approximately 40% of the Ireland tariffs are set by the Summer Peak Low Wind/High Solar case, with a relatively even split across the three other dispatches. This may be attributed to the increase in solar power on the system. Northern Ireland tariffs are primarily influenced by the Summer Minimum scenario. The low wind scenarios were found to result in a South to North base case flow, while for the high wind dispatches the base case flow was North to South.

A significant influencing factor hitherto has been the Turleenan-Woodland circuit. For GTUoS 2025/26, this circuit had been delayed until October 2031, which was outside the Cost Window, therefore it was not included for the first time since commencement of calculation of GTUoS in its current format. The date has

³ All Island Resource Adequacy Assessment 2026-2035

not changed since last year, so it is back under consideration for 2026/27. This is a relatively expensive reinforcement, which significantly increases the locational element of the GTUoS revenue. . The overall locational element of the revenue to be recovered is 24% for GTUoS 2026/27, with 76% allocated to the Postage Stamp Element.

GTUoS tariffs tend to be higher in regions which are remote from large demand centres, and in parts of the network which have a large number of developments built or planned, namely in the northwest and the southwest of Ireland. GTUoS Tariffs tend to be lower around the east, the northeast of Ireland and Northern Ireland. Although there have been some increases due to additional NI reinforcements for 2026/27, NI tariffs are still lower on average than Ireland tariffs.

The Weighted Average Cost of Capital (WACC) was assumed to be 3.86%, this will be revised to 4% for the final publication of tariffs for GTUoS 2026/27.

6 Analysis of Tariffs

The table in Appendix 1 indicates the proposed tariffs for 2026/2027 for each individual generation facility. In this section we look at the overall trends of the proposed tariffs.

The maximum, minimum and overall range of tariffs is shown in Table 2 below. The 21.6% increase in Chargeable Revenue has been offset by a 12.3% increase in Chargeable MEC, so the postage stamp increases by 8.08%. The minimum tariff increases by 72.11%, however, the node in question. Barnakyle was a low outlier last year, the tariff for this node is still among the lowest.

	26/27 Tariffs €/kW/year	25/26 Tariffs €/kW/year	% Difference
Postage stamp	€7.4097	€6.8560	8.08%
Maximum tariff	€16.0960	€15.0065	7.26%
Minimum tariff	€5.5738	€3.2384	72.11%
Range	€10.5222	€11.7681	-10.59%

Table 2: Analysis of Tariffs

The change in the average tariff from last year's tariffs is shown in Table 3 below.

	26/27 €/kW/year	25/26 €/kW/year	% difference
All-Island average	€9.8070	€9.0608	8.2%
Ireland average	€9.9862	€9.4269	5.9%
Northern Ireland average	€9.0673	€7.7239	17.4%

Table 3: Average Tariffs

The change in the average tariff over the last 15 years is shown in Figure 1.

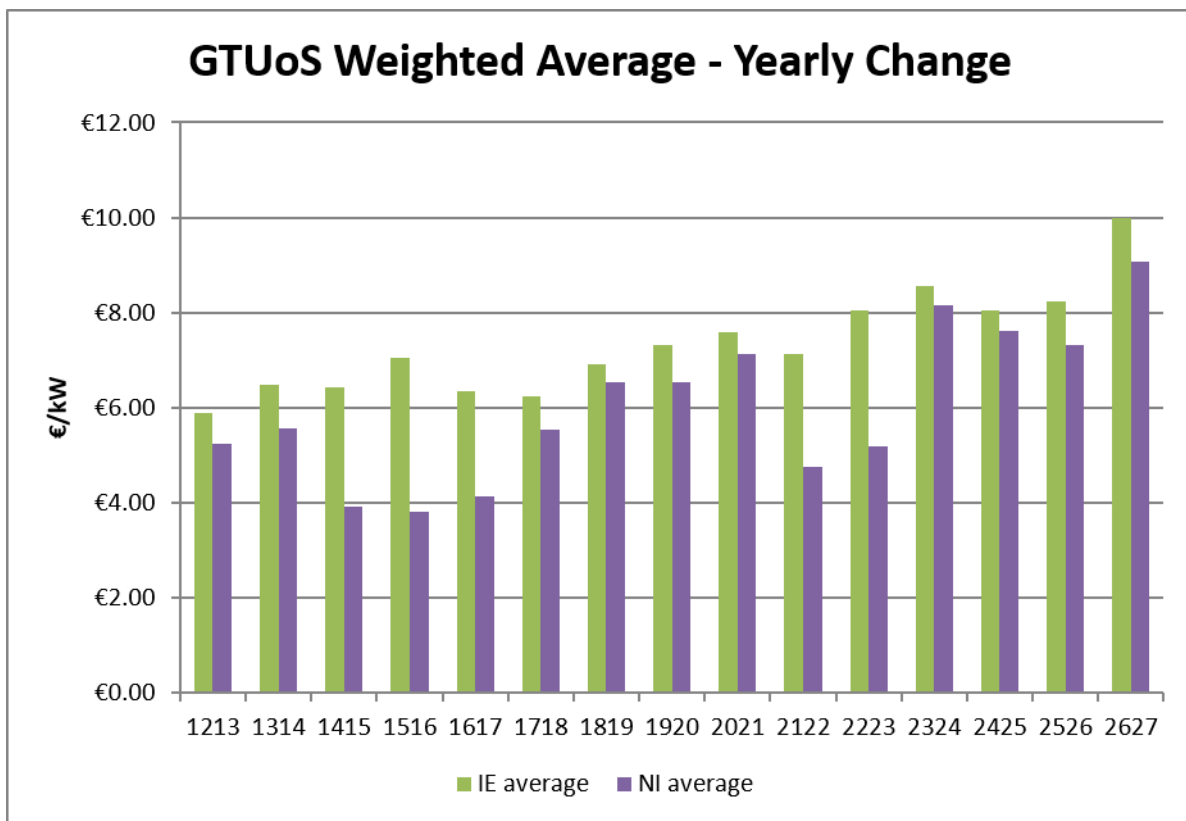


Figure 1: GTUoS Average - Yearly Change

7 Notes

7.1 Continued Inclusion of Turleenan-Woodland

The TSOs' All-Island Generator TUoS Methodology Statement, section 6.3, notes the following:

6.3 Treatment of assets that are delayed or cancelled

From time to time future reinforcements may be delayed or cancelled altogether. Delays or cancellations of assets will be reflected in the network and cost files and will undoubtedly impact on the tariffs of units that would have been making use of the new assets. Therefore, once assets are introduced into the cost file they will only be removed 7 years post commissioning or 12 years since they were first introduced, whichever occurs first.

As noted previously, the TSOs have argued for several reasons that the Turleenan-Woodland circuit should continue to be included in the cost file for calculation of the G-TUoS tariffs when it falls into the Cost Window and until the commissioning of the asset. As it has been delayed until October 2031, it fell beyond the Cost Window for 2025/26 and was therefore not included. In GTUoS 2026/2027 the date remains October 2031, so it returns for consideration in GTUoS Study Year+5 (Winter 31-Summer 32)

7.2 Ireland BESS Inclusion

In previous GTUoS calculations, Battery Units were required to pay GTUoS tariffs in Northern Ireland, but not in Ireland. Following CRU202696 Interim Transmission Network Charges for Energy Storage Decision, from GTUoS 2026/27 onwards, Battery Units in Ireland will be required to pay GTUoS. This has added 944.6 MW to the overall Chargeable Maximum Export Capacity, accounting for approximately half of the additional generation for 2026/27.

8 EU Regulation 838/2010 (Ireland Only)

Generators in Ireland will be aware that, at the CRU's instruction, EirGrid ran a consultation seeking industry views on how best to align with the generator charge proscribed in EU Regulation 818/2010. For the avoidance of doubt, a separate publication will be provided outlining the extent of any GTUoS refunds due for the tariff year 2024/25, to be returned in the tariff year 2026/27.

9 Contact

If you have any comments or queries on these proposed GTUoS Tariffs for 2026/2027 please E-mail: Tariffs@EirGrid.com or Tariffs@soni.ltd.uk by 29 July 2026.

10 Appendix 1 - Proposed GTUoS Charges 2026/27 Table

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Ireland Transmission Connected Conventional					
Aghada/Longpoint	Aghada/Longpoint	726	726	€10.6124	€884.3667
Ardnacrusha Hydro	Ardnacrusha	86	86	€9.7783	€814.8583
Aughinish	Alumina CHP	130	130	€9.9280	€827.3333
Barnakyle	Greener Ideas Profile Park Generator	100	100	€5.5738	€464.4833
Carrigadrohid	Lee Carrigadrohid	8	8	€13.6686	€1,139.0500
Castlelost	Castlelost Generator	275	275	€9.8551	€821.2583
Cathaleen's Fall	Cathaleens Fall	45	45	€10.0638	€838.6500
Cliff	Cliff	20	20	€10.0638	€838.6500
Corduff 110 kV	Corduff Flexgen	63.5	63.5	€8.0550	€671.2500
Corduff 220kV	Huntstown 2	412	412	€7.9381	€661.5083
Cuilleen	Cuilleen Generator	100	100	€9.5275	€793.9583
Cushaling	Edenderry Peaking	116	116	€11.0244	€918.7000
Cushaling	Edenderry Power	121.5	121.5	€11.0244	€918.7000
Derryiron	Rhode	103.6	103.6	€9.5470	€795.5833
Glanagow	Whitegate	445	445	€10.6184	€884.8667
Great Island 220 kV	Great Island	464	464	€10.9437	€911.9750
Huntstown	Huntstown 1	352	352	€7.9467	€662.2250
Inniscarra	Lee Inniscarra	19	19	€12.5881	€1,049.0083
Irishtown	Dublin Bay Power	415	415	€10.4273	€868.9417
Irishtown	Ringsend Flexgen	63.5	63.5	€10.4273	€868.9417
Moneypoint 400 kV	Moneypoint	862.5	862.5	€9.1754	€764.6167
Pollaphuca	Liffey	34.18	34.18	€10.5179	€876.4917
Poolbeg	Poolbeg Flexgen	63.5	63.5	€10.7394	€894.9500
Poolbeg	Poolbeg OCGT	299	299	€10.7394	€894.9500

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Shellybanks	Poolbeg CCGT	476	476	€10.4823	€873.5250
Tawnaghmore	Tawnaghmore Peaking Plant	104	104	€12.6461	€1,053.8417
Turlough Hill	Turlough Hill	292	292	€9.7509	€812.5750
Tynagh	Tynagh	404	404	€8.9124	€742.7000
Ireland Transmission Connected Renewable					
Arklow	North Arklow	47.1	47.1	€9.7400	€811.6667
Athea	Athea	34.35	34.35	€10.0948	€841.2333
Athea	Beananaspuck & Toberatoreen	23.15	23.15	€10.0948	€841.2333
Ballinknockane	Ballinknockane Solar	50	50	€9.9442	€828.6833
Ballyvouskil	Knocknamork	54.5	54.5	€10.2622	€855.1833
Ballywater	Ballywater	42	42	€9.4062	€783.8500
Blundlestown	Blundlestown Solar	60	60	€8.2718	€689.3167
Boggeragh	Boggeragh 1	57	57	€11.1670	€930.5833
Boggeragh	Boggeragh 2	65.7	65.7	€11.1670	€930.5833
Booltiagh	Booltiagh	31.45	31.45	€9.4015	€783.4583
Cashla	Ballymoneen Solar	100	100	€9.1084	€759.0333
Castledockrell	Castledockrell	41.4	41.4	€9.5676	€797.3000
Charleville	Ballyroe	120	120	€9.8233	€818.6083
Clahane	Clahane	51.6	51.6	€10.0823	€840.1917
Cloghboola	Knocknagashel Wind (Cloghboola (1))	46	46	€10.0948	€841.2333
Clogher	Croaghonagh Windfarm	90	90	€10.3298	€860.8167
Coomagearlahy	Coomagearlahy	81	81	€10.3021	€858.5083
Coomataggart	Grousemount WF	114.2	114.2	€10.2621	€855.1750
Cordal	Cordal	89.85	89.85	€10.1428	€845.2333
Cunghill	Kingsmountain	34.8	34.8	€13.1351	€1,094.5917
Cushaling	Cloncreen	75	75	€11.0244	€918.7000
Deenes	Gaskinstown Solar Farm	85	85	€7.8692	€655.7667

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Derrycarney	Cloghan	34	34	€9.9751	€831.2583
Derryiron	Yellow River Windfarm	101	101	€9.5470	€795.5833
Derryiron	Clonin Solar	47	47	€9.5470	€795.5833
Dromada	Dromada	28.5	28.5	€10.0948	€841.2333
Drombeg	Drombeg Solar	50	50	€10.0628	€838.5667
Dunmanway	Carrigdangan (Was Barnidivane)	54.3	54.3	€11.4085	€950.7083
Effernoge	Tomsallagh Solar	50	50	€9.4603	€788.3583
Gallanstown	Gallanstown Solar	119	119	€8.0566	€671.3833
Gallanstown	Harlockstown Solar Farm	31.6	31.6	€8.0566	€671.3833
Gallanstown	Rathlockstown	18.9	18.9	€8.0566	€671.3833
Garballagh	Gillinstown	95	95	€7.9208	€660.0667
Garrow	Coomacheo	59.225	59.225	€10.2713	€855.9417
Garvagh	Garvagh	48	48	€10.1266	€843.8833
Glanlee	Glanlee	29.8	29.8	€10.3021	€858.5083
Glanlee	Coumaclovane Solar	37	37	€10.3021	€858.5083
Golagh	Golagh	12	12	€10.3328	€861.0667
Kellis	Garreenleen Solar	81	81	€10.3929	€866.0750
Kill Hill	Kill Hill	36	36	€9.7069	€808.9083
Kilpaddoge	Kelwin	39	39	€10.0468	€837.2333
Knockacummer	Knockacummer	100	100	€10.1428	€845.2333
Knockranny	Knockalough	33.6	33.6	€10.2637	€855.3083
Knockranny	Ardderoo	109.2	109.2	€10.2637	€855.3083
Lanesboro	Ballycore Solar	56.6	56.6	€9.1933	€766.1083
Lenalea	Lenalea	30.1	30.1	€11.5067	€958.8917
Lenalea	Drumnahough	58	58	€11.5067	€958.8917
Lisheen	Lisheen	59	59	€9.6938	€807.8167
Lisheen	Lisheen 3	28.8	28.8	€9.6938	€807.8167
Lislea	Drumlins Park	48.8	48.8	€8.7438	€728.6500
Louth	Monvallet	50	50	€8.0555	€671.2917

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Lysaghtstown	Lysaghtstown Solar Park	87	87	€10.9763	€914.6917
Meentycat	Meentycat	84.96	84.96	€11.2897	€940.8083
Moneypoint 110 kV	Moneypoint WF	17.25	17.25	€9.3647	€780.3917
Mountlucas	Mountlucas	79.2	79.2	€10.8703	€905.8583
Mountlucas	Moanvane	56.4	56.4	€10.8703	€905.8583
Mulreavy	Mulreavy	95.25	95.25	€10.3298	€860.8167
Philipstown	Ballykilleen	50	50	€10.9696	€914.1333
Rathnaskilloge	Rathnaskilloge Solar	95	95	€10.0542	€837.8500
Ratrussan	Mountain Lodge	30.62	30.62	€9.1570	€763.0833
Raffeen	Ballinrea Solar	55	55	€11.0910	€924.2500
Rattin	Clonfad Solar	100	100	€9.4760	€789.6667
Ratrussan	Ratrussan	48	48	€9.1570	€763.0833
Rosspile	Rosspile Solar	95	95	€10.5829	€881.9083
Sliabh Bawn	Sliabh Bawn	58	58	€9.1947	€766.2250
Slievecallan	Boolinrudda	44.515	44.515	€9.4417	€786.8083
Slievecallan	Knockalassa	26.875	26.875	€9.4417	€786.8083
Srahnakilly	Oweninney Power	89	89	€13.3678	€1,113.9833
Srahnakilly	Oweninney 2	83	83	€13.3678	€1,113.9833
Stonestown	Derrinlough	105	105	€9.9223	€826.8583
Timahoe North	Timahoe North Solar Farm	70	70	€9.2661	€772.1750
Timoney	Erkina	66.56	66.56	€9.6773	€806.4417
Timoney	Erkina 2	90	90	€9.6773	€806.4417
Tullabeg	Tullabeg Solar Park	50	50	€9.4461	€787.1750
Uggool	Seecon	105	105	€9.9964	€833.0333
Uggool	Uggool	64	64	€9.9964	€833.0333
Wexford	Tracystown Solar	101.1	101.1	€10.1988	€849.9000
Woodhouse	Woodhouse	20	20	€10.4021	€866.8417

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Ireland Transmission Connected Battery					
Aghada 110 kV	Aghada BESS 1	19	19	€10.8767	€906.3917
Aghada 220 kV	Aghada BESS 2	159	159	€10.6124	€884.3667
Arklow	North Arklow	30	30	€9.7400	€811.6667
Athea	Beenanaspuck & Tobertoreen BESS	11	11	€10.0948	€841.2333
Derrycarney	Lumcloon ESS 1	100	100	€9.9751	€831.2583
Golagh	Golagh BESS	3	3	€10.3328	€861.0667
Gorman	Gorman BESS	50	50	€8.0676	€672.3000
Great Island 110 kV	Kilmannock BESS	30	30	€9.0885	€757.3750
Irishtown	South Wall BESS	30	30	€10.4273	€868.9417
Kilcumber	Cloncreen BESS	25	25	€11.0243	€918.6917
Kilpaddoge	Kelwin 4 Battery	26.6	26.6	€10.0468	€837.2333
Kilteel	Porterstown BESS	30	30	€9.3234	€776.9500
Lisdrum	Lisdrumdoagh BESS	60	60	€8.6608	€721.7333
Meath Hill	Ardagh South BESS	60	60	€8.1705	€680.8750
Philipstown	Ballykilleen BESS	20	20	€10.9696	€914.1333
Poolbeg	Poolbeg BESS	75	75	€10.7394	€894.9500
Shannonbridge	Shannonbridge BESS	63.2	63.2	€9.9167	€826.3917
Shannonbridge	Shannonbridge BESS A1	100	100	€9.9167	€826.3917
Ireland Distribution Connected					
Ardnacrusha	Knockastanna	7.5	2.5	€9.7783	€814.8583
Ardnagappary	Cronalaght 2	17.96	12.96	€12.1712	€1,014.2667
Arklow	Arklow Bank	25.2	20.2	€9.7400	€811.6667
Arklow	Ballycumber	18	13	€9.7400	€811.6667
Arklow	Raheenleagh	35.2	30.2	€9.7400	€811.6667
Arklow	Knockadosan	6	1	€9.7400	€811.6667
Arklow	Coolboy	5.99	0.99	€9.7400	€811.6667
Ballybeg	Millvale PV	8	3	€9.9422	€828.5167

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Ballybeg	Ballinacloagh	8.5	3.5	€9.9422	€828.5167
Ballylickey	Ballybane	45.45	40.45	€11.4085	€950.7083
Ballylickey	Kealkil	8.5	3.5	€11.4085	€950.7083
Ballyragget	Farranrory	45	40	€10.4667	€872.2250
Ballyragget	Parksgrove Solar	35	30	€10.4667	€872.2250
Baltrasna	Hilltown PV	10	5	€7.9106	€659.2167
Baltrasna	Painestown Hill Solar Farm	7.14	2.14	€7.9106	€659.2167
Bandon	Garranereagh	8.75	3.75	€11.2474	€937.2833
Bandon	Callatrim South Solar	5.95	0.95	€11.2474	€937.2833
Bandon	Finnis Solar	8.5	3.5	€11.2474	€937.2833
Banoge	Gorey	9	4	€9.4986	€791.5500
Barnahely	Leacht Cross	9.95	4.95	€10.9952	€916.2667
Barrymore	Barranafaddock	32.4	27.4	€10.1020	€841.8333
Barrymore	Dairygold, Mitchelstown	8.55	3.55	€10.1020	€841.8333
Bellacorick	Bellacorick	6.45	1.45	€13.3678	€1,113.9833
Bellacorick	Sheskin Windfarm Ltd	16.8	11.8	€13.3678	€1,113.9833
Binbane	Clogheravaddy	20	15	€11.8508	€987.5667
Binbane	Corkermore 1	9.99	4.99	€11.8508	€987.5667
Binbane	Killin Hill	6	1	€11.8508	€987.5667
Binbane	Loughderryduff	7.65	2.65	€11.8508	€987.5667
Binbane	Meenachullalan	11.9	6.9	€11.8508	€987.5667
Boggeragh	Carrigcannon	20	15	€11.1670	€930.5833
Boggeragh	Esk	23.35	18.35	€11.1670	€930.5833
Booltiagh	Boolynagleragh	36.98	31.98	€9.4015	€783.4583
Booltiagh	Cahermurphy	6	1	€9.4015	€783.4583
Booltiagh	Glenmore	32	27	€9.4015	€783.4583
Booltiagh	Lissycasey	13.399	8.399	€9.4015	€783.4583
Booltiagh	Crossmore	15	10	€9.4015	€783.4583
Butlerstown	Carriglong Solar	32.7	27.7	€9.5269	€793.9083

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Cahir	Monroe East Solar	8	3	€9.7184	€809.8667
Cahir	Ballymacadam	21	16	€9.7184	€809.8667
Carlow	Gortahile	21	16	€10.5175	€876.4583
Castlebar	Derrynadivva (prev. Raheen Bar 2)	15.3	10.3	€12.8982	€1,074.8500
Castlebar	Raheen Barr 1	18.7	13.7	€12.8982	€1,074.8500
Cathaleen's Fall	Spaddan	17.5	12.5	€10.0638	€838.6500
Cauteen	Cappagh White B	13.18	8.18	€9.5963	€799.6917
Cauteen	Cappawhite A	52	47	€9.5963	€799.6917
Cauteen	Garracummer	37.9	32.9	€9.5963	€799.6917
Cauteen	Glencarbry	33	28	€9.5963	€799.6917
Cauteen	Glenough	33	28	€9.5963	€799.6917
Cauteen	Holyford	9	4	€9.5963	€799.6917
Charleville	Knocknatallig	18.3	13.3	€9.8233	€818.6083
Charleville	Castlepool	33.1	28.1	€9.8233	€818.6083
Cloghboola	Cloghanaleskirt	12.55	7.55	€10.0948	€841.2333
Cloghboola	Glanaruddery 1	20	15	€10.0948	€841.2333
Cloghboola	Glanaruddery 2	12	7	€10.0948	€841.2333
Cloghboola	Glantaunyalkeen	10	5	€10.0948	€841.2333
Cloon	Tuam Energy Park	20	15	€9.0849	€757.0750
Coomataggart	Cleanrath	42.64	37.64	€10.2621	€855.1750
Cordal	Coollegrean	18.5	13.5	€10.1428	€845.2333
Cordal	Scartaglen	39.25	34.25	€10.1428	€845.2333
Corderry	Altagowlan	7.65	2.65	€10.1265	€843.8750
Corderry	Black Banks 2	6.8	1.8	€10.1265	€843.8750
Corderry	Tullynamoyle 1	9	4	€10.1265	€843.8750
Corderry	Tullynamoyle 2	10.225	5.225	€10.1265	€843.8750
Corderry	Tullynamoyle 3	13.58	8.58	€10.1265	€843.8750
Corderry	Tullynamoyle 5	16.35	11.35	€10.1265	€843.8750
Crane	Macallian Solar Ltd	9	4	€9.4062	€783.8500

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Crane	Avonbeg BESS	16	11	€9.4062	€783.8500
Dallow	Meenwaun WF	9.999	4.999	€9.8548	€821.2333
Dalton	Magheramore	40.8	35.8	€11.9654	€997.1167
Derryiron	Rhode BESS	8.5	3.5	€9.5470	€795.5833
Doon	Horsepasture Solar Farm	8	3	€9.7380	€811.5000
Drombeg	Ballylongford Wind	25.2	20.2	€10.0628	€838.5667
Drybridge	Meath Waste-to-Energy	20.5	15.5	€7.9450	€662.0833
Dundalk	Grove Hill	16.1	11.1	€8.1384	€678.2000
Dunfirth	Hortland PV	14	9	€9.0737	€756.1417
Dunmanway	Carbery Milk Products CHP	6	1	€11.4085	€950.7083
Dunmanway	Coomatallin	5.95	0.95	€11.4085	€950.7083
Dunmanway	Killaveenoge	24.8	19.8	€11.4085	€950.7083
Dunmanway	Milane Hill	5.94	0.94	€11.4085	€950.7083
Finglas	Bullstown Solar	8.42	3.42	€7.9336	€661.1333
Finglas	Gardnershill	8.5	3.5	€7.9336	€661.1333
Garrow	Caherdowney	10	5	€10.2713	€855.9417
Garvagh	Derrysallagh Wind Farm	34	29	€10.1266	€843.8833
Glasmore	Mainscourt Solar	39.99	34.99	€7.9450	€662.0833
Glenlara 1	Dromdeeveen	27	22	€9.8233	€818.6083
Glenlara 1	Mauricetown	13.8	8.8	€9.8233	€818.6083
Glenlara 2	Taurbeg	26	21	€10.1428	€845.2333
Glenree	Black Lough	12.5	7.5	€16.0960	€1,341.3333
Glenree	Bunnyconellan	28	23	€16.0960	€1,341.3333
Glenree	Carrowleagh	36.8	31.8	€16.0960	€1,341.3333
Grange Castle	Ballymakilly OCGT	115.2	110.2	€10.2225	€851.8750
Great Island 110 kV	Ballyedock Solar	12	7	€9.0885	€757.3750
Griffinrath	Tahgadoo	25	20	€9.0695	€755.7917
Ikerrin	Monaincha Bog	35.95	30.95	€9.6775	€806.4583
Inchicore	Guinness CHP	8.075	3.075	€10.2226	€851.8833

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Inchicore	Kylemore BESS	30	25	€10.2226	€851.8833
Kilpaddoge	Leanamore	18	13	€10.0468	€837.2333
Kilteel	Arthurstown	9.78	4.78	€9.3234	€776.9500
Kilteel	Threecastles Solar Farm	15	10	€9.3234	€776.9500
Kilkenny	Keatingstown Solar Farm	6	1	€9.6093	€800.7750
Kilkenny	Clashwilliam	42	37	€9.6093	€800.7750
Killonan	Upperchurch	84	79	€9.9313	€827.6083
Knockearagh	Gneevs	9.35	4.35	€10.2255	€852.1250
Knockearagh	WEDcross & Adambridge Mfrs.	7.5	2.5	€10.2255	€852.1250
Letterkenny	Cark	15	10	€11.2615	€938.4583
Letterkenny	Culliagh	11.88	6.88	€11.2615	€938.4583
Letterkenny	Lettergull	20	15	€11.2615	€938.4583
Lisheen	Bruckana	39.6	34.6	€9.6938	€807.8167
Lodgewood	Ballycadden	24.212	19.212	€9.5676	€797.3000
Lodgewood	Gibbet Hill	14.8	9.8	€9.5676	€797.3000
Lodgewood	Knocknalour	8.95	3.95	€9.5676	€797.3000
Lodgewood	The Dell Solar	20	15	€9.5676	€797.3000
Macroom	Bawnmore	24	19	€13.8387	€1,153.2250
Meath Hill	Bailie Foods	5.21	0.21	€8.1705	€680.8750
Meath Hill	Gartnaneane	10.5	5.5	€8.1705	€680.8750
Meath Hill	Mullananalt	7.5	2.5	€8.1705	€680.8750
Meath Hill	Raragh 2	11.5	6.5	€8.1705	€680.8750
Meath Hill	Teevurcher	9	4	€8.1705	€680.8750
Meath Hill	Taghart	23.06	18.06	€8.1705	€680.8750
Moy	Lackan	6	1	€12.2322	€1,019.3500
Mullingar	Shamrock Renewables	13	8	€9.1496	€762.4667
Navan	Kilkeelan 1 & 2	5.35	0.35	€8.0729	€672.7417
Newbridge	Dunmurry Springs Solar	12	7	€9.7277	€810.6417
Oughtragh	Knockaneden	9	4	€10.1409	€845.0750

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Portlaoise	Lisdowney	9.2	4.2	€10.9034	€908.6167
Rathkeale	Grouse Lodge	15	10	€9.9185	€826.5417
Rathkeale	Rathcahill	12.5	7.5	€9.9185	€826.5417
Reamore	Knocknagoum	44.35	39.35	€10.0998	€841.6500
Reamore	Muingnaminnane	15.3	10.3	€10.0998	€841.6500
Reamore	Stacks Mountain	25.3	20.3	€10.0998	€841.6500
Ringsend	Dublin Waste to Energy Facility	72	67	€10.7394	€894.9500
Salthill	Leitir Guingaid & Doire Chrith1 & 2	40.9	35.9	€10.2637	€855.3083
Shankill	Carrickallen Wind Farm	22	17	€8.8095	€734.1250
Sligo	Carrickeeney	7.65	2.65	€10.7895	€899.1250
Sligo	Faughary	6	1	€10.7895	€899.1250
Somerset	Sonnagh Old	7.65	2.65	€9.3498	€779.1500
Sorne Hill	Flughland	9.2	4.2	€11.2623	€938.5250
Sorne Hill	Sorne Hill	38.9	33.9	€11.2623	€938.5250
Tawnaghmore	Killala	19.2	14.2	€12.6461	€1,053.8417
Tawnaghmore	Killala BESS	10.8	5.8	€12.6461	€1,053.8417
Thornsberry	Muinagh Solar	5.8	0.8	€10.7128	€892.7333
Thornsberry	Ballyboughlin Solar	14	9	€10.7128	€892.7333
Thurles	An Cnoc	11.5	6.5	€9.6938	€807.8167
Thurles	Ballybay	13.8	8.8	€9.6938	€807.8167
Thurles	Foyle	9.6	4.6	€9.6938	€807.8167
Tonroe	Largan Hill	5.94	0.94	€9.5893	€799.1083
Tralee	Ballincollig Hill	15	10	€10.0998	€841.6500
Tralee	Mount Eagle	5.1	0.1	€10.0998	€841.6500
Tralee	Tursillagh 1	15	10	€10.0998	€841.6500
Tralee	Tursillagh 2	6.8	1.8	€10.0998	€841.6500
Trien 1	Tournafulla 1	7.5	2.5	€10.0706	€839.2167
Trien 2	Tournafulla 2	17.2	12.2	€10.0948	€841.2333
Trien 2	Knockawarriga	29.1	24.1	€10.0948	€841.2333

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Trillick	Beam Hill	14	9	€11.2622	€938.5167
Trillick	Drumlough Hill 2	9.99	4.99	€11.2622	€938.5167
Trillick	Meenaward	6.9	1.9	€11.2622	€938.5167
Tullabrack	Moanmore 1	12.6	7.6	€9.3752	€781.2667
Tullabrack	Tullabrack 1	13.8	8.8	€9.3752	€781.2667
Waterford	Ballymartin	14.28	9.28	€9.4405	€786.7083
Waterford	Farranmacedmond	6	1	€9.4405	€786.7083
Wexford	Carnsore	11.9	6.9	€10.1988	€849.9000
Wexford	Richfield	27	22	€10.1988	€849.9000
Wexford	Blusheens Solar Park	7.98	2.98	€10.1988	€849.9000
NI Transmission Connected					
Ballylumford 275 kV	Ballylumford B10	97.6	97.6	€8.8960	€741.3333
Ballylumford 275 kV	Ballylumford B31	246.8	246.8	€8.8960	€741.3333
Ballylumford 275 kV	Ballylumford B32	246.8	246.8	€8.8960	€741.3333
Ballylumford 110 kV	Ballylumford GT7	58	58	€8.9808	€748.4000
Ballylumford 110 kV	Ballylumford GT8	58	58	€8.9808	€748.4000
Brockaghboy	Brockaghboy	47.5	47.5	€10.7931	€899.4250
Coolkeeragh 275 kV	Coolkeeragh C30 GT	266	266	€8.9473	€745.6083
Coolkeeragh 110 kV	Coolkeeragh C30 ST	147	147	€9.2762	€773.0167
Coolkeeragh 110 kV	Coolkeeragh GT8	53	53	€9.2762	€773.0167
Kilroot	Kilroot GT1	29	29	€8.8580	€738.1667
Kilroot	Kilroot GT2	29	29	€8.8580	€738.1667
Kilroot	Kilroot GT3	42	42	€8.8580	€738.1667
Kilroot	Kilroot GT4	42	42	€8.8580	€738.1667
Kilroot	Kilroot GT6	350	350	€8.8580	€738.1667
Kilroot	Kilroot GT7	350	350	€8.8580	€738.1667
Slievekirk	Slievekirk	73.6	73.6	€9.2841	€773.6750

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
NI Transmission Connected Battery					
Castlereagh	Castlereagh BESS	50	50	€7.0538	€587.8167
Kells	Kells Battery	50	50	€9.1495	€762.4583
Tandragee	Mullavilly	50	50	€8.2108	€684.2333
Tamnamore	Drumkee	50	50	€9.2779	€773.1583
NI Distribution Connected					
Aghyoule	Molly Mountain	15	10	€9.2076	€767.3000
Aghyoule	Slieve Rushen2	54	49	€9.2076	€767.3000
Aghyoule	Snugborough	13.5	8.5	€9.2076	€767.3000
Agivey	Corlacky	47.3	42.3	€10.7931	€899.4250
Agivey	Craiggore	23.5	18.5	€10.7931	€899.4250
Agivey	Evishagaran	46.8	41.8	€10.7931	€899.4250
Agivey	Smugledon East	9.05	4.05	€10.7931	€899.4250
Agivey	Smugledon West	7.05	2.05	€10.7931	€899.4250
Antrim	Dublin Road PV	47.4	42.4	€9.1495	€762.4583
Antrim	Millar Farm PV	6.27	1.27	€9.1495	€762.4583
Ballymena	Ballygarvey Road	6	1	€9.1496	€762.4667
Ballymena	Elginny Hill	23	18	€9.1496	€762.4667
Ballymena	Rathsherry	21.15	16.15	€9.1496	€762.4667
Ballynahinch	Crabtree BESS	12	7	€7.0538	€587.8167
Banbridge	Ballydown BESS	12.224	7.224	€8.2113	€684.2750
Carnmoney	Carn Hill	13.8	8.8	€7.4097	€617.4750
Coleraine	Dunbeg	42	37	€10.0959	€841.3250
Coleraine	Dunmore	21	16	€10.0959	€841.3250
Coleraine	Garves	15	10	€10.0959	€841.3250
Coleraine	Gruig	25	20	€10.0959	€841.3250
Coolkeeragh 110 kV	Lishally Power Station	17.6	12.6	€9.2762	€773.0167
Coolkeeragh 110 kV	Monnaboy	12	7	€9.2762	€773.0167

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Coolkeeragh 110 kV	Springtown BESS	19.72	14.72	€9.2762	€773.0167
Coolkeeragh 110 kV	Campsie BESS	9	4	€9.2762	€773.0167
Curraghamulkin	Castleraig	25	20	€9.2193	€768.2750
Curraghamulkin	Cornavarrow	36	31	€9.2193	€768.2750
Curraghamulkin	Slieveglass	6.9	1.9	€9.2193	€768.2750
Dungannon	Crockagarran	18	13	€9.2738	€772.8167
Enniskillen	Callagheen	17.8	12.8	€9.2076	€767.3000
Enniskillen	Ora More	15	10	€9.2076	€767.3000
Glengormley	Ballyutoag	11.5	6.5	€9.1497	€762.4750
Gort	Altamuskin	14.1	9.1	€9.2185	€768.2083
Gort	Crockbaravally	7.5	2.5	€9.2185	€768.2083
Gort	Murley Mountain	21.6	16.6	€9.2185	€768.2083
Gort	Shantavny Scotch	16.1	11.1	€9.2185	€768.2083
Gort	Slieve Divena 2	18.8	13.8	€9.2185	€768.2083
Gort	Teiges	11	6	€9.2185	€768.2083
Kells	Moorfields Solar	42.5	37.5	€9.1495	€762.4583
Killymallaght	Carrickatane	20.7	15.7	€9.2841	€773.6750
Killymallaght	Eglish	15	10	€9.2841	€773.6750
Larne	Ballykeel	16.1	11.1	€9.0567	€754.7250
Larne	Wolf Bog	10	5	€9.0567	€754.7250
Limavady	Altahullion	26	21	€9.7725	€814.3750
Limavady	Altahullion 2	11.7	6.7	€9.7725	€814.3750
Lisaghmore	Curryfree	15	10	€9.2762	€773.0167
Lisburn	Ballinderry Road PV	16.92	11.92	€8.5288	€710.7333
Lisburn	Lough Road	21	16	€8.5288	€710.7333
Lisburn	Maghaberry Road	20.43	15.43	€8.5288	€710.7333
Loguestown	Cloonty	9.2	4.2	€10.0959	€841.3250
Magherakeel	Church Hill	18.4	13.4	€9.2236	€768.6333

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Magherakeel	Crigshane	32.2	27.2	€9.2236	€768.6333
Magherakeel	Gronan	11.75	6.75	€9.2236	€768.6333
Magherakeel	Magherakeel	7.05	2.05	€9.2236	€768.6333
Magherakeel	Seegronan	14.1	9.1	€9.2236	€768.6333
Magherakeel	Thornog	20	15	€9.2236	€768.6333
Magherakeel	Tievenameenta	34.5	29.5	€9.2236	€768.6333
Newry North	Newry	20	15	€8.2113	€684.2750
Omagh	Bessybell2	9	4	€9.2236	€768.6333
Omagh	Hunters Hill	20	15	€9.2236	€768.6333
Omagh	Lendrum's Bridge	13.2	8.2	€9.2236	€768.6333
Omagh	Screggagh	20	15	€9.2236	€768.6333
Omagh	Slieve Divena 1	30	25	€9.2236	€768.6333
Omagh	Tappaghan	28.5	23.5	€9.2236	€768.6333
Rasharkin	Altaveedan	18	13	€10.7931	€899.4250
Rasharkin	Bann Road	29.81	24.81	€10.7931	€899.4250
Rasharkin	Finvoy Road	5.209	0.209	€10.7931	€899.4250
Rasharkin	Glenbuck	9.2	4.2	€10.7931	€899.4250
Rasharkin	Long Mountain	27.6	22.6	€10.7931	€899.4250
Rosebank	Bombardier	9.98	4.98	€7.0537	€587.8083
Strabane	Bin Mountain	9	4	€9.2900	€774.1667
Strabane	Lough Hill	7.8	2.8	€9.2900	€774.1667
Strabane	Owenreagh	5.5	0.5	€9.2900	€774.1667
Strabane	Owenreagh2	5.1	0.1	€9.2900	€774.1667
Tremoge	Cregganconroe	13.8	8.8	€9.2336	€769.4667
Tremoge	Crockandun	15	10	€9.2336	€769.4667
Tremoge	Crockdun	12.5	7.5	€9.2336	€769.4667

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Tremoge	Eshmore	7.05	2.05	€9.2336	€769.4667
Tremoge	Gortfinbar	15	10	€9.2336	€769.4667
Tremoge	Inishative	13.8	8.8	€9.2336	€769.4667
Waringstown	Laurel Hill Solar	8.5	3.5	€8.2108	€684.2333
	Empower AGU	12.764	7.764	€7.4097	€617.4750
	iPower AGU	62.606	57.606	€7.4097	€617.4750