



**Ancillary Services Report
2016/2017**



System Services Payment (€)													
	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Total
Primary Operating Reserve	914,579	924,952	805,514	878,492									3,523,536
Secondary Operating Reserve	779,487	802,801	727,890	755,795									3,065,973
Tertiary Operating Reserve 1	700,044	744,568	717,537	717,268									2,879,416
Tertiary Operating Reserve 2	632,339	669,326	652,125	688,974									2,642,764
Replacement Reserve	551,268	546,036	553,129	556,082									2,206,514
Synchronous Interlial Response	455,720	501,749	436,304	438,499									1,832,271
Dynamic Reactive Response	-	-	-	-									-
Fast Frequency Response	-	-	-	-									-
Fast Post-Fault Active Power Recove	-	-	-	-									-
Ramping Margin 1 Hour	177,813	182,934	167,808	169,584									698,139
Ramping Margin 3 Hour	286,141	299,455	292,624	282,506									1,160,726
Ramping Margin 8 Hour	250,471	283,701	308,896	287,451									1,130,518
Steady State Reactive Power	927,405	1,066,751	1,097,334	1,158,535									4,250,025
Other AS (€)													
	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Total
Synchronous Compensation	-	-	-	-									-
RoCoF	-	782,250	542,906	95,906									1,421,063

Notes:

This report contains a monthly breakdown of the Ancillary Services for the 2016/2017 tariff year. Note that these outturn figures are settlement figures. The outturn in £ GBP will be converted to € EUR using the approved 2016/2017 exchange rate of €1/£0.8450. This report will be updated each month once settlement has been issued.

Latest Settlement Month: Jan-17
Dated: 07/03/2017



**Other System Charges Monthly Report
2016/2017**



Trip Statistics and Charges (€)													
	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Total
Direct Trips [Number]	3	4	1	1									9
Fast Wind down [Number]	1	0	0	0									1
Slow Wind down [Number]	3	1	0	0									4
Trip Charges	45,634	66,230	12,535	4,714									129,112
Short Notice Declaration Charges (€)													
	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Total
Short Notice Declarations	491,849	508,425	464,020	309,810									1,774,104
Generator Performance Incentive Charges (€)													
	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Total
GPI Reserve	19,909	22,055	22,452	20,776									85,193
GPI Reactive Power	9,210	28,014	13,933	9,364									60,521
GPI RoCoF	90,578	87,656	217,250	213,675									609,160
GPI Min On Time	-	-	-	-									-
GPI Max Starts in 24 hours	-	-	-	-									-
GPI Minimum Generation	68,528	74,640	73,964	72,959									290,091
GPI Governor Droop	-	-	-	-									-
GPI Loading	1,923	1,706	5,465	431									9,525
GPI De-Loading	1,165	1,401	106	46									2,719
GPI Early Synchronisation	47	2	100	-									149
GPI Late Synchronisation	4,935	18,742	21,731	8,096									53,504

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Further information on the terms used in this report can be found at www.eirgrid.com or www.soni.ltd.uk. If you have any questions on this report please contact info@eirgrid.com.

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Dated: 07/03/2017