

DS3 Programme Advisory Council Meeting

20th May 2014

Actions from Last Advisory Meeting – 28th January 2014

DS3 Programme Update

1. Circulate an update on the Operational Policy Review Committee and its role in the implementation of DS3 related policy changes **(TSOs)**
 - **Update to be given at the Advisory Council meeting**
2. Provide an update on the Minimum Generation Studies to Council members following the Operations Policy Review meeting **(TSOs)**
 - **Update to be given at the Advisory Council meeting**

Actions From Last Meeting

3. Suggest topics to be discussed at the next Advisory Council meeting in May **(All Members)**
 - **One suggestion received – ‘Progress of the Voltage Control workstream and Industry impact of TSO/DSO Engagement’.** Update to be given at the Advisory Council meeting
4. Suggest topics to be presented at the next DS3 Industry Forum **(All Members)**
 - **No suggestions received**

DS3 Workstream Plans

5. Feedback and comments on revised DS3 Workstream plans to be sent to TSOs by February 4th **(All Members)**
6. Collate responses from the Advisory Council on the revised DS3 Workstream plans **(TSOs)**
 - **Complete. Comments taken into account in the latest published DS3 Workstream plans**
7. Publish revised Workstream plans on February 10th **(TSOs)**
 - **Complete. 9 out of the 11 workstream plans published. 8 were published on 21/02/2014, while the Voltage Control plan was published on 28/02/2014. The TSOs are currently working on finalising both the RoCoF and Frequency Control Workstream plans and plan to publish these prior to 27/05/2014 following the recent publication of the RoCoF decisions by both the [CER](#) and [URegNI](#).**

Industry Perspective

8. Advisory Council members to make TSOs aware of any known inconsistencies between Grid Code, Guidance notes or MPID documentation or any areas where further clarification is required **(All Members)**
 - **The TSOs have received no comments from Advisory Council members on inconsistencies in these documents. The TSOs are currently developing new testing**

documents and clarification modifications which should improve the industry understanding of the new Grid Code modifications and will continue to work with industry to clarify issues around Grid Code interpretation and testing requirements.

Advisory Council Review

9. Produce a draft list of the risks raised at the Advisory Council meeting and circulate to the Advisory Council members **(TSOs)**
 - **Complete. List circulated as part of the last minutes and circulated separately to Advisory Council members on 08/05/2014. Risks to be discussed at the Advisory Council meeting**
10. Advisory Council members to provide feedback on risks. **(All Members)**

Recent High Wind Generation

11. Provide clarity as to the cause of the large wind forecasting errors seen on the 29th December in the 'Recent High Wind Generation' presentation and if this was as a result of high wind speed shut down **(TSOs)**
 - **The example used in the presentation was to highlight an early ramp in the wind. The wind levels forecasted were correct but the ramp from very low wind to very high wind was about 2 hours earlier than anticipated. The aim of the example was to highlight the difficulties experienced in real time when wind varies from forecast as this necessitates the control centres to alter their dispatch quite significantly away from what had been scheduled. HWSSD is included in the wind forecast so this would not have caused that error.**
12. Provide further clarity on whether capacity payments had effect on counter trading in the month of December **(TSOs)**
 - **All counter trading is carried out for either priority dispatch facilitation (avoiding curtailment) or to reduce the costs associated with EWIC being the largest single infeed, thus capacity payments do not have any effect on counter trading.**