

**Ancillary Services Statement of Payments and Charges** 

Applicable from 1<sup>st</sup> October 2015 to 30<sup>th</sup> September 2016

This Statement has been approved by the Commission for Energy Regulation

#### **Table of Contents**

CONTACT DETAILS	3
INTRODUCTION	
SCHEDULE A	
<b>OPERATING RESERVE PAYMENT RATES AND CHARGE RATES/PARAMETERS</b>	5
SCHEDULE B	7
REACTIVE POWER PAYMENT RATES	7
SCHEDULE C	9
INTERCONNECTOR PAYMENT RATES	9
SCHEDULE D	11
OTHER SERVICES PAYMENT RATES	
SCHEDULE E	13
BLACK START SERVICE PAYMENT RATES	13
SCHEDULE F	15
INTERRUPTIBLE LOAD / SHORT TERM ACTIVE RESPONSE SERVICE PAYMENT	Т
RATES	15

#### **CONTACT DETAILS**

Information on this statement can be obtained from the following:

#### **EirGrid**

Block 2, The Oval 160 Shelbourne Road Ballsbridge Dublin 4

Email: AS@Eirgrid.com

This statement is obtainable from the EirGrid website (www.eirgrid.com).

#### INTRODUCTION

This statement of payments and charges sets out the payment rates and charge rates/parameters for Ancillary Services in Ireland with effect from 1<sup>st</sup> October 2015.

This Statement has been prepared by EirGrid and has been approved by the Commission for Energy Regulation (CER) and the Utility Regulator Northern Ireland (UREGNI) in their Decision paper<sup>1</sup>. The harmonised payment and charge arrangements are contained in the Harmonised Ancillary Services Agreement.

This Statement also contains the rates for payments to providers of Interruptible Load / Short Term Active Response (STAR) which operate in the Republic of Ireland which have been approved by the CER through its approval of this Statement.

This Statement does not contain rates for the Powersave Scheme. These details can be found on the CER website <a href="https://www.cer.ie">www.cer.ie</a>

This Statement no longer includes the rates for Short Notice Declaration Compensation charges. The Short Notice Declaration charges arrangements which have been approved by the CER and UREGNI are included both in the document entitled Other System Charges Methodology Statement which also includes Trip charges and Generator Performance Incentive charges; and in the document entitled the Transmission Use of System Statement of Charges which contains the harmonised all-island rates.

Interested parties may find further useful information on these services on the EirGrid website <a href="https://www.eirgrid.com">www.eirgrid.com</a>.

EirGrid accepts no responsibility for any loss or damage arising howsoever from the use and/or reliance on the information contained in this document and/or referred to in other sources. Furthermore, it cannot be held responsible for errors and/or any consequences arising from the use and/or information contained or cross-referred to herein.

<sup>&</sup>lt;sup>1</sup> [SEM-15-047] "Ancillary Services Rates and Other System Charges for 2015-2016"; 22<sup>nd</sup> June, 2015; available at www.allislandproject.org

## **SCHEDULE A**

## OPERATING RESERVE PAYMENT RATES AND CHARGE RATES/PARAMETERS

#### **Operating Reserve Payment Rates and Charge Rates/Parameters**

The table below sets out the payment rates applicable to the calculation of payments and the charge rates/parameters applicable to the calculation of charges for Primary Operating Reserve, Secondary Operating Reserve, Tertiary Operating Reserve 1, Tertiary Operating Reserve 2 and Replacement Reserve under Schedule 2 of the Ancillary Services Contract.

Ancillary Services Payment Rates		
Payment Parameters & Rates	Payment Rates	
Primary Operating Reserve	€ 2.36 / MWh	
Secondary Operating Reserve	€ 2.27 / MWh	
Tertiary Operating Reserve 1	€ 1.89 / MWh	
Tertiary Operating Reserve 2	€ 0.94 / MWh	
Replacement Reserve (Synchronised)	€ 0.21 / MWh	
Replacement Reserve (De-Synchronised)	€ 0.54 / MWh	
Charge Rates/Parameters for Under Provision		
POR Charge Period	30 days	
SOR Charge Period	30 days	
TOR1 Charge Period	30 days	
Event Frequency Threshold	49.5 Hz	
Reserve MW Tolerance <sup>2</sup>	1 MW	
Reserve Percentage Tolerance	10 %	

The exchange rate applied for converting the AS payment rates to GBP was 0.7106.

<sup>&</sup>lt;sup>2</sup> The Reserve tolerance will be the greater of the Reserve Percentage Tolerance of the expected Reserve provision or the Reserve MW Tolerance when a charge is applicable.

## **SCHEDULE B**

## **REACTIVE POWER PAYMENT RATES**

#### **Reactive Power Payment Rates**

The table below sets out the payment rates applicable to the calculation of Reactive Power Capability Payments (Leading) and Reactive Power Capability Payments (Lagging) under Schedule 3 of the Ancillary Services Contract.

Reactive Power Capability (Lagging)	€ 0.14 / MVArh
Reactive Power Capability (Leading)	€ 0.14 / MVArh

Note: the calculation of Reactive Power Capability Payments (Leading) and Reactive Power Capability Payments (Lagging) under Schedule 3 of the Ancillary Services Contract involves an AVR factor which has a value of 2 when the AVR is in service and 1 when it is not in service, calculated on a Time Weighted Average basis.

The exchange rate applied for converting the Reactive Power Payment Rates into GBP amounts was 0.7106.

## **SCHEDULE C**

## **INTERCONNECTOR PAYMENT RATES**

#### **Interconnector Payment Rates**

The table below sets out the payment rates applicable to the calculation of Interconnector payments.

Static Interconnector Frequency Response	€ 3.73 / MWh
Static Frequency Charge Period	30 days
Event Frequency Threshold	49.5 Hz
Reserve MW Tolerance <sup>3</sup>	1 MW
Reserve Percentage Tolerance	10 %

The exchange rate applied for converting the Interconnector Payment Rates into GBP amounts was 0.7106.

<sup>&</sup>lt;sup>3</sup> The Reserve tolerance will be the greater of the Reserve Percentage Tolerance of the expected Reserve provision or the Reserve MW Tolerance when a charge is applicable.

## **SCHEDULE D**

### OTHER SERVICES PAYMENT RATES

#### **Other Services Payment Rates**

The table below sets out the payment rates applicable to the calculation of Other Services payment rates.

Synchronous Compensation	€ 3.01 / h

The exchange rate applied for converting the Other Services Payment Rates into GBP amounts was 0.7106.

## **SCHEDULE E**

## **BLACK START SERVICE PAYMENT RATES**

#### **Black Start Service Payment Rates**

The table below sets out the payment rates applicable to the calculation of Interconnector payments.

Ancillary Services Payment Rates		
Service Provider	Main Black Start Unit	Rate
ESB Aghada	AT1, AT2, AT4	€64.71 / h
ESB Ardnacrusha	AA1, AA2, AA3, AA4	€22.84 / h
ESB Erne	ER1, ER2, ER3, ER4	€22.04 / h
ESB Lee	LE1, LE2	€9.82 / h
ESB Liffey	LI1, LI2	€8.02 / h
ESB Turlough Hill	TH1, TH2, TH3, TH4	€81.63 / h
EIL	EWE, EWW	€81.63 / h

Charge Rates/Parameters for Under Provision		
Black Start Parameter	Rate	
Black Start Charge Period (Partial Fail)	30 days	
Black Start Charge Period (Total Fail)	90 days	

## **SCHEDULE F**

# INTERRUPTIBLE LOAD / SHORT TERM ACTIVE RESPONSE SERVICE PAYMENT RATES

#### Interruptible Load / Short Term Active Response (STAR)<sup>4</sup> Service

The table below sets out the payment rates applicable to the calculation of the Interruptible Load/Short Term Active Response Service.

#### **PAYMENTS:**

Payments for the provision of service under Payment Schedule ILS. Rates applicable until 31<sup>st</sup> December, 2015:

#### Basic Payment (for 20 interruptions per annum):

€8.20 /MWh for *Metered Interruptible Energy* consumed by the interruptible load in the *Payment Period* as measured by the *Interruptible Load Meter*.

Interruptions in excess of 20 per Service Terms	Supplemental Rate
1 – 5 interruptions	€1.74 / MWh
6 – 10 interruptions	€3.48 / MWh
11 – 15 interruptions	€5.23 / MWh
16 – 20 interruptions	€6.97 / MWh

<sup>&</sup>lt;sup>4</sup> Short Term Active Response (STAR) is the name given to the scheme replacing the existing Interruptible Load scheme. Further information on STAR can be found at <a href="www.eirgrid.com">www.eirgrid.com</a>.