

**TSO Connection Network Code Derogation Application Form**

**CNCD2**

**160 Shelbourne Road**

**Ballsbridge**

**Dublin 4**

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| **Applicant** |  |
| **Applicant Contact Name** |  | **Date** |  |
| **Applicant telephone Number** |  |
| **Applicant Postal address** |  | **Applicant e-mail address** |  |
|  | **Derogation application number****(EirGrid use only)** |  |
| **Network Code and clause for which derogation is sought:****or****Grid Code version and RfG Generation/DCC/HVDC Unit clause for which derogation is sought:** |  |
| **RfG Generation/DCC/HVDC Unit(s) for which a derogation is requested** |  |
| **RfG Generation Units Only** | **total installed capacity (MW)** |  |
| MEC **(MW)** |  |
| **number of PGMs (Power Generating Module)** |  |
| **Size (MW) of each PGM** |  |
| **Make(s) and Model(s) of PGMs** |  |
| **Energisation Date** |  |
| **Date Operational Certification Achieved** |  |

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| **DCC Units Only** | **Demand Capacity (MW/MVA)** |  |
| **Description of DCC Unit** |  |
| **Details of UPS or On Site Generation** |  |
| **HVDC Units Only** | **Registered Export capacity (MW)** |  |
| **Registered Import capacity (MW)** |  |
| **Description of HVDC Unit** |  |
| **Description of derogation** |  |
| **Impact on the electricity system of non-compliance**  |  |
| **Reason for non-compliance** |  |
| **Level of non-compliance and efforts made to improve/achieve/maximise compliance**  |  |
| **Costs involved to achieve compliance**  |  |
|  **Impact on the interests of consumers/other parties**  |  |
| **Potential for discriminating treatment of comparable units**  |  |
| **Effect of derogation on cross-border trade** |  |
| **Cost benefit analysis pursuant to: Article 39 of RfG for RfG derogations;****Article 49 of DCC for DCC derogations; and** **Article 66 of HVDC for HVDC derogations** |  |
| **HVDC Units only:****For DC-connected power park modules connected to one or more remote-end HVDC converter stations:****provide evidence that the converter station will not be affected by the derogation; or****provide evidence of an agreement from the converter station owner to the proposed derogation** |  |
| **The end date of the requested derogation application** |  |
| **Proposal for remedying non-compliance.****Please include milestones and dates for remedying non-compliance, costs, and risk factors that may delay compliance.****(this section must be filled out for ALL applications)** |  |
| **Details of supporting documentation for application (if any) attached** |  |