

TSO and DSO Non-Wind Generators - Contracted

| Associated Node | Voltage | Name | Type | MEC (MW) | Signed Date | Target Conn. Date |
|-----------------|---------|------|------|----------|-------------|-------------------|
|-----------------|---------|------|------|----------|-------------|-------------------|

TSO Contracted

| | | | | | | |
|---------------|--------|------------------------|----------------------|--------|----------|----------|
| Athlone | 110 kV | Cuilleen OCGT | OCGT | 98.40 | Sep 2009 | |
| Cahir | 110 kV | Suir OCGT | OCGT | 98.00 | Sep 2009 | |
| Carrigadrohid | 110 kV | Knocknagreenan | Pumped Storage Hydro | 70.00 | Oct 2009 | |
| Kilkenny | 110 kV | Nore Power | OCGT | 98.00 | Apr 2009 | |
| Louth | 220 kV | Ballakelly | CCGT | 445.00 | Oct 2009 | |
| Platin | 110 kV | Caulstown GT | OCGT | 58.00 | Oct 2009 | |
| Woodland | 400 kV | Eirlink Interconnector | Interconnector | 500.00 | Oct 2008 | Jan 2012 |

Total Installed TSO

1367.40

DSO Contracted

| | | | | | | |
|-------------|--------|---------------------------------|-----------------------------|-------|----------|----------|
| Ballybeg | 110 kV | Ballynagran (2) | LFG | 3.53 | | Mar 2012 |
| Ballydine | 110 kV | R & L Dowley Biogas | Biogas | 0.44 | | |
| Blake | 110 kV | Drehid LFG Utilisation | LFG | 4.99 | Jun 2011 | |
| Drybridge | 110 kV | Knockharley Landfill (2) | LFG | 4.28 | | Mar 2012 |
| Lanesboro | 110 kV | Termonbarry Hydro (1) | Hydro | 0.44 | Apr 2005 | |
| Letterkenny | 110 kV | Cavanaweery | Biogas | 0.44 | | Aug 2011 |
| Navan | 110 kV | Greenfield (1) | Biogas / Anaerobic Digester | 0.50 | | Aug 2011 |
| Navan | 110 kV | Shamrock Renewable Fuels | Biogas | 13.00 | | Dec 2012 |
| Oughtragh | 110 kV | Brandon Hydro | Hydro | 0.45 | | Dec 2011 |
| Portlaoise | 110 kV | Gorteen Lower | Biogas | 1.00 | | Dec 2011 |
| Portlaoise | 110 kV | The Mill (1) | Hydro | 0.04 | | Aug 2011 |
| Reamore | 110 kV | Kerry LFG (1) | LFG | 1.25 | Apr 2009 | Dec 2011 |
| Ringsend | 110 kV | Dublin Waste to Energy Facility | CHP | 72.00 | May 2009 | |
| Thurles | 110 kV | BETE Ltd. | Biogas | 0.15 | | |
| Tonroe | 110 kV | Ballinphuill (1) | Biogas | 0.36 | | Dec 2011 |
| Trien | 110 kV | Kerry LFG (Temp connection) | LFG | 0.32 | Apr 2009 | Dec 2011 |

Total Installed DSO

103.18

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|-----------------|---------|------|------|----------|-------------|-------------------|
|-----------------|---------|------|------|----------|-------------|-------------------|

| | |
|--------------------------|----------------|
| TOTAL CONTRACTED: | 1470.58 |
|--------------------------|----------------|

Note:

The target connection dates specified above are as advised by applicant and are subject to change.

Maximum Export Capacity (MEC) is by definition the contracted maximum export value (in MW) of an entire generation station in accordance with the generator's connection agreement. However, to illustrate the capacity of each individual unit within a generation station the MEC is broken down and stated on a per unit basis.

Information on distribution generators is based on data supplied by the Distribution System Operator, (DSO).

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