

# TSO Contracted Wind Farms:

Wind Farm Name	Phase	Ref	MEC (MW)	Gate	Associated	Voltage	Signed Date (Month Year)
Athea (1)b	2	TG22b	18.65	Gate 1	Athea	110 kV	Dec 2005
Athea (2)	3	TG77	20.00	Gate 2	Athea	110 kV	May 2008
Athea (3)	4	TG78	1.00	Gate 3	Athea-2	110 kV	Sep 2013
Athea (4)	4	TG74	25.00	Gate 3	Athea-2	110 kV	Sep 2013
Barnadivane (1)		TG44	60.00	Gate 3	Barnadivane	110 kV	Aug 2014
Buffy Wind Farm		DG1012	73.80	Gate 3	Knockranny	110 kV	Jul 2015
Castletownmoor		P230	120.00	Gate 3	Castletownmoor	110 kV	Apr 2014
Clahane (2)	2	TG83	13.80	Gate 3	Clahane	110 kV	Feb 2012
Cordal (1)		DG49	35.85	Gate 2	Cordal	110 kV	Jul 2015
Cordal (2)		DG272	34.00	Gate 3	Cordal	110 kV	Jul 2015
Cordal (3)		DG273	31.00	Gate 3	Cordal	110 kV	Jul 2015
Cronacarkfree (1)		TG103	105.00	Gate 3	Croncarkfree	110 kV	Oct 2013
Dromada (1a)	1	DG141a	17.50	Gate 2	Dromada	110 kV	May 2008
Glanlee (2)	2	TG82	6.00	Gate 2	Glanlee	110 kV	May 2008
Grousemount WF		TG34	114.20	Gate 3	Coomataggart	110 kV	Aug 2013
Keelderry (1)	1	TG49	26.88	Gate 2	Slievecallan	110 kV	Aug 2008
Kill Hill (1) - phase 2	1	TG69 ph2	22.50	Gate 3	Kill Hill	110 kV	Mar 2011
Knockalough (1)		DG191	24.00	Gate 3	Knockranny	220 kV	Jul 2015
Loughaun North (2)		DG73	44.52	Gate 2	Slievecallan	110 kV	Oct 2008
Moneypoint WF	1	TG15	21.90	Gate 1	Moneypoint	110 kV	May 2005
Oriel (1)		TG86	210.00	Gate 3	Oriel	110 kV	Apr 2014
Oweninney (5)		TG71	198.90	Gate 3	Bellacorick	400 kV	Sep 2013
Oweninney Power (1)	1	TG25	89.00	Gate 3	Oweninney	110 kV	Feb 2012

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Oweninney Power (2)	2	TG26	83.00	Gate 3	Oweninney	110 kV	Feb 2012
Seecon (1)	1	TG58	105.00	Gate 3	Uggool	110 kV	Sep 2011

**Total TSO Contracted Wind: 1501.49**

## Note:

The target connection dates specified above are subject to change.

For those wind farms above with no MEC included, please refer to the Connected Wind report as the Installed MWs above refer to the remainder of the MW due to be installed to complete the connected MEC.

Where no Target Connection Date is supplied, this is yet to be confirmed by the Customer. When wind farms are a mix of capacity from different Gates the Gate that includes the majority of the capacity is assigned.

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