TSO Contracted Wind Farms:

| Wind Farm Name | Phase | e Ref | MEC (MW) | Gate | Associated | Voltage | Signed Date (Month Year) | Target Connection (Month Year) |
|--|-------|----------|-------------|--------|--------------|-----------|-----------------------------|-----------------------------------|
| Athea (1)b | 2 | TG22b | 18.65 | Gate 1 | Athea | 110kV | Dec 2005 | |
| Athea (2) | 3 | TG77 | 20.00 | Gate 2 | Athea | 110kV | May 2008 | |
| Athea (3) | 4 | TG78 | 1.00 | Gate 3 | Athea-2 | 110kV | Sep 2013 | |
| Athea (4) | 4 | TG74 | 25.00 | Gate 3 | Athea-2 | 110kV | Sep 2013 | |
| Barnadivane (1) | | TG44 | 60.00 | Gate 3 | Barnadivine | 110kV | Aug 2014 | Oct 2017 |
| Buffy Wind Farm | | DG1012 | 73.80 | Gate 3 | Knockranny | 110kV | Jul 2015 | May 2017 |
| Castletownmoor | | P230 | 120.00 | Gate 3 | Castletownmo | oor 110kV | Apr 2014 | Apr 2017 |
| Clahane (2) | 2 | TG83 | 13.80 | Gate 3 | Clahane | 110kV | Feb 2012 | Sep 2016 |
| Cordal (1) | | DG49 | 35.85 | Gate 2 | Cordal | 110kV | Jul 2015 | Jun 2017 |
| Cordal (2) | | DG272 | 34.00 | Gate 3 | Cordal | 110kV | Jul 2015 | Jun 2017 |
| Cordal (3) | | DG273 | 31.00 | Gate 3 | Cordal | 110kV | Jul 2015 | Jun 2017 |
| Cronacarkfree (1) | | TG103 | 105.00 | Gate 3 | Croncarkfree | 110kV | Oct 2013 | |
| Dromada (1a) | 1 | DG141a | 17.50 | Gate 2 | Dromada | 110kV | May 2008 | |
| Glanlee (2) | 2 | TG82 | 6.00 | Gate 2 | Glanlee | 110kV | May 2008 | |
| Grousemount WF | | TG34 | 114.20 | Gate 3 | Coomataggar | t 110kV | Aug 2013 | Nov 2017 |
| Keelderry (1) | 1 | TG49 | 26.88 | Gate 2 | Slievecallan | 110kV | Aug 2008 | Apr 2017 |
| Kill Hill (1) - phase 2 | 1 | TG69 ph2 | 22.50 | Gate 3 | Kill Hill | 110kV | Mar 2011 | |
| Knockalough (1) | | DG191 | 24.00 | Gate 3 | Knockranny | 220kV | Jul 2015 | May 2017 |
| Loughaun North (2) | | DG73 | 26.88 | Gate 2 | Slievecallan | 110kV | Oct 2008 | Apr 2017 |
| Moneypoint WF | 1 | TG15 | 21.90 | Gate 1 | Moneypoint | 110kV | May 2005 | Mar 2017 |
| Mulreavy (Mulreavy (1)) | 1 | TG51 | 82.00 | Gate 2 | Mulreavy | 110kV | Jun 2008 | Sep 2016 |
| Mulreavy Ext (Croaghnamea (1)) | I | DG198 | 4.25 | Gate 2 | Mulreavy | 110kV | Mar 2008 | Sep 2016 |
| Mulreavy Ext (Meenadreen South (1)) | | DG65 | 3.60 | Gate 2 | Mulreavy | 110kV | Sep 2008 | Sep 2016 |

TSO Contracted Wind Farms:

| Wind Farm Name | Phase | Ref | MEC (MW) | Gate | Associated | Voltage | Signed Date (Month Year) | Target Connection (Month Year) |
|--|-------|-------|-------------|--------|-------------|---------|-----------------------------|-----------------------------------|
| Mulreavy Ext (Meenadreen South (2)) | | DG308 | 5.40 | Gate 3 | Mulreavy | 110kV | Apr 2015 | Sep 2016 |
| Oriel (1) | | TG86 | 210.00 | Gate 3 | Oriel | 110kV | Apr 2014 | |
| Oweninney (5) | | TG71 | 198.90 | Gate 3 | Bellacorick | 400kV | Sep 2013 | |
| Oweninney Power (1) | 1 | TG25 | 89.00 | Gate 3 | Oweninney | 110kV | Feb 2012 | Jun 2018 |
| Oweninney Power (2) | 2 | TG26 | 83.00 | Gate 3 | Oweninney | 110kV | Feb 2012 | Jun 2018 |
| Seecon (1) | 1 | TG58 | 105.00 | Gate 3 | Uggool | 110kV | Sep 2011 | Nov 2016 |
| Sliabh Bawn (1) | | TG94 | 58.00 | Gate 3 | Sliabh Bawn | 110kV | Sep 2014 | Sep 2016 |
| Ugool (1) | 1 | DG92 | 64.00 | Gate 3 | Uggool | 110kV | Jul 2011 | Nov 2016 |

Total TSO Contracted Wind: 1701.10

Note:

The target connection dates specified above are subject to change.

For those wind farms above with no MEC included, please refer to the Connected Wind report as the Installed MWs above refer to the remainder of the MW due to be installed to complete the connected MEC.

Where no Target Connection Date is supplied, this is yet to be confirmed by the Customer. When wind farms are a mix of capacity from different Gates the Gate that includes the majority of the capacity is assigned.

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