Enduring Connection Policy 2.4

Solar and Wind Constraints Report: Results for Area D

Version 1.0

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Revision History						
Revision	**Date**	**Description**	**Originator**	**Reviewer**	**Checker**	**Approver**

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Document Structure

This document is for customers wishing to see the estimated Total Dispatch Down for Area D. For information on the study assumptions, methodology, abbreviations and terms used for the Constraint Analysis reports, please see the area non-specific Assumptions and Methodology report found on the ECP-2.4 webpage[1].

This document contains two main sections:

Section 1: Results for Area D: outlines the area covered by this report. This section provides a network diagram of Area D and an overview of the results for Area D.

Section 2: Area D Node Results: provides a table of results for every node in the area. This table documents the installed capacity, available energy, surplus, curtailment and constraint for every node in Area D.

[1]https://www.eirgrid.ie/industry/customer-information/ecp-constraint-forecast-reports#ecp-2.4-constraint-reports-for-solar-and-wind

Important Note

This ECP-2.4 constraints report presents an estimate of the reduction in available solar and wind generation based on the study assumptions described. The reduction in available generation has been split into three categories for the purposes of this study: surplus, curtailment, and constraint.

Following the Judicial decision on the SEM-22-009 Decision Paper on Dispatch, Redispatch and Compensation Pursuant to Regulation EU 2019/943, the detailed design for implementing Articles 12 and 13 is yet to be determined and may differ from the implementation for Total Dispatch Down used in this study. Therefore, an assumed interpretation will be used for ECP-2.4 Constraint Analysis that applies a grandfathering[2] approach to resolving Surplus and Constraint conditions. However, in addition to the Core ECP 2.4 constraint forecast studies a set of sensitivity studies are also included in the study scenarios which employs pro-rata allocation of constraints.

This report uses the term "Total Dispatch Down" to refer to the total reduction in available solar and wind generation i.e., the sum of surplus, curtailment, and constraint, and is considered the key indicator for the results. However, it is important to note that the term "dispatch down" is more correctly applicable only to TSO instructions to reduce generation output from a market position, as is the case for curtailment and constraint, and is not necessarily applicable to a generator reducing its own output from its availability to a market position so that supply and demand are balanced, as is the case for surplus.

The results presented in this report are based on the simulation and modelling assumptions described. The findings are indicative only and this report should in no way be read as a guarantee as to future levels of surplus, curtailment, and constraint. The modelling of interconnectors is kept consistent with ECP 2.3 constraint forecast.

The battery sensitivity is termed as "ECP Battery", in which the non-connected batteries from the ECP scenario has been removed.

[2] 'Grandfathering' is where an old rule continues to apply to some existing situations while a new rule will apply to future cases. In the context of Article 12 and Article 13, grandfathering refers to the distinction between how priority dispatch renewable generators (those installed prior to 4th July 2019) and non-priority dispatch renewable generators (those installed on and after 4th July 2019) are treated in the SEM.

1 Results for Area D

1.1 Introduction

This section provides the surplus, curtailment and constraint results for Area D that are estimated by this analysis. There is a total of six core ECP-2.4 studies and nine sensitivity studies (including without maintenance) presented in this report. The study scenarios and the associated assumptions can be found in the Assumptions and Methodology report. An overview and discussion of the results is provided in this Section. The surplus, curtailment, and constraint results for each node in Area D are provided in Section 2 of this report.

1.2 Study Notes

A list of the major study assumptions is provided in the Assumptions and Methodology report. For Area D, there are a number of key assumptions which drive the results, including network outages and capacity factors. These are thus reiterated here. Similarly, it is worth highlighting again the differences between the various components of Total Dispatch Down.

1.2.1 Network Outages

The scenarios in this report are intended to give a view of average long-term levels of surplus, curtailment, and constraint, subject to installed generation, demand, interconnection, operational constraints, and reinforcement delivery.

The ECP-2.4 constraints forecast analysis applies a similar transmission outage schedule to the ECP-2.3 constraints analysis. This was kept consistent with last year's schedule following positive feedback from industry. This schedule allows a representation of outage impact in each geographical area to be included in the studies.

This representative transmission outage schedule is given in Appendix A of the Assumptions and Methodology report. However, at times, longer duration outages may be required for certain connections, reinforcement works or forced outages work. These are not considered in this analysis and may result in higher wind and solar constraints in reality.

1.2.2 Benefit of Capacity Factor

In practice, a specific windfarm may be located at a site with higher wind speeds or may have a better performing type of wind turbine; the result is a higher capacity factor than neighbouring windfarms. This report does not reflect such localised diversity between windfarm sites. In reality, a windfarm with a higher capacity factor may see lower percentage surplus, curtailment, or constraint levels than an adjacent windfarm with a lower capacity factor. This is because at times of medium or low wind speed, the high-capacity factor windfarm can generate power when the low-capacity factor windfarm cannot.

1.2.3 Notes on Surplus, Curtailment and Constraint Modelling

1.2.3.1 Surplus

During generation reduction for surplus, a distinction is made between the treatment of priority and non-priority renewable generators, with non-priority generators being dispatched down ahead of priority generators. Within these two categories of generation, surplus is applied pro-rata across the all-island system for all non-priority renewable generators.

For any hour of the study, the surplus level will depend on system demand and interconnector flow capacity. In general, surplus is expected to increase with increasing installed renewable capacity.

It is expected that the further interconnection of the all-Island network with mainland UK and Europe will decrease the frequency of surplus conditions occurring.

In general, increased interconnector capacity with mainland UK may not necessarily eliminate surplus generation as solar and wind profiles in mainland UK will largely be in line with those in Ireland. In the Future Grid study year however, when both the Celtic and 2nd Ireland-France interconnectors are connected, there will be a greater export capacity during times of abundant renewable generation to mainland Europe where similar wind and solar generation in Ireland and mainland Europe is not expected.

Therefore, dispatch down due to surplus generation may not occur as frequently once both the Celtic and 2nd Ireland-France interconnectors are connected.

1.2.3.2 Curtailment

In this report, for each hour of the study, the curtailment is shared pro-rata on a system-wide basis with no distinction made between priority and non-priority generators. This means that both curtailment reductions and curtailment increases are shared system wide.

Solar generation has different reported levels of curtailment compared to wind due to different capacity factors and annual profile shapes.

The applied curtailment is broadly constant across the system. However, due to differences in wind and solar profiles and capacity factors between areas, the percentage of average curtailment differs between areas.

1.2.3.3 Constraints

The constraints on the renewable generation are treated differently in different years. In 2029 and Future Grid scenario, for the constraint of renewable generation, a distinction is made between priority and non-priority generators, with non-priority generators being dispatched down ahead of priority generators across the relevant transmission nodes within the subgroup. Such application is termed as grandfathering of constraints. However, in 2027 study the constraints are allocated pro-rata to all renewable generator nodes within the subgroup. Additionally, in relevant sensitivity scenarios, grandfathering or pro-rata constraints allocation are applied accordingly. More details on the approach assumed in this study for the application of constraints to renewable generation can be found in the main ECP 2.4 Assumptions and Methodology report.

In general, there is a tendency for renewable bulk power to flow towards the demand in Dublin and the interconnectors. These flow patterns are relevant when seeking to understand constraint apportionment in the simulation.

When presented as percentage values, the constraint results look different for solar and wind, as they have a low correlation due to different profile shapes driven by weather patterns.

1.3 Generation Overview

A detailed system-level overview of the renewable generation scenarios used in these studies is given in Section 2 of the area non-specific Assumptions and Methodology report. The distribution of generation in each scenario based on technology, area and node is given in Appendix B of the Assumptions and Methodology report. The node-level installed wind and solar generation for Area D in the "ECP" scenario is given in Table 1-1.

Node	SO	Status	Solar	Wind
Ardnacrusha	DSO	due to connect	55	
Ardnacrusha	TSO	due to connect	80	
Ardnacrusha	TSO	due to connect		91
Ardnacrusha	DSO	connected		8
Booltiagh	DSO	connected		88
Booltiagh	DSO	due to connect		28
Booltiagh	TSO	connected		31
Booltiagh	DSO	connected		5
Derrybrien	TSO	connected		60
Drumline	DSO	due to connect	12	
Ennis	DSO	due to connect	32	
Ennis	TSO	due to connect	60	
Slievecallan	TSO	connected		72
Tullabrack	DSO	connected		14
Tullabrack	DSO	connected		17
Total			239	414

Table 1-1 Wind and Solar Generation Summary (MW) in Area D for Generation Scenario "ECP"

Table 1-2 and Table 1-3 show installed solar and wind generation for Ireland and Area D, and the available solar and wind generation for Area D for each generation scenario.

Solar	ECP	ECP + 3.1GW Offshore	ECP + 5GW Offshore	ECP + 5GW Offshore IC
Installed Ireland (MW)	7005	7005	7005	7005
Installed Area D (MW)	239	239	239	239
Installed Controllable Area D (MW)	239	239	239	239
Available Controllable Area D (GWh)	280	280	280	280

Table 1-2- Installed MW and Available GWh for Area D - Solar

Wind	ECP	ECP + 3.1GW Offshore	ECP + 5GW Offshore	ECP + 5GW Offshore IC
Installed Ireland (MW)	7358	10432	12358	12358
Installed Area D (MW)	414	414	414	414
Installed Controllable Area D (MW)	392	392	392	392
Available Controllable Area D (GWh)	1217	1217	1217	1217

Table 1-3 - Installed MW and Available GWh for Area D - Wind

1.4 Network Overview

Area D, in the west of the country, includes a mix of wind and solar generation. A summary of this generation is given in Table 1.1.

The transmission network in Area D and the surrounding area is shown in Figure 1-1. The 400 kV circuits are shown in red, the 220 kV circuits in green and the 110 kV circuits in black. Possible future transmission stations and lines for the connection of new generation are also shown on the map below.

Figure 1-1 Network Map for Area D

At times of high renewable generation, there is a net export of power from Area D, and the dominant power flows tend to be from Area D towards the load centres on the east coast and the interconnectors. These flow patterns are relevant when seeking to understand constraint apportionment in the simulation.

Constraints in Area D can be caused both by local and wider system issues. Constraints in the model are optimised on a system-wide basis so, in theory, an increase in the installed generation in another area can increase constraints in Area D.

In addition to the power flows out of Area D, there are also power flows across or through Area D. The generators within Area D have access to the 220 kV stations at Shannonbridge, Cashla, Moneypoint and Killonan through the 110 kV circuits, and thus, the power flowing out of Area D meets and joins with other power flows from areas connected to these 220 kV stations. Additionally, the transmission bottlenecks between Area D and the east coast are shared within Area D and power flows coming from other areas.

1.5 Future Grid Sensitivity Scenario

In line with the previous ECP constraint forecasts, and in response to feedback from industry, the Future Grid scenario is included in the analysis. All reasonable efforts have been made to align the network assumptions in the Future Grid scenario to the Shaping Our Electricity Future (SOEF) 1.1 Roadmap. The network projects included in the study are given in Appendix A of the Assumptions and Methodology report found on the ECP-2.4 webpage. Additionally, any project that has progressed to stage three of the six stage project planning process after the publication of the SOEF 1.1 Roadmap are also included in the Future Grid studies. Note however, that the wind and solar generation portfolio in the ECP-2.4 Future Grid scenario differs from the wind and solar portfolio considered in the SOEF 1.1 Roadmap. This is done to maintain alignment with the ECP-2.4 process. The ECP study scenario includes all wind and solar projects which have applied through connection processes, whereas the SOEF 1.1 study includes prospective list of generators to achieve the capacity volumes stated in the Climate Action Plan 23.

The Future Grid study includes a base renewable generation scenario (ECP), along with four sensitivity generation scenarios (ECP + 3.1 GW offshore, ECP + 5 GW offshore, ECP + 5 GW offshore without LirIC and 2nd France IC, and a maintenance sensitivity study). The scenarios with additional offshore wind have been included to show the potential impact of increasing offshore wind on Total Dispatch Down levels.

The demand modelled for the Future Grid scenario is based on the medium demand scenario for 2030 as published in the All-Island Resource Adequacy Assessment 2025-2034.

The purpose of the Future Grid scenario is to provide insights on the potential impact of the SOEF 1.1 Roadmap network reinforcement portfolio on the dispatch down of wind and solar generators. This study is not intended to be exhaustive; it is not intended to remove all transmission constraints and it does not give individual generators guarantee that their Total Dispatch Down will change to the estimated levels.

1.6 Area D – Average Results

The Total Dispatch Down results for Area D are provided below in Table 1-5 to Table 1-10 and Figure 1-3 to Figure 1-5. These include the breakdown between surplus, curtailment, and constraint. The Table 1-6, Table 1-8, and Table 1-10 gives the results of constraint sensitivity scenario. The Total Dispatch Down percentages are based on the total available energy. The Total Dispatch Down is the sum of surplus, curtailment, and constraint. The node level breakdown of surplus, curtailment and constraint are given in Section 2. The results show that the system level Total Dispatch Down increases with additional installed capacity due to a significant increase in surplus. However, the Total Dispatch Down reduces when the 2029 studies are compared with 2027 and there is a further reduction in the Future Grid scenario owing to increased demand, network reinforcement, interconnection, and relaxed system level operational limits.

For each generation type in Area D (solar non-priority, wind non-priority and wind priority), the total installed capacity in MW and total available generation in GWh are given in Table 1-5 to Table 1-10. The total generation in GWh after dispatch down and the corresponding percentage Total Dispatch Down are also included in the tables for each scenario. Details on the generation and network scenarios are given in Section 2 of the Assumptions and Methodology report.

1.6.1 Offshore Wind Sensitivity Studies

Results for the offshore wind-based sensitivity studies are included, along with results for the core scenarios. The general trend is that with increasing levels of offshore wind, Total Dispatch Down increases due to significant increases in the available wind energy, which in turn leads to increased levels of surplus.

1.6.2 Impact of Article 12 and 13

Higher Total Dispatch Down is observed for non-priority generators due to the impact of the implementation of grandfathering of surplus and constraints, which results in non-priority generators being reduced ahead

of priority generators for surplus and constraint reasons. More detail on the Article 12 clause is available in Section 3.6 of the Assumptions and Methodology report.

Another factor that contributes to the higher total dispatch down for non-priority wind and solar units is the proportion of priority to non-priority units within a subgroup. If a subgroup has a high volume of priority wind/solar units to non-priority wind/solar units, then this can result in the constraints that would usually be allocated to the priority units only allocated to the non-priority units (due to the grandfathering of constraints). This can result in high constraints percentage for non-priority units within a subgroup.

1.6.3 Battery Sensitivity

The ECP 2.4 constraint forecast study scenarios include a battery sensitivity study. The installed capacity of wind and solar is same as that of ECP scenario while the network and demand are of 2029 study year. The constraint allocation is based on grandfathering. The results show a higher level of Total Dispatch Down especially contributed by the surplus component. During higher RES conditions, with the batteries included, the excess energy available are stored and utilized during low RES available. A detailed breakdown of the Total Dispatch Down components with batteries are given in the section 2 of this report.

1.6.4 Future Grid Sensitivity Study

The results of the Future Grid scenario show a notable reduction in Total Dispatch Down over the core study years (2027 and 2029) due to the impact of the SOEF 1.1 Roadmap network reinforcements, increased demand levels, increased interconnection, and the relaxation of operational constraints. However, increases in installed wind and solar generation, as seen in the offshore wind scenarios, result in rising surplus levels, causing an increase in Total Dispatch Down levels. A detailed breakdown of the Total Dispatch Down components for Area D under the Future Grid scenarios and associated sensitivity case is given in Table 1-5 to Table 1-10. Further node level details can be viewed in Section 2.

1.6.5 Area Subgroups

The constraint forecast study, which is performed using PLEXOS software, applies mathematical optimisation to find the lowest cost generator dispatch schedule to meet demand, subject to a number of system and transmission level constraints. To ensure the model is impartial, the assumptions on the cost of renewable generators remain the same, irrespective of technology or location, and are always lower than that of conventional plants. This ensures renewable generators are given priority in the PLEXOS optimisation. However, due to network congestion caused by line limits and N-1 contingency security checks, the power flows in certain lines are limited, causing dispatch down in RES generators which may affect one generator or multiple generators chosen by PLEXOS' internal logic. During various initial studies, it was observed that PLEXOS may repeatedly choose the same generator(s) to dispatch down to manage an issue in a region shared by multiple generators.

There is often a post-processing step between the PLEXOS simulation and this report to ensure an appropriate allocation of constraints among generators sharing the bottlenecks. This is done by creating constraint subgroups within an area or spanning multiple different areas. The subgroups are selected based on an assessment of the raw PLEXOS results and based on our experience of dispatch down on the real system. The subgroups are chosen to group those generators into a constraint group that are expected to experience similar constraint levels. The subgroups are selected on the basis that they share a common transmission bottleneck, or they are electrically close to a congested area within the network.

The power flow from Area D is towards the load centres in Dublin and the interconnectors. The generators on the meshed 110kV network in Area D would be affected by contingencies in the area as well as outside the area. The contingencies and overloaded lines associated with the area are included in Appendix C of the Assumptions and Methodology report. The generators in Area D, alongside some generators in the north of Area E, are included in a single subgroup, D and E North. The power flows towards the 220kV nodes and

the 400kV node in this area. The subgroup nodes for Area D are given in Table 1-4. The individual node level dispatch down is given in Section 2.

Subgroup	Nodes
D and E North	Ardnacrusha
	Booltiagh
	Derrybrien
	Drumline
	Ennis
	Slievecallan
	Tullabrack

Table 1-4 - Area D generators nodes and their subgroups

Figure 1-2 - Subgroup D & E North (subgroup outlined by blue dashed line)

The solar non-priority data is given in the following table.

Area D (D and E North)	Year	Initial	50%	ECP	ECP Battery	ECP + 3.1GW Offshore	ECP + 5GW Offshore	ECP + 5GW Offshore IC
Installed Capacity (MW)	2027		120	239				
Installed Capacity (MW)	2029		120	239	239			
Installed Capacity (MW)	FG			239		239	239	239
Available Energy (GWh)	2027		140	280				
Available Energy (GWh)	2029		140	280	280			
Available Energy (GWh)	FG			280		280	280	280
Generation (GWh)	2027		128	229				
Generation (GWh)	2029		133	247	224			
Generation (GWh)	FG			262		245	231	213
Surplus (%)	2027		6 %	14 %				
Surplus (%)	2029		3 %	9 %	15 %			
Surplus (%)	FG			5 %		11 %	16 %	21 %
Curtailment (%)	2027		2 %	4 %				
Curtailment (%)	2029		1 %	3 %	5 %			
Curtailment (%)	FG			1 %		2 %	2 %	2 %
Constraint (%)	2027		0 %	0 %				
Constraint (%)	2029		0 %	0 %	0 %			
Constraint (%)	FG			0 %		0 %	0 %	0 %
Total Dispatch Down (%)	2027		8 %	18 %				
Total Dispatch Down (%)	2029		5 %	12 %	20 %			
Total Dispatch Down (%)	FG			6 %		13 %	17 %	24 %

Table 1-5 - Surplus, Curtailment and Constraint for Solar Non-Priority in Area D (D and E North)

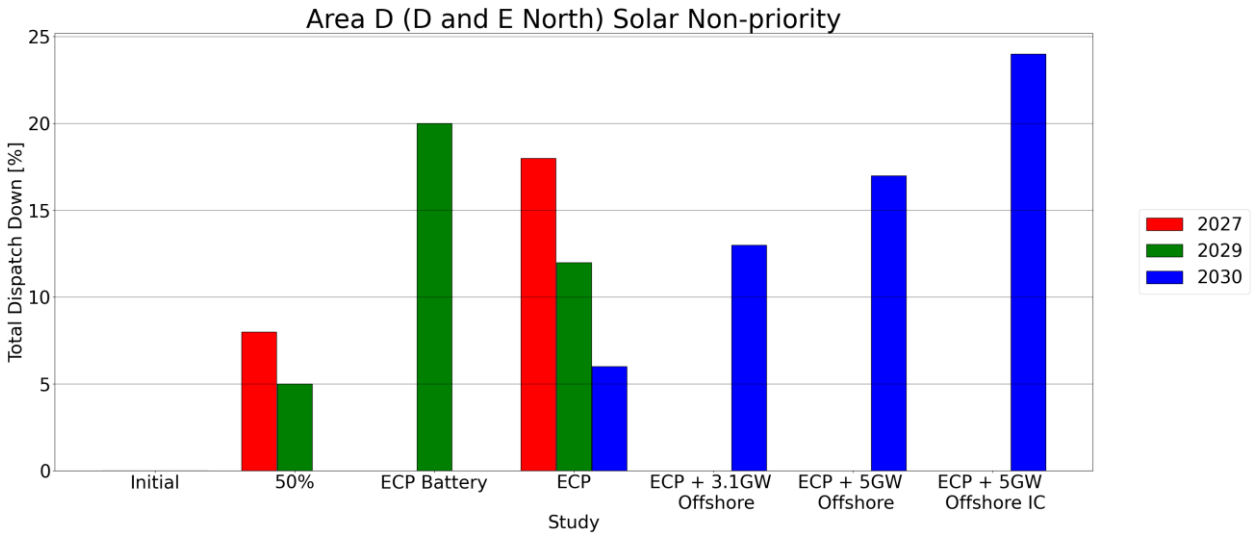

Figure 1-3 - Results Solar Non-priority Area D (D and E North)

Area D (D and E North)	Year	50%	ECP + 3.1GW Offshore
Installed Capacity (MW)	2027 (GF)	120	
Installed Capacity (MW)	2029 (pro-rata)	120	
Installed Capacity (MW)	FG (pro-rata)		239
Available Energy (GWh)	2027 (GF)	140	
Available Energy (GWh)	2029 (pro-rata)	140	
Available Energy (GWh)	FG (pro-rata)		280
Generation (GWh)	2027 (GF)	128	
Generation (GWh)	2029 (pro-rata)	133	
Generation (GWh)	FG (pro-rata)		245
Surplus (%)	2027 (GF)	6 %	
Surplus (%)	2029 (pro-rata)	3 %	
Surplus (%)	FG (pro-rata)		11 %
Curtailment (%)	2027 (GF)	2 %	
Curtailment (%)	2029 (pro-rata)	1 %	
Curtailment (%)	FG (pro-rata)		2 %
Constraint (%)	2027 (GF)	0 %	
Constraint (%)	2029 (pro-rata)	0 %	
Constraint (%)	FG (pro-rata)		0 %
Total Dispatch Down (%)	2027 (GF)	8 %	
Total Dispatch Down (%)	2029 (pro-rata)	5 %	
Total Dispatch Down (%)	FG (pro-rata)		13 %

Table 1-6 - Surplus, Curtailment and Constraint for Solar Non-Priority with Sensitivity in Area D (D and E North)

The wind non-priority data is given in the following table.

Area D (D and E North)	Year	Initial	50%	ECP	ECP Battery	ECP + 3.1GW Offshore	ECP + 5GW Offshore	ECP + 5GW Offshore IC
Installed Capacity (MW)	2027	106	157	208				
Installed Capacity (MW)	2029	106	157	208	208			
Installed Capacity (MW)	FG			208		208	208	208
Available Energy (GWh)	2027	330	488	645				
Available Energy (GWh)	2029	330	488	645	645			
Available Energy (GWh)	FG			645		645	645	645
Generation (GWh)	2027	320	443	533				
Generation (GWh)	2029	327	471	592	565			
Generation (GWh)	FG			622		544	468	418
Surplus (%)	2027	1 %	6 %	13 %				
Surplus (%)	2029	0 %	2 %	6 %	9 %			
Surplus (%)	FG			3 %		13 %	23 %	31 %
Curtailment (%)	2027	1 %	3 %	4 %				
Curtailment (%)	2029	0 %	1 %	2 %	3 %			
Curtailment (%)	FG			1 %		2 %	2 %	2 %
Constraint (%)	2027	1 %	0 %	0 %				
Constraint (%)	2029	1 %	0 %	0 %	0 %			
Constraint (%)	FG			0 %		1 %	2 %	1 %
Total Dispatch Down (%)	2027	3 %	9 %	17 %				
Total Dispatch Down (%)	2029	1 %	4 %	8 %	12 %			
Total Dispatch Down (%)	FG			4 %		16 %	27 %	35 %

Table 1-7 - Surplus, Curtailment and Constraint for Wind Non-priority in Area D (D and E North)

Area D (D and E North)	Year	50%	ECP + 3.1GW Offshore
Installed Capacity (MW)	2027 (GF)	157	
Installed Capacity (MW)	2029 (pro-rara)	157	
Installed Capacity (MW)	FG (pro-rara)		208
Available Energy (GWh)	2027 (GF)	488	
Available Energy (GWh)	2029 (pro-rara)	488	
Available Energy (GWh)	FG (pro-rara)		645
Generation (GWh)	2027 (GF)	441	
Generation (GWh)	2029 (pro-rara)	472	
Generation (GWh)	FG (pro-rara)		546
Surplus (%)	2027 (GF)	6 %	
Surplus (%)	2029 (pro-rara)	2 %	
Surplus (%)	FG (pro-rara)		13 %
Curtailment (%)	2027 (GF)	3 %	
Curtailment (%)	2029 (pro-rara)	1 %	
Curtailment (%)	FG (pro-rara)		2 %
Constraint (%)	2027 (GF)	1 %	
Constraint (%)	2029 (pro-rara)	0 %	
Constraint (%)	FG (pro-rara)		1 %
Total Dispatch Down (%)	2027 (GF)	10 %	
Total Dispatch Down (%)	2029 (pro-rara)	3 %	
Total Dispatch Down (%)	FG (pro-rara)		15 %

Table 1-8 - Surplus Curtailment and Constraint for Wind Non-priority with Sensitivity *in Area D (D and E North)*

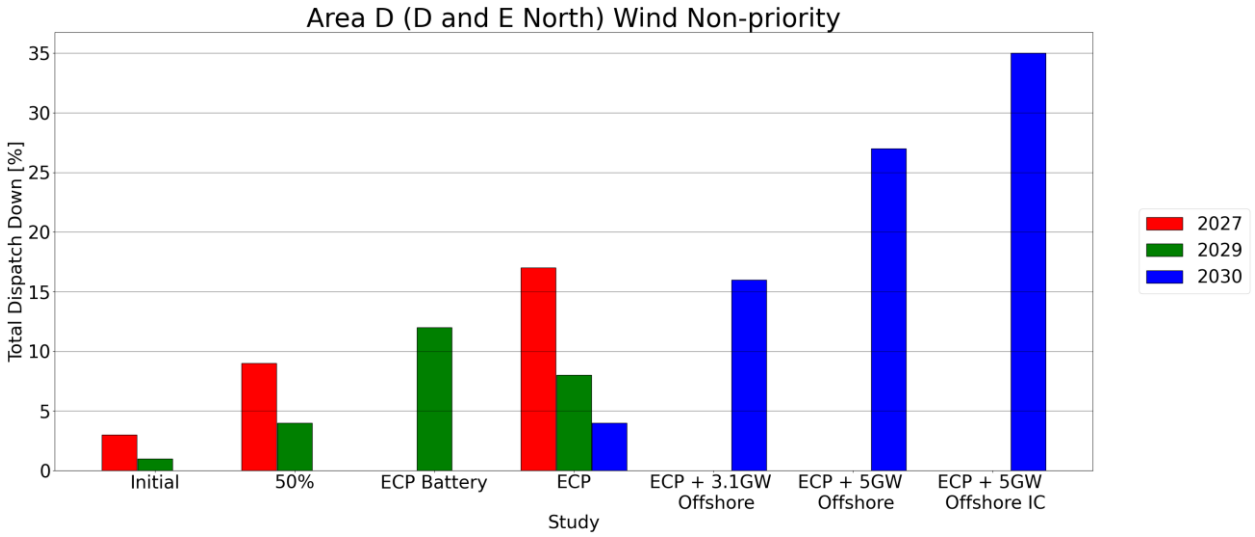

Figure 1-4 - Results Wind Non-priority Area D (D and E North)

The wind priority data is given in the following table.

Area D (D and E North)	Year	Initial	50%	ECP	ECP Battery	ECP + 3.1GW Offshore	ECP + 5GW Offshore	ECP + 5GW Offshore IC
Installed Capacity (MW)	2027	184	184	184				
Installed Capacity (MW)	2029	184	184	184	184			
Installed Capacity (MW)	FG			184		184	184	184
Available Energy (GWh)	2027	572	572	572				
Available Energy (GWh)	2029	572	572	572	572			
Available Energy (GWh)	FG			572		572	572	572
Generation (GWh)	2027	559	548	534				
Generation (GWh)	2029	570	563	553	547			
Generation (GWh)	FG			567		556	551	545
Surplus (%)	2027	0 %	0 %	0 %				
Surplus (%)	2029	0 %	0 %	0 %	0 %			
Surplus (%)	FG			0 %		0 %	0 %	0 %
Curtailment (%)	2027	2 %	4 %	6 %				
Curtailment (%)	2029	0 %	2 %	3 %	4 %			
Curtailment (%)	FG			1 %		3 %	4 %	5 %
Constraint (%)	2027	1 %	0 %	0 %				
Constraint (%)	2029	0 %	0 %	0 %	0 %			
Constraint (%)	FG			0 %		0 %	0 %	0 %
Total Dispatch Down (%)	2027	2 %	4 %	7 %				
Total Dispatch Down (%)	2029	0 %	2 %	3 %	4 %			
Total Dispatch Down (%)	FG			1 %		3 %	4 %	5 %

Table 1-9 - Surplus, Curtailment and Constraint for Wind Priority in Area D (D and E North)

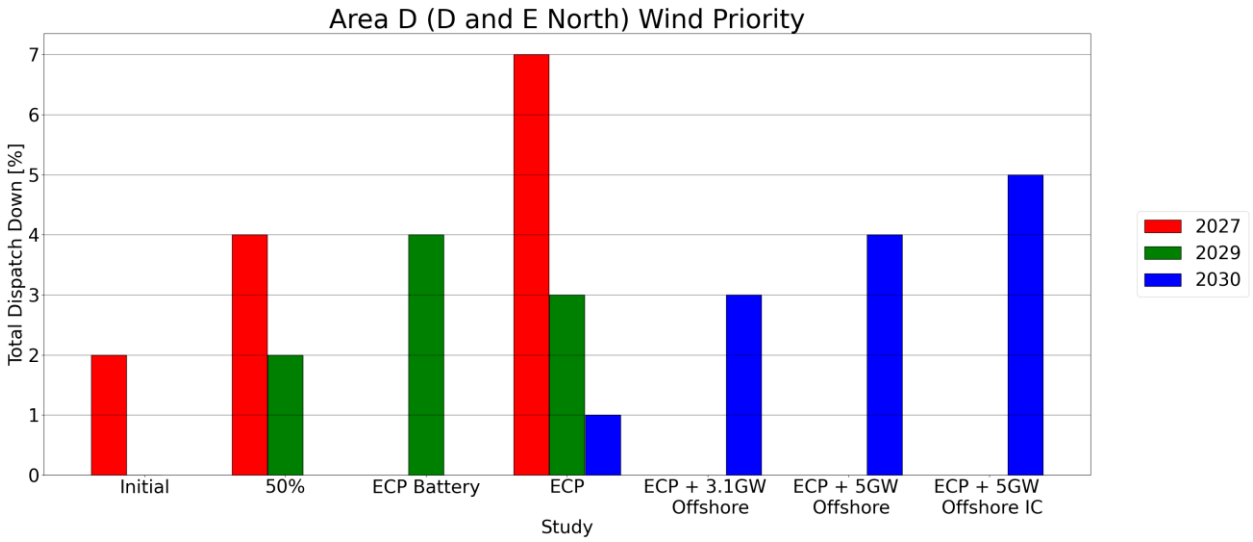

Figure 1-5 - Results Wind Priority Area D (D and E North)

Area D (D and E North)	Year	50%	ECP + 3.1GW Offshore
Installed Capacity (MW)	2027 (GF)	184	
Installed Capacity (MW)	2029 (pro-rata)	184	
Installed Capacity (MW)	FG (pro-rata)		184
Available Energy (GWh)	2027 (GF)	572	
Available Energy (GWh)	2029 (pro-rata)	572	
Available Energy (GWh)	FG (pro-rata)		572
Generation (GWh)	2027 (GF)	549	
Generation (GWh)	2029 (pro-rata)	563	
Generation (GWh)	FG (pro-rata)		551
Surplus (%)	2027 (GF)	0 %	
Surplus (%)	2029 (pro-rata)	0 %	
Surplus (%)	FG (pro-rata)		0 %
Curtailment (%)	2027 (GF)	4 %	
Curtailment (%)	2029 (pro-rata)	2 %	
Curtailment (%)	FG (pro-rata)		3 %
Constraint (%)	2027 (GF)	0 %	
Constraint (%)	2029 (pro-rata)	0 %	
Constraint (%)	FG (pro-rata)		1 %
Total Dispatch Down (%)	2027 (GF)	4 %	
Total Dispatch Down (%)	2029 (pro-rata)	2 %	
Total Dispatch Down (%)	FG (pro-rata)		4 %

Table 1-10 - Surplus, Curtailment and Constraint for Wind Priority with Sensitivity in Area D (D and E North)

1.7 Conclusion – Results for Area D

This section provides an overview of the estimated surplus, curtailment and constraint values for Area D for a range of scenarios based on a number of installed generation assumptions (generation scenarios) and the study year (network and demand assumptions). The results highly depend on the study assumptions, which are described in the Assumptions and Methodology report.

Section 2 contains the detailed results consisting of available energy (GWh) and percentage surplus, curtailment, and constraint values for each node for both solar and wind in Area D.

2 Area D Node Results

This section presents the results of the modelling analysis for Area D. The levels of surplus, curtailment and constraint that controllable solar and wind generators in Area D might expect to experience are reported on a nodal basis for the study scenarios. Details on the generation capacity at each node are also provided along with the assumed amount of controllable generation.

This section also presents a list of the generators at each node that are included in the study.

Figure 2-1 - Area D

2.1 Ardnacrusha

Figure 2-2 - Location of node Ardnacrusha

Generator	SO	Capacity	Type	Status
Knockastanna (1)	DSO	7.5	wind priority	connected
Dromsallagh Solar	DSO	4.0	solar not priority	due to connect
Carrownagowan Wind Farm	TSO	91.2	wind not priority	due to connect
Drummin Solar	DSO	51.0	solar not priority	due to connect
Ballyglass Solar Farm	TSO	80.019	solar not priority	due to connect

Table 2-1 - Generation Included in Study for Node Ardnacrusha

The solar not priority data is given in the following table.

Area D	Year	Initial	50%	ECP	ECP Battery	ECP + 3.1GW Offshore	ECP + 5GW Offshore	ECP + 5GW Offshore IC
Installed Capacity (MW)	2027		68	135				
Installed Capacity (MW)	2029		68	135	135			
Installed Capacity (MW)	FG			135		135	135	135
Available Energy (GWh)	2027		79	158				
Available Energy (GWh)	2029		79	158	158			
Available Energy (GWh)	FG			158		158	158	158
Generation (GWh)	2027		73	129				
Generation (GWh)	2029		75	140	127			
Generation (GWh)	FG			148		138	131	120
Surplus (%)	2027		6 %	14 %				
Surplus (%)	2029		3 %	9 %	15 %			
Surplus (%)	FG			5 %		11 %	16 %	21 %
Curtailment (%)	2027		2 %	4 %				
Curtailment (%)	2029		1 %	3 %	5 %			
Curtailment (%)	FG			1 %		2 %	2 %	2 %
Constraint (%)	2027		0 %	0 %				
Constraint (%)	2029		0 %	0 %	0 %			
Constraint (%)	FG			0 %		0 %	0 %	0 %
Total Dispatch Down (%)	2027		8 %	18 %				
Total Dispatch Down (%)	2029		5 %	12 %	20 %			
Total Dispatch Down (%)	FG			6 %		13 %	17 %	24 %

Table 2-2 - Surplus, Curtailment and Constraint for Solar non-priority Node Ardnacrusha

Area D	Year	50%	ECP + 3.1GW Offshore
Installed Capacity (MW)	2027 (GF)	68	
Installed Capacity (MW)	2029 (pro-rata)	68	
Installed Capacity (MW)	FG (pro-rata)		135
Available Energy (GWh)	2027 (GF)	79	
Available Energy (GWh)	2029 (pro-rata)	79	
Available Energy (GWh)	FG (pro-rata)		158
Generation (GWh)	2027 (GF)	73	
Generation (GWh)	2029 (pro-rata)	75	
Generation (GWh)	FG (pro-rata)		138
Surplus (%)	2027 (GF)	6 %	
Surplus (%)	2029 (pro-rata)	3 %	
Surplus (%)	FG (pro-rata)		11 %
Curtailment (%)	2027 (GF)	2 %	
Curtailment (%)	2029 (pro-rata)	1 %	
Curtailment (%)	FG (pro-rata)		2 %
Constraint (%)	2027 (GF)	0 %	
Constraint (%)	2029 (pro-rata)	0 %	
Constraint (%)	FG (pro-rata)		0 %
Total Dispatch Down (%)	2027 (GF)	8 %	
Total Dispatch Down (%)	2029 (pro-rata)	5 %	
Total Dispatch Down (%)	FG (pro-rata)		13 %

Table 2-3 - Surplus, Curtailment and Constraint for Solar non-priority with sensitivity in Node Ardnacrusha

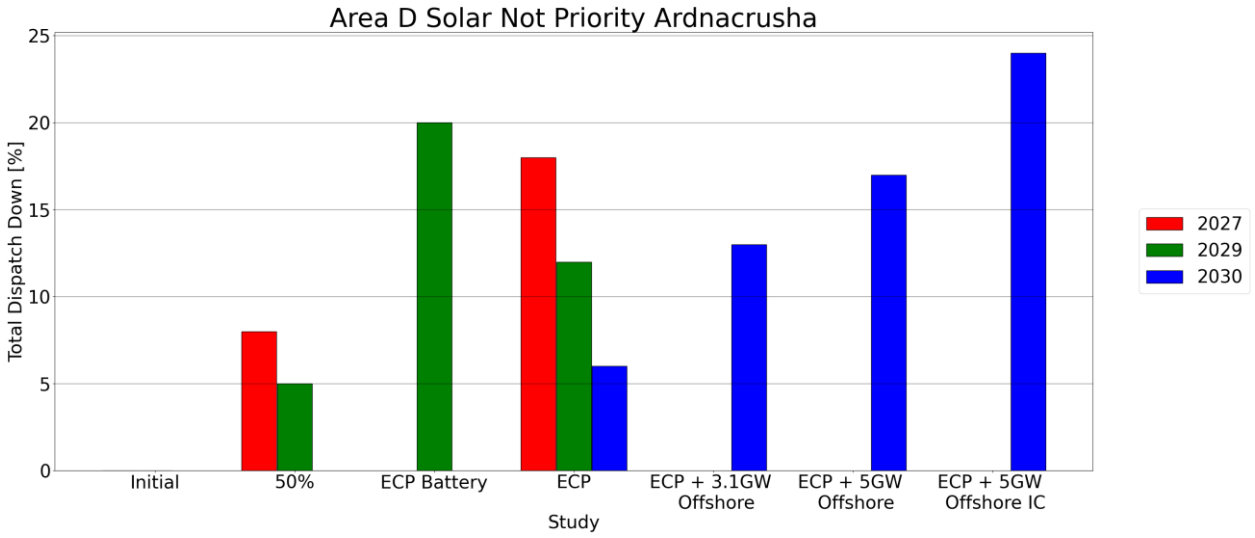

Figure 2-3 - Total Dispatch Down for Solar not priority for Node Ardnacrusha

The wind not priority data is given in the following table.

Area D	Year	Initial	50%	ECP	ECP Battery	ECP + 3.1GW Offshore	ECP + 5GW Offshore	ECP + 5GW Offshore IC
Installed Capacity (MW)	2027		46	91				
Installed Capacity (MW)	2029		46	91	91			
Installed Capacity (MW)	FG			91		91	91	91
Available Energy (GWh)	2027		142	283				
Available Energy (GWh)	2029		142	283	283			
Available Energy (GWh)	FG			283		283	283	283
Generation (GWh)	2027		129	234				
Generation (GWh)	2029		137	260	248			
Generation (GWh)	FG			273		239	206	184
Surplus (%)	2027		6 %	13 %				
Surplus (%)	2029		2 %	6 %	9 %			
Surplus (%)	FG			3 %		13 %	23 %	31 %
Curtailment (%)	2027		3 %	4 %				
Curtailment (%)	2029		1 %	2 %	3 %			
Curtailment (%)	FG			1 %		2 %	2 %	2 %
Constraint (%)	2027		0 %	0 %				
Constraint (%)	2029		0 %	0 %	0 %			
Constraint (%)	FG			0 %		1 %	2 %	1 %
Total Dispatch Down (%)	2027		9 %	17 %				
Total Dispatch Down (%)	2029		4 %	8 %	12 %			
Total Dispatch Down (%)	FG			4 %		16 %	27 %	35 %

Table 2-4 - Surplus, Curtailment and Constraint for Wind non-priority in Node Ardnacrusha

Area D	Year	50%	ECP + 3.1GW Offshore
Installed Capacity (MW)	2027 (GF)	46	
Installed Capacity (MW)	2029 (pro-rata)	46	
Installed Capacity (MW)	FG (pro-rata)		91
Available Energy (GWh)	2027 (GF)	142	
Available Energy (GWh)	2029 (pro-rata)	142	
Available Energy (GWh)	FG (pro-rata)		283
Generation (GWh)	2027 (GF)	128	
Generation (GWh)	2029 (pro-rata)	137	
Generation (GWh)	FG (pro-rata)		240
Surplus (%)	2027 (GF)	6 %	
Surplus (%)	2029 (pro-rata)	2 %	
Surplus (%)	FG (pro-rata)		13 %
Curtailment (%)	2027 (GF)	3 %	
Curtailment (%)	2029 (pro-rata)	1 %	
Curtailment (%)	FG (pro-rata)		2 %
Constraint (%)	2027 (GF)	1 %	
Constraint (%)	2029 (pro-rata)	0 %	
Constraint (%)	FG (pro-rata)		1 %
Total Dispatch Down (%)	2027 (GF)	10 %	
Total Dispatch Down (%)	2029 (pro-rata)	3 %	
Total Dispatch Down (%)	FG (pro-rata)		15 %

Table 2-5 - Surplus, Curtailment and Constraint for Wind non-priority with sensitivity Node Ardnacrusha

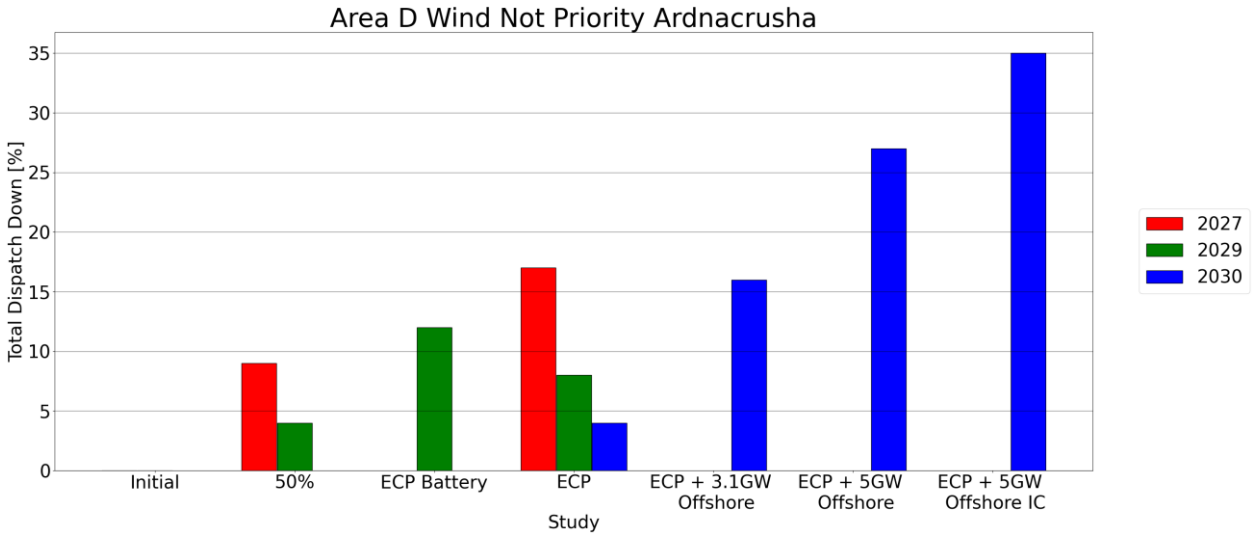

Figure 2-4 - Total Dispatch Down for Wind not priority for Node Ardnacrusha

The wind priority data is given in the following table.

Area D	Year	Initial	50%	ECP	ECP Battery	ECP + 3.1GW Offshore	ECP + 5GW Offshore	ECP + 5GW Offshore IC
Installed Capacity (MW)	2027	8	8	8				
Installed Capacity (MW)	2029	8	8	8	8			
Installed Capacity (MW)	FG			8		8	8	8
Available Energy (GWh)	2027	23	23	23				
Available Energy (GWh)	2029	23	23	23	23			
Available Energy (GWh)	FG			23		23	23	23
Generation (GWh)	2027	23	22	22				
Generation (GWh)	2029	23	23	23	22			
Generation (GWh)	FG			23		23	22	22
Surplus (%)	2027	0 %	0 %	0 %				
Surplus (%)	2029	0 %	0 %	0 %	0 %			
Surplus (%)	FG			0 %		0 %	0 %	0 %
Curtailment (%)	2027	2 %	4 %	6 %				
Curtailment (%)	2029	0 %	2 %	3 %	4 %			
Curtailment (%)	FG			1 %		3 %	4 %	5 %
Constraint (%)	2027	1 %	0 %	0 %				
Constraint (%)	2029	0 %	0 %	0 %	0 %			
Constraint (%)	FG			0 %		0 %	0 %	0 %
Total Dispatch Down (%)	2027	2 %	4 %	7 %				
Total Dispatch Down (%)	2029	0 %	2 %	3 %	4 %			
Total Dispatch Down (%)	FG			1 %		3 %	4 %	5 %

Table 2-6 - Surplus, Curtailment and Constraint for Wind priority Node Ardnacrusha

Area D	Year	50%	ECP + 3.1GW Offshore
Installed Capacity (MW)	2027 (GF)	8	
Installed Capacity (MW)	2029 (pro-rata)	8	
Installed Capacity (MW)	FG (pro-rata)		8
Available Energy (GWh)	2027 (GF)	23	
Available Energy (GWh)	2029 (pro-rata)	23	
Available Energy (GWh)	FG (pro-rata)		23
Generation (GWh)	2027 (GF)	22	
Generation (GWh)	2029 (pro-rata)	23	
Generation (GWh)	FG (pro-rata)		22
Surplus (%)	2027 (GF)	0 %	
Surplus (%)	2029 (pro-rata)	0 %	
Surplus (%)	FG (pro-rata)		0 %
Curtailment (%)	2027 (GF)	4 %	
Curtailment (%)	2029 (pro-rata)	2 %	
Curtailment (%)	FG (pro-rata)		3 %
Constraint (%)	2027 (GF)	0 %	
Constraint (%)	2029 (pro-rata)	0 %	
Constraint (%)	FG (pro-rata)		1 %
Total Dispatch Down (%)	2027 (GF)	4 %	
Total Dispatch Down (%)	2029 (pro-rata)	2 %	
Total Dispatch Down (%)	FG (pro-rata)		4 %

Table 2-7 - Surplus, Curtailment and Constraint for Wind priority with sensitivity Node Ardnacrusha

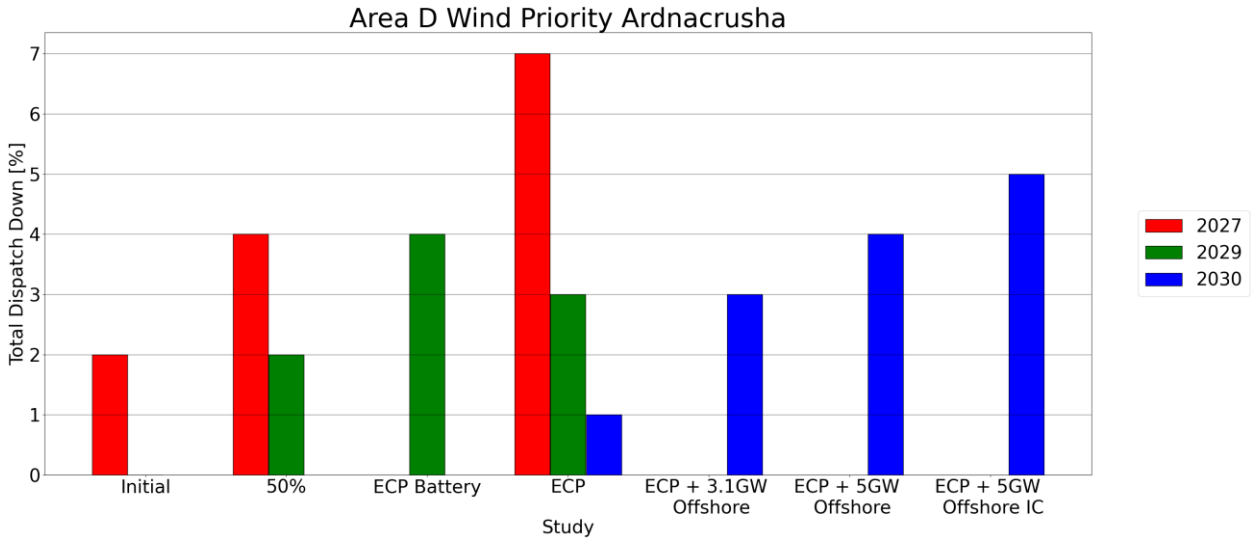

Figure 2-5 - Total Dispatch Down for Wind priority for Node Ardnacrusha

2.2 Booltiagh

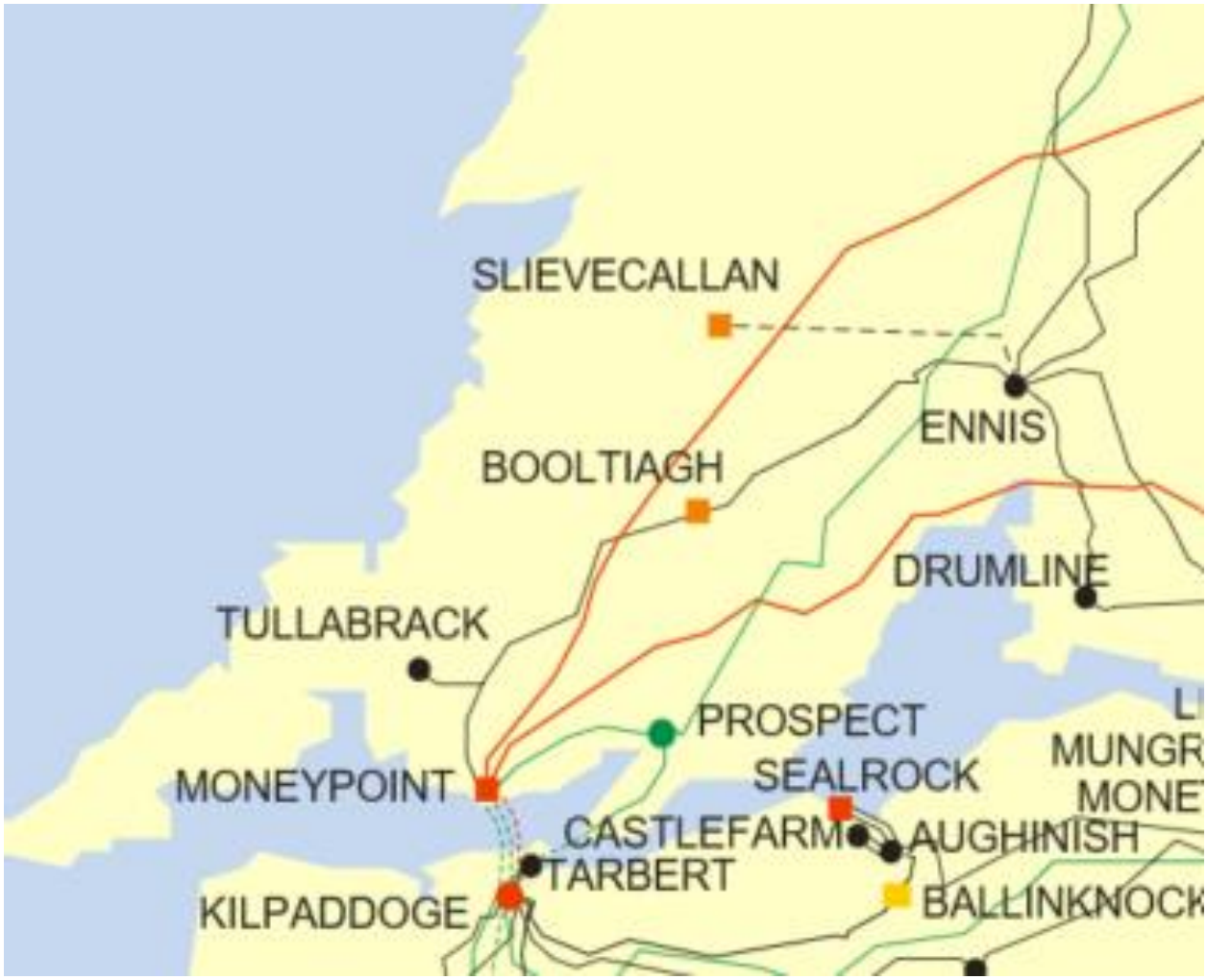

Figure 2-6 - Location of node Booltiagh

Generator	SO	Capacity	Type	Status
Booltiagh (1)	TSO	19.45	wind priority	connected
Booltiagh (2)	TSO	12.0	wind priority	connected
Cahermurphy (1)	DSO	6.0	wind not priority	connected
Kiltumper	DSO	4.69	wind uncontrolled	connected
Lissycasey (1)	DSO	13.399	wind not priority	connected
Boolynagleragh (1)	DSO	36.98	wind not priority	connected
Sorrell Island (prev Glenmore) (1)	DSO	24.0	wind not priority	connected
Sorrell Island (Glenmore) WF Ext	DSO	8.0	wind not priority	connected
Crossmore (1)	DSO	15.0	wind not priority	due to connect
Crossmore (2)	DSO	10.2	wind not priority	due to connect
Gortaheera CM2 Windfarm	DSO	3.0	wind not priority	due to connect

Table 2-8 - Generation Included in Study for Node Booltiagh

The wind not priority data is given in the following table.

Area D	Year	Initial	50%	ECP	ECP Battery	ECP + 3.1GW Offshore	ECP + 5GW Offshore	ECP + 5GW Offshore IC
Installed Capacity (MW)	2027	106	111	117				
Installed Capacity (MW)	2029	106	111	117	117			
Installed Capacity (MW)	FG			117		117	117	117
Available Energy (GWh)	2027	330	346	362				
Available Energy (GWh)	2029	330	346	362	362			
Available Energy (GWh)	FG			362		362	362	362
Generation (GWh)	2027	320	314	299				
Generation (GWh)	2029	327	334	332	317			
Generation (GWh)	FG			349		305	263	235
Surplus (%)	2027	1 %	6 %	13 %				
Surplus (%)	2029	0 %	2 %	6 %	9 %			
Surplus (%)	FG			3 %		13 %	23 %	31 %
Curtailment (%)	2027	1 %	3 %	4 %				
Curtailment (%)	2029	0 %	1 %	2 %	3 %			
Curtailment (%)	FG			1 %		2 %	2 %	2 %
Constraint (%)	2027	1 %	0 %	0 %				
Constraint (%)	2029	1 %	0 %	0 %	0 %			
Constraint (%)	FG			0 %		1 %	2 %	1 %
Total Dispatch Down (%)	2027	3 %	9 %	17 %				
Total Dispatch Down (%)	2029	1 %	4 %	8 %	12 %			
Total Dispatch Down (%)	FG			4 %		16 %	27 %	35 %

Table 2-9 - Surplus, Curtailment and Constraint for Wind non-priority for Node Booltiagh

Area D	Year	50%	ECP + 3.1GW Offshore
Installed Capacity (MW)	2027 (GF)	111	
Installed Capacity (MW)	2029 (pro-rata)	111	
Installed Capacity (MW)	FG (pro-rata)		117
Available Energy (GWh)	2027 (GF)	346	
Available Energy (GWh)	2029 (pro-rata)	346	
Available Energy (GWh)	FG (pro-rata)		362
Generation (GWh)	2027 (GF)	313	
Generation (GWh)	2029 (pro-rata)	335	
Generation (GWh)	FG (pro-rata)		306
Surplus (%)	2027 (GF)	6 %	
Surplus (%)	2029 (pro-rata)	2 %	
Surplus (%)	FG (pro-rata)		13 %
Curtailment (%)	2027 (GF)	3 %	
Curtailment (%)	2029 (pro-rata)	1 %	
Curtailment (%)	FG (pro-rata)		2 %
Constraint (%)	2027 (GF)	1 %	
Constraint (%)	2029 (pro-rata)	0 %	
Constraint (%)	FG (pro-rata)		1 %
Total Dispatch Down (%)	2027 (GF)	10 %	
Total Dispatch Down (%)	2029 (pro-rata)	3 %	
Total Dispatch Down (%)	FG (pro-rata)		15 %

Table 2-10 - Surplus, Curtailment and Constraint for Wind non-priority with sensitivity for Node Booltiagh

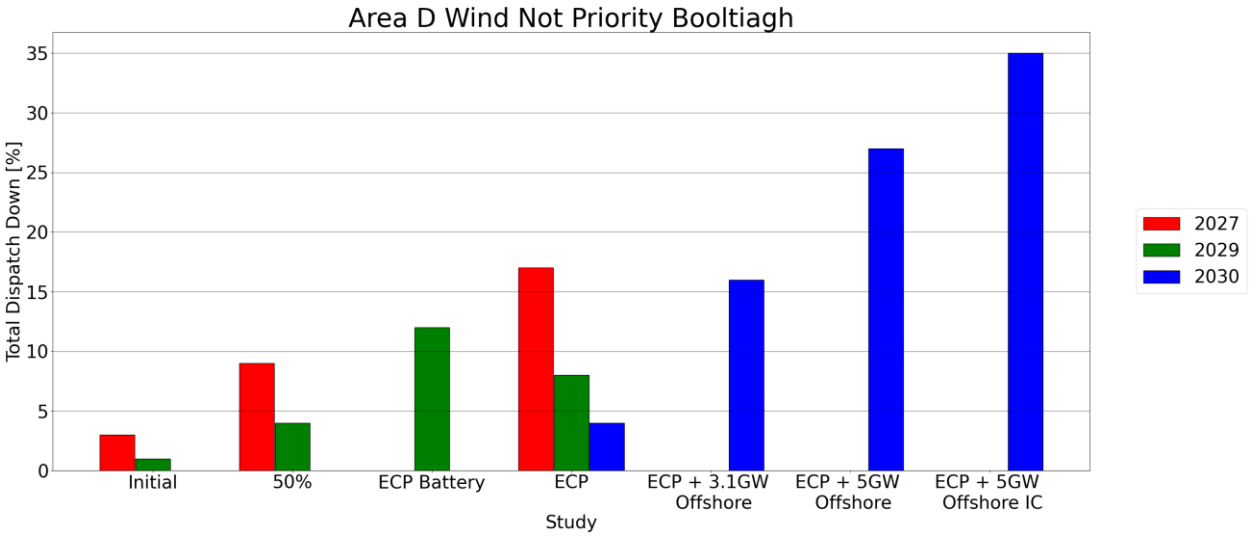

Figure 2-7 - Total Dispatch Down for Wind not priority for Node Booltiagh

The wind priority data is given in the following table.

Area D	Year	Initial	50%	ECP	ECP Battery	ECP + 3.1GW Offshore	ECP + 5GW Offshore	ECP + 5GW Offshore IC
Installed Capacity (MW)	2027	31	31	31				
Installed Capacity (MW)	2029	31	31	31	31			
Installed Capacity (MW)	FG			31		31	31	31
Available Energy (GWh)	2027	98	98	98				
Available Energy (GWh)	2029	98	98	98	98			
Available Energy (GWh)	FG			98		98	98	98
Generation (GWh)	2027	95	94	91				
Generation (GWh)	2029	97	96	95	93			
Generation (GWh)	FG			97		95	94	93
Surplus (%)	2027	0 %	0 %	0 %				
Surplus (%)	2029	0 %	0 %	0 %	0 %			
Surplus (%)	FG			0 %		0 %	0 %	0 %
Curtailment (%)	2027	2 %	4 %	6 %				
Curtailment (%)	2029	0 %	2 %	3 %	4 %			
Curtailment (%)	FG			1 %		3 %	4 %	5 %
Constraint (%)	2027	1 %	0 %	0 %				
Constraint (%)	2029	0 %	0 %	0 %	0 %			
Constraint (%)	FG			0 %		0 %	0 %	0 %
Total Dispatch Down (%)	2027	2 %	4 %	7 %				
Total Dispatch Down (%)	2029	0 %	2 %	3 %	4 %			
Total Dispatch Down (%)	FG			1 %		3 %	4 %	5 %

Table 2-11 - Surplus, Curtailment and Constraint for Wind priority for Node Booltiagh

Area D	Year	50%	ECP + 3.1GW Offshore
Installed Capacity (MW)	2027 (GF)	31	
Installed Capacity (MW)	2029 (pro-rata)	31	
Installed Capacity (MW)	FG (pro-rata)		31
Available Energy (GWh)	2027 (GF)	98	
Available Energy (GWh)	2029 (pro-rata)	98	
Available Energy (GWh)	FG (pro-rata)		98
Generation (GWh)	2027 (GF)	94	
Generation (GWh)	2029 (pro-rata)	96	
Generation (GWh)	FG (pro-rata)		94
Surplus (%)	2027 (GF)	0 %	
Surplus (%)	2029 (pro-rata)	0 %	
Surplus (%)	FG (pro-rata)		0 %
Curtailment (%)	2027 (GF)	4 %	
Curtailment (%)	2029 (pro-rata)	2 %	
Curtailment (%)	FG (pro-rata)		3 %
Constraint (%)	2027 (GF)	0 %	
Constraint (%)	2029 (pro-rata)	0 %	
Constraint (%)	FG (pro-rata)		1 %
Total Dispatch Down (%)	2027 (GF)	4 %	
Total Dispatch Down (%)	2029 (pro-rata)	2 %	
Total Dispatch Down (%)	FG (pro-rata)		4 %

Table 2-12 - Surplus, Curtailment and Constraint for Wind priority with sensitivity for Node Booltiagh

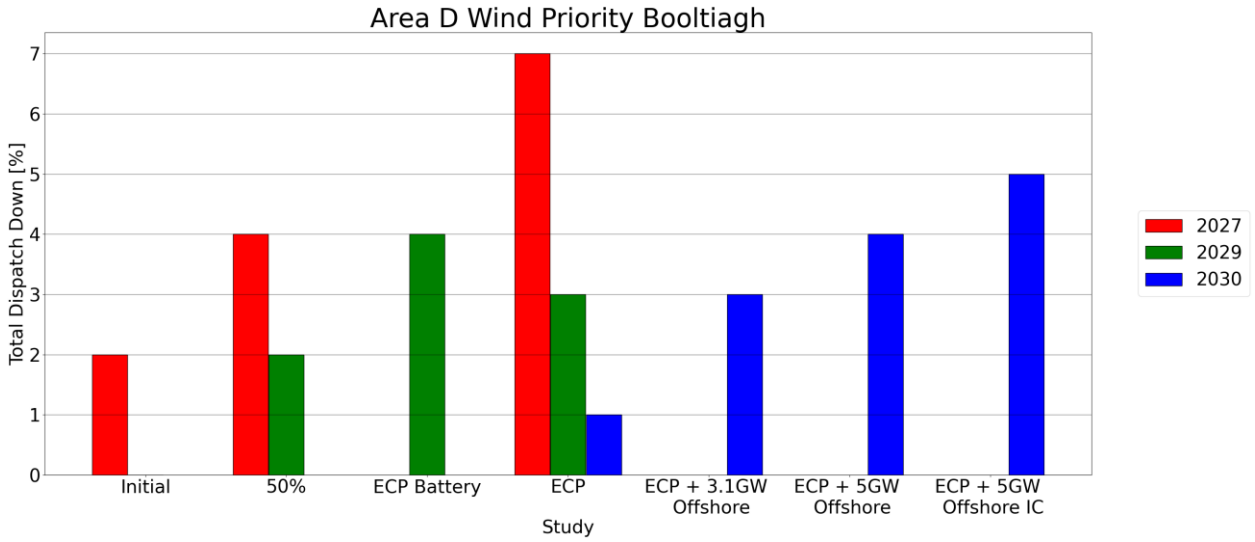

Figure 2-8 - Total Dispatch Down for Wind priority for Node Booltiagh

2.3 Derrybrien

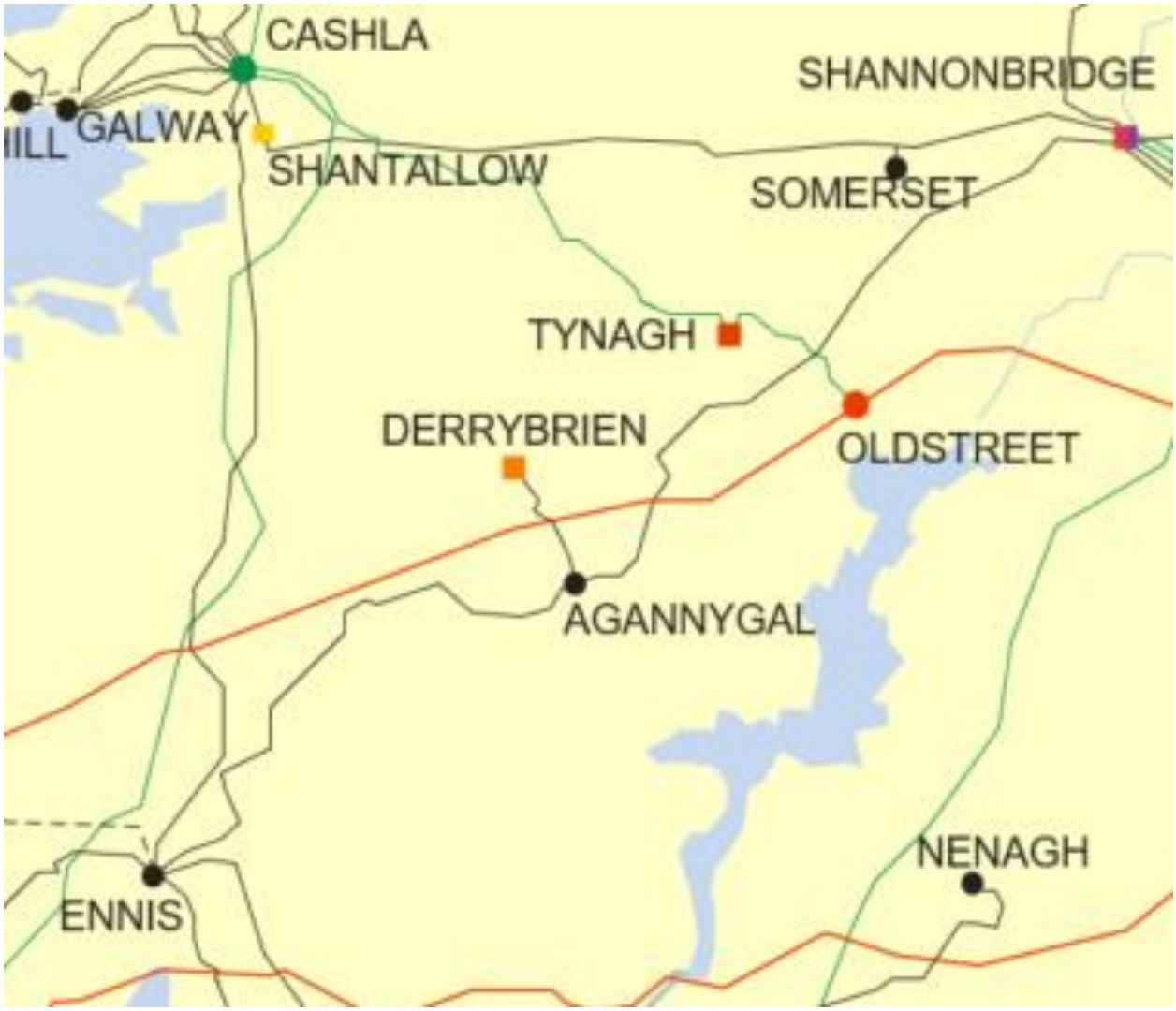

Figure 2-9 - Location of node Derrybrien

Generator	SO	Capacity	Type	Status
Derrybrien (1)	TSO	59.5	wind priority	connected

Table 2-13 - Generation Included in Study for Node Derrybrien

The wind priority data is given in the following table.

Area D	Year	Initial	50%	ECP	ECP Battery	ECP + 3.1GW Offshore	ECP + 5GW Offshore	ECP + 5GW Offshore IC
Installed Capacity (MW)	2027	60	60	60				
Installed Capacity (MW)	2029	60	60	60	60			
Installed Capacity (MW)	FG			60		60	60	60
Available Energy (GWh)	2027	185	185	185				
Available Energy (GWh)	2029	185	185	185	185			
Available Energy (GWh)	FG			185		185	185	185
Generation (GWh)	2027	181	177	173				
Generation (GWh)	2029	184	182	179	177			
Generation (GWh)	FG			183		180	178	176
Surplus (%)	2027	0 %	0 %	0 %				
Surplus (%)	2029	0 %	0 %	0 %	0 %			
Surplus (%)	FG			0 %		0 %	0 %	0 %
Curtailment (%)	2027	2 %	4 %	6 %				
Curtailment (%)	2029	0 %	2 %	3 %	4 %			
Curtailment (%)	FG			1 %		3 %	4 %	5 %
Constraint (%)	2027	1 %	0 %	0 %				
Constraint (%)	2029	0 %	0 %	0 %	0 %			
Constraint (%)	FG			0 %		0 %	0 %	0 %
Total Dispatch Down (%)	2027	2 %	4 %	7 %				
Total Dispatch Down (%)	2029	0 %	2 %	3 %	4 %			
Total Dispatch Down (%)	FG			1 %		3 %	4 %	5 %

Table 2-14 - Surplus, Curtailment and Constraint for Wind priority for Node Derrybrien

Area D	Year	50%	ECP + 3.1GW Offshore
Installed Capacity (MW)	2027 (GF)	60	
Installed Capacity (MW)	2029 (pro-rata)	60	
Installed Capacity (MW)	FG (pro-rata)		60
Available Energy (GWh)	2027 (GF)	185	
Available Energy (GWh)	2029 (pro-rata)	185	
Available Energy (GWh)	FG (pro-rata)		185
Generation (GWh)	2027 (GF)	178	
Generation (GWh)	2029 (pro-rata)	182	
Generation (GWh)	FG (pro-rata)		178
Surplus (%)	2027 (GF)	0 %	
Surplus (%)	2029 (pro-rata)	0 %	
Surplus (%)	FG (pro-rata)		0 %
Curtailment (%)	2027 (GF)	4 %	
Curtailment (%)	2029 (pro-rata)	2 %	
Curtailment (%)	FG (pro-rata)		3 %
Constraint (%)	2027 (GF)	0 %	
Constraint (%)	2029 (pro-rata)	0 %	
Constraint (%)	FG (pro-rata)		1 %
Total Dispatch Down (%)	2027 (GF)	4 %	
Total Dispatch Down (%)	2029 (pro-rata)	2 %	
Total Dispatch Down (%)	FG (pro-rata)		4 %

Table 2-15 - Surplus, Curtailment and Constraint for Wind priority with sensitivity for Node Derrybrien

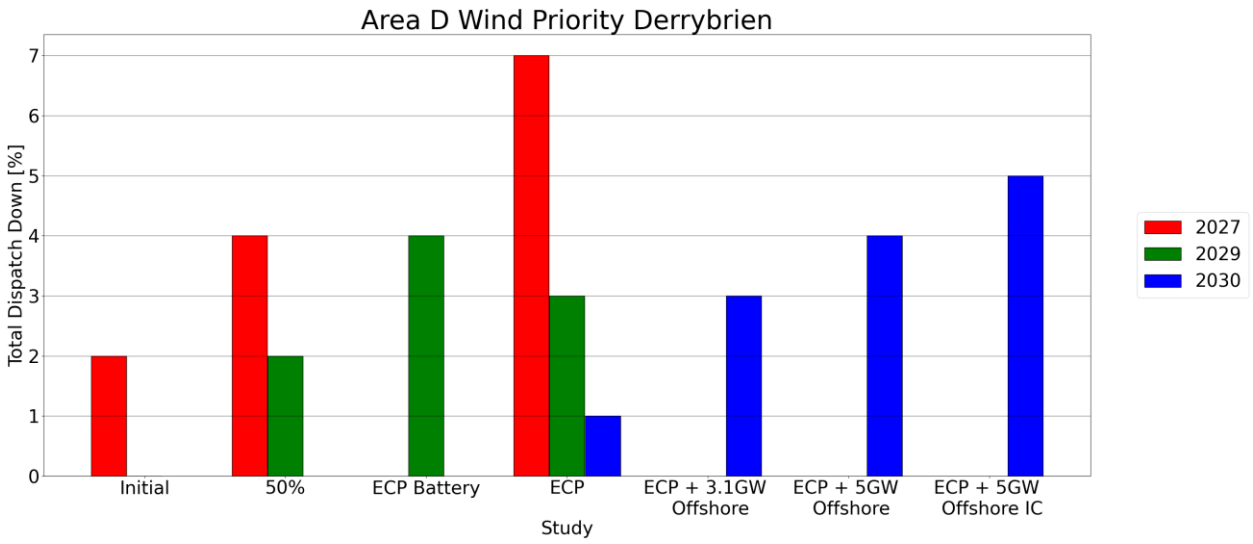

Figure 2-10 - Total Dispatch Down for Wind priority for Node Derrybrien

2.4 Drumline

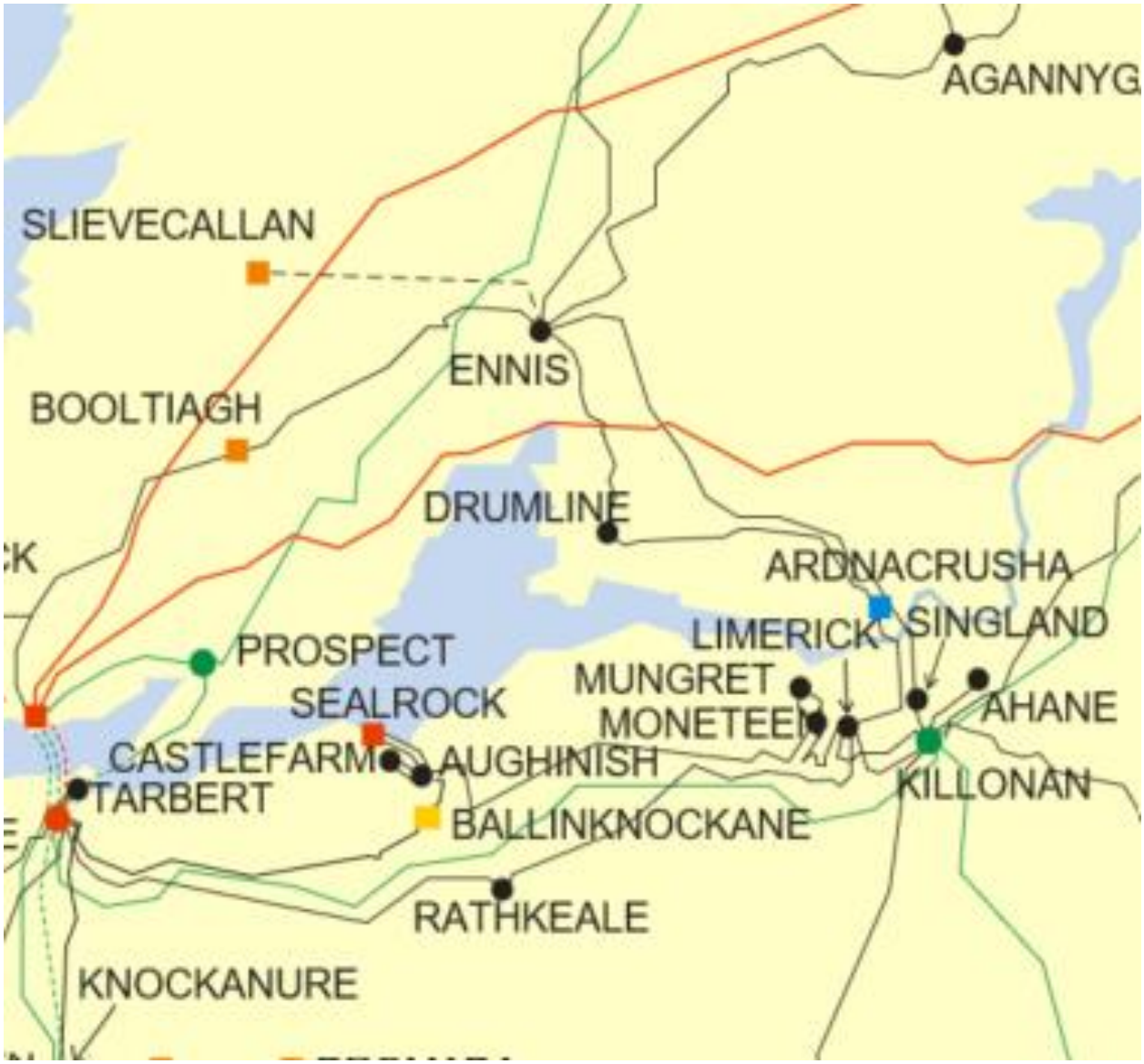

Figure 2-11 - Location of node Drumline

Generator	SO	Capacity	Type	Status
Ballycunneen PV	DSO	12.0	solar not priority	due to connect

Table 2-16 - Generation Included in Study for Node Drumline

The solar not priority data is given in the following table.

Area D	Year	Initial	50%	ECP	ECP Battery	ECP + 3.1GW Offshore	ECP + 5GW Offshore	ECP + 5GW Offshore IC
Installed Capacity (MW)	2027		6	12				
Installed Capacity (MW)	2029		6	12	12			
Installed Capacity (MW)	FG			12		12	12	12
Available Energy (GWh)	2027		7	14				
Available Energy (GWh)	2029		7	14	14			
Available Energy (GWh)	FG			14		14	14	14
Generation (GWh)	2027		6	11				
Generation (GWh)	2029		7	12	11			
Generation (GWh)	FG			13		12	12	11
Surplus (%)	2027		6 %	14 %				
Surplus (%)	2029		3 %	9 %	15 %			
Surplus (%)	FG			5 %		11 %	16 %	21 %
Curtailment (%)	2027		2 %	4 %				
Curtailment (%)	2029		1 %	3 %	5 %			
Curtailment (%)	FG			1 %		2 %	2 %	2 %
Constraint (%)	2027		0 %	0 %				
Constraint (%)	2029		0 %	0 %	0 %			
Constraint (%)	FG			0 %		0 %	0 %	0 %
Total Dispatch Down (%)	2027		8 %	18 %				
Total Dispatch Down (%)	2029		5 %	12 %	20 %			
Total Dispatch Down (%)	FG			6 %		13 %	17 %	24 %

Table 2-17 - Surplus, Curtailment and Constraint for Solar non-priority for Node Drumline

Area D	Year	50%	ECP + 3.1GW Offshore
Installed Capacity (MW)	2027 (GF)	6	
Installed Capacity (MW)	2029 (pro-rata)	6	
Installed Capacity (MW)	FG (pro-rata)		12
Available Energy (GWh)	2027 (GF)	7	
Available Energy (GWh)	2029 (pro-rata)	7	
Available Energy (GWh)	FG (pro-rata)		14
Generation (GWh)	2027 (GF)	6	
Generation (GWh)	2029 (pro-rata)	7	
Generation (GWh)	FG (pro-rata)		12
Surplus (%)	2027 (GF)	6 %	
Surplus (%)	2029 (pro-rata)	3 %	
Surplus (%)	FG (pro-rata)		11 %
Curtailment (%)	2027 (GF)	2 %	
Curtailment (%)	2029 (pro-rata)	1 %	
Curtailment (%)	FG (pro-rata)		2 %
Constraint (%)	2027 (GF)	0 %	
Constraint (%)	2029 (pro-rata)	0 %	
Constraint (%)	FG (pro-rata)		0 %
Total Dispatch Down (%)	2027 (GF)	8 %	
Total Dispatch Down (%)	2029 (pro-rata)	5 %	
Total Dispatch Down (%)	FG (pro-rata)		13 %

Table 2-18 - Surplus, Curtailment and Constraint for Solar non-priority with sensitivity for Node Drumline

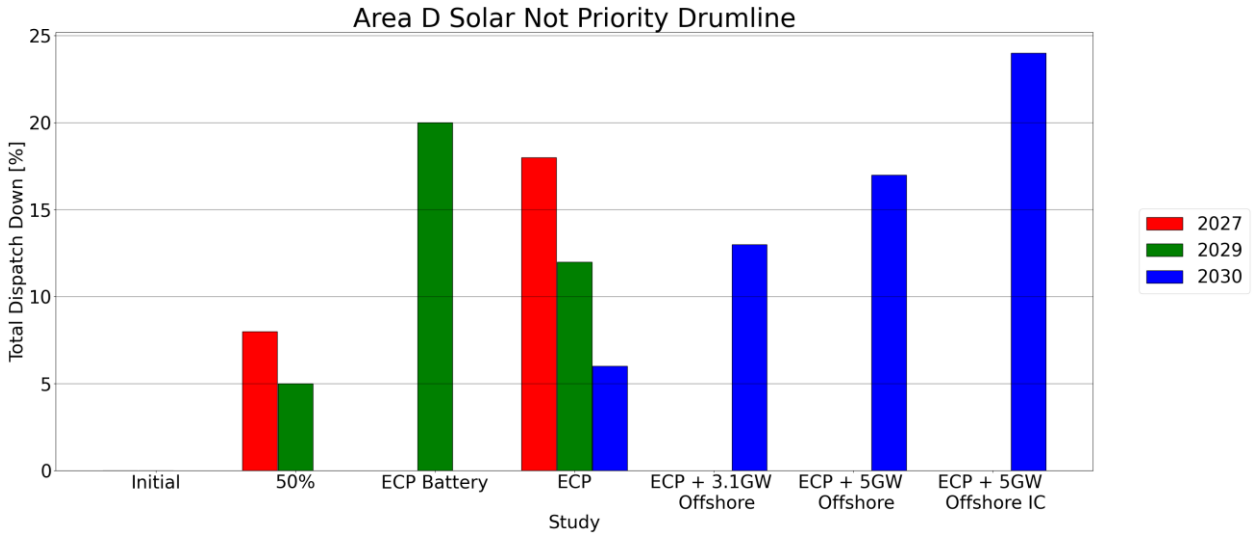

Figure 2-12 - Total Dispatch Down for Solar not priority for Node Drumline

2.5 Ennis

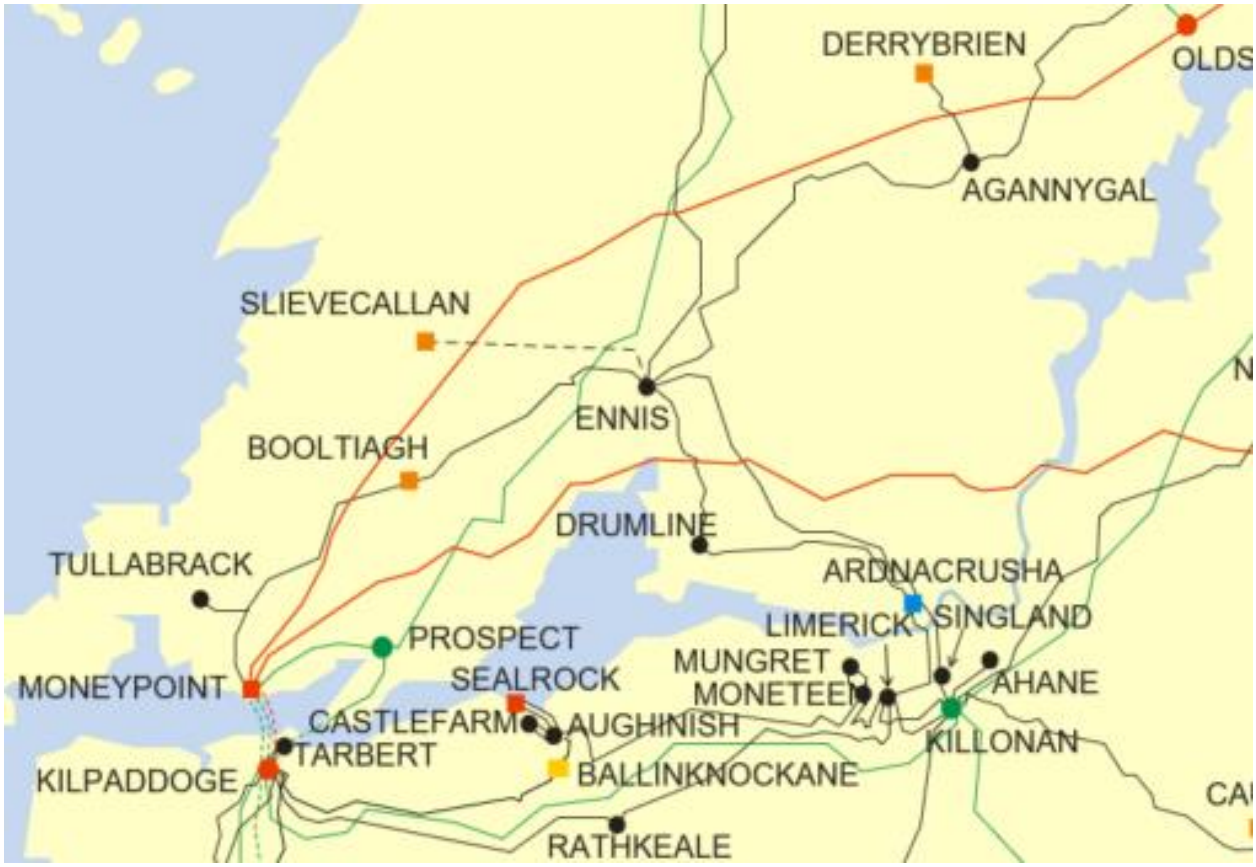

Figure 2-13 - Location of node Ennis

Generator	SO	Capacity	Type	Status
Lissane West Solar Farm	DSO	18.3	solar not priority	due to connect
Manusmore Solar Park	TSO	60.0	solar not priority	due to connect
Ballingaddy Solar	DSO	4.99	solar not priority	due to connect
Cahershaughnessy Solar	DSO	8.8	solar not priority	due to connect

Table 2-19 - Generation Included in Study for Node Ennis

The solar not priority data is given in the following table.

Area D	Year	Initial	50%	ECP	ECP Battery	ECP + 3.1GW Offshore	ECP + 5GW Offshore	ECP + 5GW Offshore IC
Installed Capacity (MW)	2027		46	92				
Installed Capacity (MW)	2029		46	92	92			
Installed Capacity (MW)	FG			92		92	92	92
Available Energy (GWh)	2027		54	108				
Available Energy (GWh)	2029		54	108	108			
Available Energy (GWh)	FG			108		108	108	108
Generation (GWh)	2027		49	88				
Generation (GWh)	2029		51	95	86			
Generation (GWh)	FG			101		94	89	82
Surplus (%)	2027		6 %	14 %				
Surplus (%)	2029		3 %	9 %	15 %			
Surplus (%)	FG			5 %		11 %	16 %	21 %
Curtailment (%)	2027		2 %	4 %				
Curtailment (%)	2029		1 %	3 %	5 %			
Curtailment (%)	FG			1 %		2 %	2 %	2 %
Constraint (%)	2027		0 %	0 %				
Constraint (%)	2029		0 %	0 %	0 %			
Constraint (%)	FG			0 %		0 %	0 %	0 %
Total Dispatch Down (%)	2027		8 %	18 %				
Total Dispatch Down (%)	2029		5 %	12 %	20 %			
Total Dispatch Down (%)	FG			6 %		13 %	17 %	24 %

Table 2-20 - Surplus, Curtailment and Constraint for Solar non-priority for Node Ennis

Area D	Year	50%	ECP + 3.1GW Offshore
Installed Capacity (MW)	2027 (GF)	46	
Installed Capacity (MW)	2029 (pro-rata)	46	
Installed Capacity (MW)	FG (pro-rata)		92
Available Energy (GWh)	2027 (GF)	54	
Available Energy (GWh)	2029 (pro-rata)	54	
Available Energy (GWh)	FG (pro-rata)		108
Generation (GWh)	2027 (GF)	49	
Generation (GWh)	2029 (pro-rata)	51	
Generation (GWh)	FG (pro-rata)		94
Surplus (%)	2027 (GF)	6 %	
Surplus (%)	2029 (pro-rata)	3 %	
Surplus (%)	FG (pro-rata)		11 %
Curtailment (%)	2027 (GF)	2 %	
Curtailment (%)	2029 (pro-rata)	1 %	
Curtailment (%)	FG (pro-rata)		2 %
Constraint (%)	2027 (GF)	0 %	
Constraint (%)	2029 (pro-rata)	0 %	
Constraint (%)	FG (pro-rata)		0 %
Total Dispatch Down (%)	2027 (GF)	8 %	
Total Dispatch Down (%)	2029 (pro-rata)	5 %	
Total Dispatch Down (%)	FG (pro-rata)		13 %

Table 2-21 - Surplus, Curtailment and Constraint for Solar non-priority with sensitivity for Node Ennis

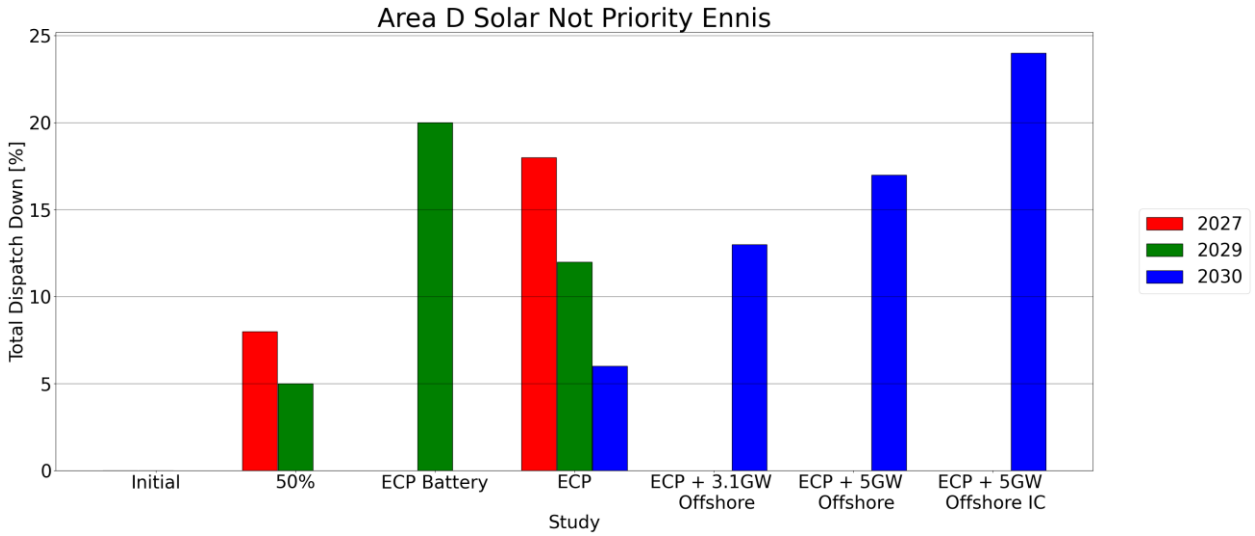

Figure 2-14 - Total Dispatch Down for Solar not priority for Node Ennis

2.6 Slievecallan

Figure 2-15 - Location of node Slievecallan

Generator	SO	Capacity	Type	Status
Knockalassa (formerly Keelderry)	TSO	26.875	wind priority	connected
Boolinrudda (formerly Loughaun North)	TSO	45.0	wind priority	connected

Table 2-22 - Generation Included in Study for Node Slievecallan

The wind priority data is given in the following table.

Area D	Year	Initial	50%	ECP	ECP Battery	ECP + 3.1GW Offshore	ECP + 5GW Offshore	ECP + 5GW Offshore IC
Installed Capacity (MW)	2027	72	72	72				
Installed Capacity (MW)	2029	72	72	72	72			
Installed Capacity (MW)	FG			72		72	72	72
Available Energy (GWh)	2027	223	223	223				
Available Energy (GWh)	2029	223	223	223	223			
Available Energy (GWh)	FG			223		223	223	223
Generation (GWh)	2027	218	214	209				
Generation (GWh)	2029	223	220	216	214			
Generation (GWh)	FG			221		217	215	213
Surplus (%)	2027	0 %	0 %	0 %				
Surplus (%)	2029	0 %	0 %	0 %	0 %			
Surplus (%)	FG			0 %		0 %	0 %	0 %
Curtailment (%)	2027	2 %	4 %	6 %				
Curtailment (%)	2029	0 %	2 %	3 %	4 %			
Curtailment (%)	FG			1 %		3 %	4 %	5 %
Constraint (%)	2027	1 %	0 %	0 %				
Constraint (%)	2029	0 %	0 %	0 %	0 %			
Constraint (%)	FG			0 %		0 %	0 %	0 %
Total Dispatch Down (%)	2027	2 %	4 %	7 %				
Total Dispatch Down (%)	2029	0 %	2 %	3 %	4 %			
Total Dispatch Down (%)	FG			1 %		3 %	4 %	5 %

Table 2-23 - Surplus, Curtailment and Constraint for Wind priority for Node Slievecallan

Area D	Year	50%	ECP + 3.1GW Offshore
Installed Capacity (MW)	2027 (GF)	72	
Installed Capacity (MW)	2029 (pro-rata)	72	
Installed Capacity (MW)	FG (pro-rata)		72
Available Energy (GWh)	2027 (GF)	223	
Available Energy (GWh)	2029 (pro-rata)	223	
Available Energy (GWh)	FG (pro-rata)		223
Generation (GWh)	2027 (GF)	214	
Generation (GWh)	2029 (pro-rata)	220	
Generation (GWh)	FG (pro-rata)		215
Surplus (%)	2027 (GF)	0 %	
Surplus (%)	2029 (pro-rata)	0 %	
Surplus (%)	FG (pro-rata)		0 %
Curtailment (%)	2027 (GF)	4 %	
Curtailment (%)	2029 (pro-rata)	2 %	
Curtailment (%)	FG (pro-rata)		3 %
Constraint (%)	2027 (GF)	0 %	
Constraint (%)	2029 (pro-rata)	0 %	
Constraint (%)	FG (pro-rata)		1 %
Total Dispatch Down (%)	2027 (GF)	4 %	
Total Dispatch Down (%)	2029 (pro-rata)	2 %	
Total Dispatch Down (%)	FG (pro-rata)		4 %

Table 2-24 - Surplus, Curtailment and Constraint for Wind priority with sensitivity for Node Slievecallan

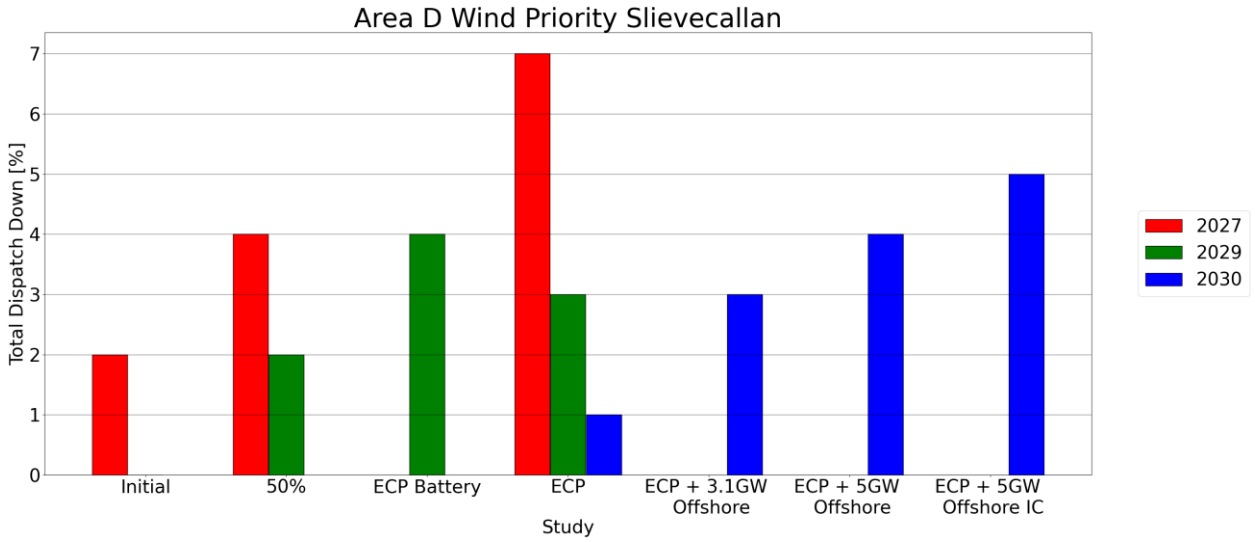

Figure 2-16 - Total Dispatch Down for Wind priority for Node Slievecallan

2.7 Tullabrack

Figure 2-17 - Location of node Tullabrack

Generator	SO	Capacity	Type	Status
Moanmore (1)	DSO	12.6	wind uncontrolled	connected
Tullabrack (1)	DSO	13.8	wind priority	connected
Carrownawelaun (1)	DSO	4.6	wind uncontrolled	connected

Table 2-25 - Generation Included in Study for Node Tullabrack

The wind priority data is given in the following table.

Area D	Year	Initial	50%	ECP	ECP Battery	ECP + 3.1GW Offshore	ECP + 5GW Offshore	ECP + 5GW Offshore IC
Installed Capacity (MW)	2027	14	14	14				
Installed Capacity (MW)	2029	14	14	14	14			
Installed Capacity (MW)	FG			14		14	14	14
Available Energy (GWh)	2027	43	43	43				
Available Energy (GWh)	2029	43	43	43	43			
Available Energy (GWh)	FG			43		43	43	43
Generation (GWh)	2027	42	41	40				
Generation (GWh)	2029	43	42	41	41			
Generation (GWh)	FG			43		42	41	41
Surplus (%)	2027	0 %	0 %	0 %				
Surplus (%)	2029	0 %	0 %	0 %	0 %			
Surplus (%)	FG			0 %		0 %	0 %	0 %
Curtailment (%)	2027	2 %	4 %	6 %				
Curtailment (%)	2029	0 %	2 %	3 %	4 %			
Curtailment (%)	FG			1 %		3 %	4 %	5 %
Constraint (%)	2027	1 %	0 %	0 %				
Constraint (%)	2029	0 %	0 %	0 %	0 %			
Constraint (%)	FG			0 %		0 %	0 %	0 %
Total Dispatch Down (%)	2027	2 %	4 %	7 %				
Total Dispatch Down (%)	2029	0 %	2 %	3 %	4 %			
Total Dispatch Down (%)	FG			1 %		3 %	4 %	5 %

Table 2-26 - Surplus, Curtailment and Constraint for Wind priority for Node Tullabrack

Area D	Year	50%	ECP + 3.1GW Offshore
Installed Capacity (MW)	2027 (GF)	14	
Installed Capacity (MW)	2029 (pro-rata)	14	
Installed Capacity (MW)	FG (pro-rata)		14
Available Energy (GWh)	2027 (GF)	43	
Available Energy (GWh)	2029 (pro-rata)	43	
Available Energy (GWh)	FG (pro-rata)		43
Generation (GWh)	2027 (GF)	41	
Generation (GWh)	2029 (pro-rata)	42	
Generation (GWh)	FG (pro-rata)		41
Surplus (%)	2027 (GF)	0 %	
Surplus (%)	2029 (pro-rata)	0 %	
Surplus (%)	FG (pro-rata)		0 %
Curtailment (%)	2027 (GF)	4 %	
Curtailment (%)	2029 (pro-rata)	2 %	
Curtailment (%)	FG (pro-rata)		3 %
Constraint (%)	2027 (GF)	0 %	
Constraint (%)	2029 (pro-rata)	0 %	
Constraint (%)	FG (pro-rata)		1 %
Total Dispatch Down (%)	2027 (GF)	4 %	
Total Dispatch Down (%)	2029 (pro-rata)	2 %	
Total Dispatch Down (%)	FG (pro-rata)		4 %

Table 2-27 - Surplus, Curtailment and Constraint for Wind priority with sensitivity for Node Tullabrack

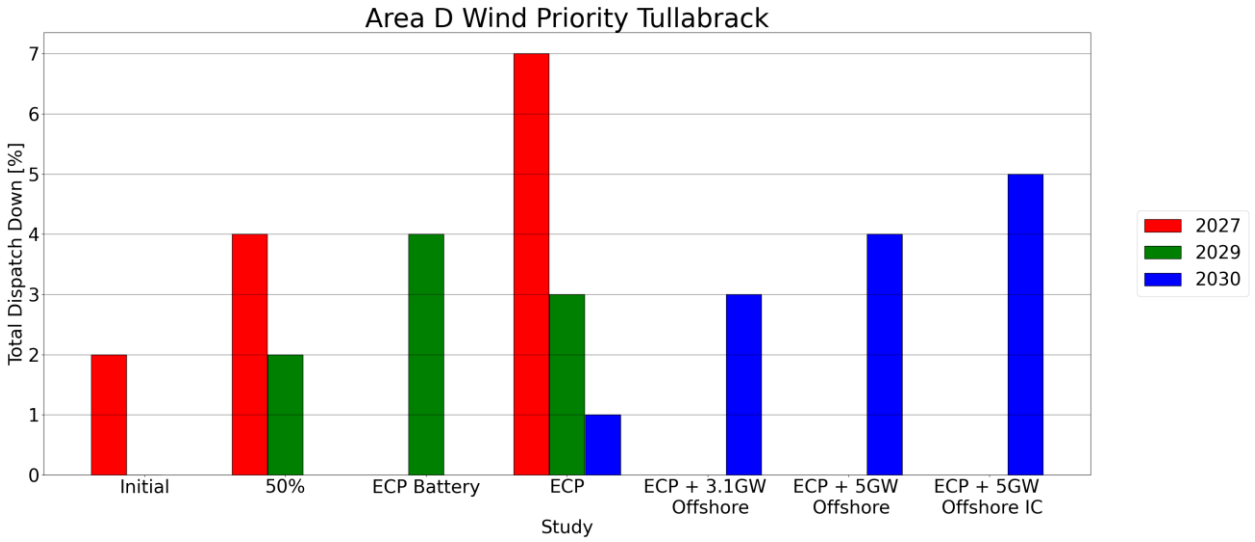

Figure 2-18 - Total Dispatch Down for Wind priority for Node Tullabrack