

EU Regulation 838/2010: Methodology for Alignment in Ireland

Refund for 2024/25

Industry Briefing Note

28 September 2026



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1 Abbreviations

ACER	Agency for the Cooperation of Energy Regulators
CRU	Commission for Regulation of Utilities
DTUoS	Demand Transmission Use of System
ESB	Electricity Supply Board
EU	European Union
GTUoS	Generator Transmission Use of System
MWh	Mega watt hour
NI	Northern Ireland
RA	Regulatory Authority
SEM-O	Single Electricity Market Operator
SEM-C	Single Electricity Market Committee
SONI	System Operator Northern Ireland
TSO	Transmission System Operator
TUoS	Transmission Use of System

2 Introduction

The Generator Transmission Use of System (GTUoS) Tariff is a tariff which charges producers¹ for use and access to the transmission system. The tariff is updated annually and seeks to recover a percentage of both Ireland and Northern Ireland's transmission network costs. The methodology for setting the tariff is set out in the All-Island TUoS Methodology Statement ([SEM-11-079](#)). This methodology was consulted on ([SEM-11-018](#)) and approved by the regulators. This tariff is charged based on producers' capacity.

In a European context, the [Commission Regulation \(EU\) No 838/2010 \("the Regulation"\)](#), introduced a "common regulatory approach to transmission charging", requiring that "annual average transmission charges paid by producers in each Member State shall be within the ranges" set out in point 3 of part B of the Regulation. The annual average transmission charges paid by producers is the annual total transmission charges paid by producers divided by the total measured energy injected annually by producers to the transmission system of a Member State. For Ireland², the range prescribed in the Regulation is €0 to €2.5/MWh. For the avoidance of doubt, the Regulation does not allow for this range to be indexed for inflation.

Whereas All-Island GTUoS is charged based on producers' capacity, since the range prescribed in the Regulation is assessed on the overall charges recovered from producers divided by the total measured energy injected annually by producers, compliance with this cap can only be confirmed ex-post. This annual average transmission charge has been trending upwards over time and it has been identified that in calendar year 2023, 2004 and 2025, the annual average transmission charges paid by producers exceeded the cap of €2.5/MWh in Ireland.

To ensure alignment with the Regulation in Ireland, the overall quantum of network charges recovered from producers in 2023, 2024 and 2025 (and any subsequent year in which this may arise) needs to be adjusted to bring the annual average transmission charge back within the prescribed range. For the avoidance of doubt, whatever quantum of charges is deemed to be returnable to producers following the reconciliation will be recovered by EirGrid through DTUoS. Note, in future, any quantum to be returned to generators in this manner will be noted as a revenue adjustment in the CRU's annual Transmission Revenue paper³.

Ultimately the All-Island GTUoS methodology is within the remit of the SEM-C. Separately, the methodology underpinning the Transmission Network Tariffs and DTUoS in Ireland are within the remit of the CRU. A Recommendations paper was submitted by the EirGrid to provide the CRU with an option for aligning with the Regulation in Ireland as an interim measure until an enduring solution can be considered by the RAs.

¹ For the avoidance of doubt, "producers" is used in this document to refer to generators to align with the Regulation.

² And Northern Ireland, however Northern Ireland is outside the scope of this consultation.

³ [Transmission Revenue 2025/26](#)

3 CRU Approved Approach for Alignment

As noted above, the actual annual average transmission charge to producers (“Average Ex-Post Charge”) must be calculated ex-post to determine whether any refund is due to producers in Ireland. The calculation included in the consultation is outlined again below.

Using the approach outlined here, the total revenue recovered from producers in Ireland over a given period (“Total Actual Revenue from Producers”) is divided by the total energy exported by producers (“Total Energy Exported”) over the same period (“t”) which as specified in the regulation refers to a given calendar year.

$$\text{Average Ex – Post Charge}_t = \text{Total Actual Revenue from Producers}_t / \text{Total Energy Exported}_t$$

Per the Regulation, the Average Ex-Post Charge must not exceed €2.5/MWh, any quantum recovered in excess of this cap must be returned to producers. Therefore, where a previously approved GTUoS tariff has driven the Average Ex-Post Charge above the cap, we need to determine what delta is due to be returned to producers. To do this, the counterfactual revenue that would have been recovered from producers within the cap (“Counterfactual Capped Revenue from Producers”) must be calculated, i.e., if:

$$\text{Average Ex – Post Charge}_t = \frac{\text{Total Actual Revenue from Producers}_t}{\text{Total Energy Exported}_t} > €2.5/\text{MWh}$$

Then we need to calculate:

$$\text{Counterfactual Capped Revenue from Producers}_t = €2.5 * \text{Total Energy Exported}_t$$

To identify the maximum revenue that the Regulation allows to have been recovered from producers in a given calendar year.

Taking the Counterfactual Capped Revenue from Producers and the Total Actual Revenue, the proportion of revenue which should be retained from producers (“Ratio of Retained Revenue from Producers”) can be calculated as:

$$\begin{aligned} \text{Ratio of Retained Revenue from Producers}_t \\ = \text{Counterfactual Capped Revenue from Producers}_t \\ / \text{Total Actual Revenue from Producers}_t \end{aligned}$$

Which gives the following ratio to be *returned* to producers in this scenario:

$$1 - \text{Ratio of Retained Revenue from Producers}_t < 1$$

To calculate the individual quantities to be returned to producers based on this ratio, we would take the actual revenue recovered from the unit in the time identified above (“Actual Revenue from Unit”), and multiply that by the above ratio to identify the quantum to be returned to producers from the start of the next tariff year:

$$\text{Revenue Returned to Unit}_{it} = (1 - \text{Ratio of Retained Revenue from Producers}_t) * \text{Actual Revenue from Unit}_{it}$$

Using the above formulae, we provide a worked example below, where if:

$$\text{Average Ex – Post Charge}_t = \text{Total Actual Revenue from Producers}_t / \text{Total Energy Exported}_t$$

$$\text{Average Ex – Post Charge}_t = \frac{€86,294,799}{29,818,088 \text{ MWh}} = \frac{€2.89}{\text{MWh}} > €2.5/\text{MWh}$$

Then:

$$\begin{aligned} \text{Counterfactual Capped Revenue from Producers}_t &= \text{€}2.5 * \text{Total Energy Exported}_t \\ &= \frac{\text{€}2.5}{\text{MWH}} * 29,818,088 = \text{€}74,545,221^4 \end{aligned}$$

$$\text{Excess Revenue from GTUoS} = \text{€}86,294,799 - \text{€}74,545,221 = \text{€}11,749,579$$

Therefore:

$$\begin{aligned} &\text{Ratio of Retained Revenue Returned to Producers}_t \\ &= 1 - \frac{\text{Excess Revenue from Producers}_t}{\text{Total Actual Revenue from Net Positive Tariff paying Producers}_t} \\ &= 1 - \text{€}11,749,579 / \text{€}88,652,695^5 \sim 0.8675 \end{aligned}$$

Which yields:

$$1 - \text{Ratio of Retained Revenue from Producers}_t = 1 - 0.8675 = 0.1325 < 1$$

3.1 Worked Examples

Working from the above, two customer-level examples are provided below.

Example 1

Where the Ratio of Retained Revenue from Producers is 0.8675 as calculated above, the quantum to be returned for a customer who had paid €3.9m would be:

$$\begin{aligned} \text{Revenue Returned to Unit}_{it} &= (1 - \text{Ratio of Retained Revenue from Producers}_t) * \text{Actual Revenue from Unit}_{it}) \\ &= (1 - 0.8675) * \text{€}3.9\text{m} = \text{€}0.51675\text{m} \end{aligned}$$

Which would work out as a monthly adjustment on the GTUoS invoice of €0.51675m/12 = €0.043063m, i.e., ~€43,063 per month for the 12 months in the refunding period which as noted above would be the subsequent tariff year.

Example 2

Where the Ratio of Retained Revenue from Producers is 0.8675 as calculated above, the quantum to be returned for a customer who had paid €3.7k would be:

$$\begin{aligned} \text{Revenue Returned to Unit}_{it} &= (1 - \text{Ratio of Retained Revenue from Producers}_t) * \text{Actual Revenue from Unit}_{it}) \\ &= (1 - 0.8675) * \text{€}3.7\text{k} = \sim \text{€}0.49025\text{k} \end{aligned}$$

⁴ Exported Energy based on "Exported Energy Statistics" dataset (as of April 2026) where Export meter data for transmission-connected units are sourced from SEM-O. Export meter data for distribution-connected units are sourced from ESB Networks' "342" market messages.

⁵ Based on Exported Energy and revenue for net positive tariff paying producers following resettlement for 2024/25.

Which would work out as a monthly adjustment on the GTUoS invoice of $\text{€}0.49025k/12 = \text{€}0.04085k$, i.e., €40.85 per month per month for the 12 months in the refunding period which as noted above would be the subsequent tariff year.

The Total Revenue to Return to Producers will be recovered by EirGrid through DTUoS and returned monthly as a line item in the GTUoS invoices from the start of the next relevant tariffing year. In the first instance, excess payments made during tariff years 2022/23 and 2023/24 were returned during tariff year 2025/26. Going forward, any excess payments made during 2024/25 will be returned in 2026/27 and so on.

3.2 Ex-Post Determination of EU 838/2010 Compliance

The EirGrid TSO continually analyse compliance with EU 838/2010. A historical lookback at this compliance is provided in the tables below which demonstrates the level of non-compliance seen since 2023.

Calendar Year	Exported Energy MWh	Actual Revenue €	Average Tariff €/MWh	Tariff Year	Exported Energy MWh	Actual Revenue €	Average Tariff €/MWh
2013	24,413,946	49,321,696	2.0	2012/13	24,907,967	39,739,282	1.6
2014	24,546,675	56,617,289	2.3	2013/14	24,266,599	56,000,788	2.3
2015	26,816,022	57,621,031	2.1	2014/15	26,280,876	56,427,498	2.1
2016	28,812,887	60,764,376	2.1	2015/16	28,432,836	61,749,402	2.2
2017	29,527,918	58,465,575	2.0	2016/17	29,437,095	58,222,502	2.0
2018	29,322,456	61,937,562	2.1	2017/18	29,471,692	59,747,334	2.0
2019	29,481,788	69,535,314	2.4	2018/19	28,904,917	67,911,948	2.3
2020	30,738,337	75,705,099	2.5	2019/20	30,554,938	74,781,652	2.4
2021	30,123,312	76,664,850	2.5	2020/21	29,939,684	77,793,989	2.6
2022	32,172,183	75,592,184	2.3	2021/22	32,041,857	73,171,875	2.3
2023	30,017,664	88,906,915	3.0	2022/23	30,753,307	86,005,266	2.8
2024	29,567,950	87,710,329	3.0	2023/24	29,270,843	96,098,230	3.3
2025	29,755,753	86,412,477	2.9	2024/25	29,818,088 ⁶	86,294,799	2.9

Exported Energy is based on "Exported Energy Statistics" dataset where Export meter data for transmission-connected units are sourced from SEM-O. Export meter data for distribution-connected units are sourced from ESB Networks' "342" market messages.

The Actual Revenue € is the total actual tariffs paid by all produces in the relevant year.

⁶ Data correct April 2026

4 GTUoS Charges to be Returned in 2026/27

The table below shows the refund to be returned to each generator during 2026/27. Note that a refund is not due for units which were not energised in 2024/25.



Station	Generation Facility	Contracted MEC (MW)	Chargeable MEC (MW)
<u>Ireland Transmission Connected Conventional</u>			
Aghada 220 kV	Aghada/Longpoint	726 ⁸	726
Ardnacrusha Hydro	Ardnacrusha	86	86
Aughinish	Alumina CHP	130	130
Carrigadrohid	Lee Carrigadrohid	8	8
Cathaleen's Fall	Cathaleens Fall	45	45
Cliff	Cliff	20	20
Corduff 110 kV	Corduff Flexgen	63.5	63.5
Corduff 220kV	Huntstown 2	412	412
Cushaling	Edenderry Peaking	116	116
Cushaling	Edenderry Power	121.5	121.5
Derryiron	Rhode	103.6	103.6
Glanagow	Whitegate	445	445
Great Island 220 kV	Great Island	464	464
Huntstown	Huntstown 1	352	352
Inniscarra	Lee Inniscarra	19	19
Irishtown	Dublin Bay Power	415	415
Irishtown	Ringsend Flexgen	63.5	63.5
Moneypoint 400 kV	Moneypoint	862.5	862.5
Pollaphuca	Liffey	34.18	34.18
Poolbeg	Poolbeg Flexgen	63.5	63.5
Shellybanks	Poolbeg CCGT	476	476
Tawnaghmore	Tawnaghmore Peaking Plant	104	104
Turlough Hill	Turlough Hill	292	292

Revenue in 2024/25	Refund for 2024/25 ⁷	Tariff Refund for 24/25 breach €/kW/year	Tariff Refund for 24/25 breach €/MW/Month
€8,150,141.64	€1,080,178.40	€1.4878	€123.9874
€732,100.80	€97,028.92	€1.1282	€94.0203
€1,128,686.04	€149,590.32	€1.1507	€95.8912
€93,205.56	€12,352.99	€1.5441	€128.6770
€312,682.44	€41,441.34	€0.9209	€76.7432
€138,969.96	€18,418.37	€0.9209	€76.7432
€379,095.00	€50,243.33	€0.7912	€65.9361
€2,337,316.92	€309,776.12	€0.7519	€62.6570
€922,072.32	€122,206.78	€1.0535	€87.7922
€967,431.48	€128,218.46	€1.0553	€87.9413
€649,457.88	€86,075.85	€0.8308	€69.2373
€4,085,322.60	€541,447.92	€1.2167	€101.3947
€3,766,009.68	€499,127.81	€1.0757	€89.6422
€1,996,931.04	€264,663.10	€0.7519	€62.6570
€203,265.72	€26,939.81	€1.4179	€118.1570
€2,796,560.28	€370,641.90	€0.8931	€74.4261
€427,901.04	€56,711.83	€0.8931	€74.4250
€6,181,105.80	€819,212.39	€0.9498	€79.1510
€252,829.44	€33,508.73	€0.9804	€81.6967
€367,188.72	€48,665.33	€0.7664	€63.8653
€3,209,334.60	€425,348.92	€0.8936	€74.4658
€978,702.36	€129,712.24	€1.2472	€103.9361
€2,167,340.64	€287,248.33	€0.9837	€81.9773

Station	Generation Facility	Contracted MEC (MW)	Chargeable MEC (MW)	Revenue in 2024/25	Refund for 2024/25 ⁷	Tariff Refund for 24/25 breach €/kW/year	Tariff Refund for 24/25 breach €/MW/Month
Tynagh	Tynagh	404	404	€2,599,699.68	€344,551.00	€0.8528	€71.0708
Lanesboro	Lough Ree	94	94	-€797,985.55	0	0	0
Shannonbridge	West Offaly	141	141	-€1,278,399.90	0	0	0
Tarbert	Tarbert TB1, TB2	108	108	-€51,583.27	0	0	0
Tarbert	Tarbert TB3, TB4	481.4	481.4	-€229,927.63	0	0	0
<u>Ireland Transmission Connected Renewable</u>							
Athea	Athea	34.35	34.35	€423,164.52	€56,084.08	€1.6327	€136.0604
Athea	Beananaspuck & Toberatoreen	23.15	23.15	€285,189.48	€37,797.57	€1.6327	€136.0604
Ballywater	Ballywater	42	42	€310,417.68	€41,141.18	€0.9796	€81.6293
Blundlestown	Blundlestown Solar	60	60	€369,390.00	€48,957.08	€0.8160	€67.9959
Boggeragh	Boggeragh 1	57	57	€626,207.64	€82,994.38	€1.4560	€121.3368
Boggeragh	Boggeragh 2	65.7	65.7	€721,786.68	€95,661.94	€1.4560	€121.3368
Booltiagh	Booltiagh	31.45	31.45	€278,036.88	€36,849.60	€1.1717	€97.6407
Castledockrell	Castledockrell	41.4	41.4	€301,565.88	€39,968.01	€0.9654	€80.4509
Clahane	Clahane	51.6	51.6	€509,555.16	€67,533.85	€1.3088	€109.0663

⁷ Only Generators that are net positive tariff paying producers within the tariff year are applicable for a refund.

⁸ 885 MW in 2024/25

Station	Generation Facility	Contracted MEC (MW)	Chargeable MEC (MW)	Revenue in 2024/25	Refund for 2024/25 ⁷	Tariff Refund for 24/25 breach €/kW/year	Tariff Refund for 24/25 breach €/MW/Month
Cloghboola	Knocknagashel Wind (Cloghboola (1))	46	46	€566,683.20	€75,105.31	€1.6327	€136.0604
Coomagearlahy	Coomagearlahy	81	81	€908,933.40	€120,465.42	€1.4872	€123.9356
Coomataggart	Grousemount WF	114.2	114.2	€1,491,931.56	€197,733.04	€1.7315	€144.2886
Cordal	Cordal	89.85	89.85	€1,035,718.92	€137,268.93	€1.5278	€127.3130
Cunghill	Kingsmountain	34.8	34.8	€305,220.36	€40,452.36	€1.1624	€96.8687
Cushaling	Cloncreen	75	75	€596,167.44	€79,013.01	€1.0535	€87.7922
Deenes	Gaskinstown Solar Farm	85	85	€281,901.55	€37,361.80	€0.4396	€36.6292
Derrybrien	Derrybrien	59.5	59.5	€467,592.60	€61,972.35	€1.0416	€86.7960
Derrycarney	Cloghan	34	34	€249,842.16	€33,112.81	€0.9739	€81.1589
Derryiron	Yellow River Windfarm	101	101	€522,684.63	€69,273.97	€0.6859	€57.1567
Dromada	Dromada	28.5	28.5	€351,097.20	€46,532.64	€1.6327	€136.0604
Dunmanway	Carrigdangan (Was Barnidivane)	54.3	54.3	€496,535.40	€65,808.28	€1.2119	€100.9949
Gallanstown	Gallanstown Solar	119	119	€712,083.96	€94,375.99	€0.7931	€66.0896
Gallanstown	Harlockstown Solar Farm	31.6	31.6	€189,091.20	€25,061.19	€0.7931	€66.0896
Garballagh	Gillinstown	95	95	€609,092.51	€80,726.03	€0.8497	€70.8123
Garrow	Coomacheo	59.225	59.225	€664,581.36	€88,080.24	€1.4872	€123.9345
Garvagh	Garvagh	48	48	€342,427.20	€45,383.56	€0.9455	€78.7909
Glanlee	Glanlee	29.8	29.8	€334,397.64	€44,319.37	€1.4872	€123.9356
Golagh	Golagh	12	12	€94,497.48	€12,524.22	€1.0437	€86.9737
Kill Hill	Kill Hill	36	36	€306,709.20	€40,649.68	€1.1292	€94.0965

Station	Generation Facility	Contracted MEC (MW)	Chargeable MEC (MW)	Revenue in 2024/25	Refund for 2024/25 ⁷	Tariff Refund for 24/25 breach €/kW/year	Tariff Refund for 24/25 breach €/MW/Month
Kilpaddoge	Kelwin	39	39	€365,285.40	€48,413.07	€1.2414	€103.4467
Knockacummer	Knockacummer	100	100	€1,152,720.00	€152,775.66	€1.5278	€127.3130
Knockranny	Knockalough	33.6	33.6	€265,715.52	€35,216.59	€1.0481	€87.3427
Knockranny	Ardderoo	109.2	109.2	€721,227.84	€95,587.88	€0.8753	€72.9456
Lenalea	Lenalea	30.1	30.1	€227,896.08	€30,204.19	€1.0035	€83.6218
Lisheen	Lisheen	59	59	€487,115.76	€64,559.85	€1.0942	€91.1862
Lisheen	Lisheen 3	28.8	28.8	€237,778.56	€31,513.96	€1.0942	€91.1862
Lislea	Drumlins Park	48.8	48.8	€290,496.60	€38,500.94	€0.7890	€65.7461
Lysaghtstown	Lysaghtstown Solar Park	87	87	€815,868.48	€108,131.07	€1.2429	€103.5738
Meentycat	Meentycat	84.96	84.96	€754,359.84	€99,979.02	€1.1768	€98.0648
Moneypoint 110 kV	Moneypoint WF	17.25	17.25	€162,219.00	€21,499.68	€1.2464	€103.8632
Mountlucas	Mountlucas	79.2	79.2	€669,881.52	€88,782.70	€1.1210	€93.4161
Mountlucas	Moanvane	56.4	56.4	€477,036.84	€63,224.04	€1.1210	€93.4161
Mulreavy	Mulreavy	95.25	95.25	€749,827.08	€99,378.27	€1.0433	€86.9451
Philipstown	Ballykilleen Wind	50	50	€66,046.66	€8,753.49	€0.1751	€14.5891
Rathnaskilloge	Rathnaskilloge Solar	95	95	€680,302.56	€90,163.85	€0.9491	€79.0911
Ratrussan	Mountain Lodge	30.62	30.62	€190,352.28	€25,228.32	€0.8239	€68.6597
Ratrussan	Ratrussan	48	48	€298,396.80	€39,548.00	€0.8239	€68.6597
Rosspile	Rosspile Solar	95	95	€878,370.00	€116,414.70	€1.2254	€102.1182
Sliabh Bawn	Sliabh Bawn	58	58	€365,121.60	€48,391.36	€0.8343	€69.5278
Slievecallan	Boolinrudda	44.515	44.515	€369,382.44	€48,956.07	€1.0998	€91.6471
Slievecallan	Knockalassa	26.875	26.875	€222,981.84	€29,552.88	€1.0996	€91.6368
Bellacorick	Oweninney Power	89	89	€875,991.36	€116,099.45	€1.3045	€108.7073

Station	Generation Facility	Contracted MEC (MW)	Chargeable MEC (MW)	Revenue in 2024/25	Refund for 2024/25 ⁷	Tariff Refund for 24/25 breach €/kW/year	Tariff Refund for 24/25 breach €/MW/Month
Bellacorick	Oweninney 2	83	83	€816,935.76	€108,272.52	€1.3045	€108.7073
Stonestown	Derrinlough	105	105	€771,571.44	€102,260.16	€0.9739	€81.1589
Timahoe North	Timahoe North Solar	70	70	€474,648.96	€62,907.56	€0.8987	€74.8900
Tullabeg	Tullabeg Solar Park	50	50	€369,094.92	€48,917.97	€0.9784	€81.5299
Uggool	Seecon	105	105	€816,679.44	€108,238.55	€1.0308	€85.9036
Uggool	Uggool	64	64	€497,785.56	€65,973.97	€1.0308	€85.9036
Woodhouse	Woodhouse	20	20	€176,523.96	€23,395.59	€1.1698	€97.4816
<u>Ireland Distribution Connected Renewable</u>							
Ardnacrusha	Knockastanna	7.5	2.5	€21,282.00	€2,820.61	€1.1282	€94.0203
Ardnagappary	Cronalaght 2	17.96	12.96	€97,341.96	€12,901.21	€0.9955	€82.9553
Arklow	Arklow Bank	25.2	20.2	€149,223.36	€19,777.31	€0.9791	€81.5895
Arklow	Ballycumber	18	13	€96,032.28	€12,727.63	€0.9790	€81.5874
Arklow	Raheenleagh	35.2	30.2	€223,098.96	€29,568.40	€0.9791	€81.5905
Ballybeg	Millvale PV	8	3	€19,787.52	€2,622.54	€0.8742	€72.8483
Ballylickey	Ballybane	45.45	40.45	€369,885.96	€49,022.81	€1.2119	€100.9947
Ballylickey	Kealkil	8.5	3.5	€32,004.96	€4,241.77	€1.2119	€100.9946
Baltrasna	Hilltown PV	10	5	€28,701.68	€3,803.97	€0.7608	€63.3996
Baltrasna	Painestown Hill Solar	7.14	2.14	€12,292.32	€1,629.16	€0.7613	€63.4409
Bandon	Garranereagh	8.75	3.75	€33,208.44	€4,401.28	€1.1737	€97.8062

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Barrymore	Barranafaddock	32.4	27.4	€248,246.64	€32,901.35	€1.2008	€100.0649
Barrymore	Dairygold, Mitchelstown	8.55	3.55	€31,922.64	€4,230.86	€1.1918	€99.3161
Bellacorick	Bellacorick	6.45	1.45	€14,271.72	€1,891.50	€1.3045	€108.7070
Bellacorick	Sheskin Windfarm Ltd	16.8	11.8	€116,142.60	€15,392.95	€1.3045	€108.7073
Binbane	Clogheravaddy	20	15	€99,098.28	€13,133.98	€0.8756	€72.9666
Binbane	Corkermore 1	9.99	4.99	€32,965.92	€4,369.14	€0.8756	€72.9649
Binbane	Killin Hill	6	1	€6,606.36	€875.57	€0.8756	€72.9645
Binbane	Loughderryduff	7.65	2.65	€17,506.92	€2,320.28	€0.8756	€72.9647
Binbane	Meenachullalan	11.9	6.9	€45,584.04	€6,041.48	€0.8756	€72.9647
Boggeragh	Carrigcannon	20	15	€164,791.44	€21,840.62	€1.4560	€121.3368
Boggeragh	Esk	23.35	18.35	€201,595.44	€26,718.44	€1.4560	€121.3371
Booltiagh	Boolynagleragh	36.98	31.98	€282,722.40	€37,470.59	€1.1717	€97.6407
Booltiagh	Cahermurphy	6	1	€8,842.32	€1,171.92	€1.1719	€97.6597
Booltiagh	Glenmore	32	27	€238,694.40	€31,635.34	€1.1717	€97.6400
Booltiagh	Lissycasey	13.399	8.399	€74,252.16	€9,841.00	€1.1717	€97.6406
Booltiagh	Crossmore	15	10	€23,820.48	€3,157.05	€0.3157	€26.3087
Cahir	Ballymacadam	21	16	€117,534.08	€15,577.37	€0.9736	€81.1321
Carlow	Gortahile	21	16	€118,268.76	€15,674.74	€0.9797	€81.6393

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Castlebar	Derrynadivva (prev. Raheen Bar 2)	15.3	10.3	€95,574.36	€12,666.94	€1.2298	€102.4833
Castlebar	Raheen Barr 1	18.7	13.7	€127,126.32	€16,848.68	€1.2298	€102.4859
Cathaleen's Fall	Spaddan	17.5	12.5	€86,858.28	€11,511.76	€0.9209	€76.7450
Cauteen	Cappagh White B	13.18	8.18	€76,141.32	€10,091.38	€1.2337	€102.8055
Cauteen	Cappawhite A	52	47	€437,471.28	€57,980.22	€1.2336	€102.8018
Cauteen	Garracummer	37.9	32.9	€306,232.20	€40,586.46	€1.2336	€102.8026
Cauteen	Glencarbry	33	28	€260,621.16	€34,541.41	€1.2336	€102.8018
Cauteen	Glenough	33	28	€260,621.16	€34,541.41	€1.2336	€102.8018
Cauteen	Holyford	9	4	€37,231.56	€4,934.48	€1.2336	€102.8017
Charleville	Knocknatallig	18.3	13.3	€112,068.36	€14,852.97	€1.1168	€93.0637
Charleville	Castlepook	33.1	28.1	€236,776.20	€31,381.12	€1.1168	€93.0638
Cloghboola	Cloghanaleskirt	12.55	7.55	€93,015.48	€12,327.80	€1.6328	€136.0684
Cloghboola	Glanaruddery 1	20	15	€184,792.20	€24,491.42	€1.6328	€136.0634
Cloghboola	Glanaruddery 2	12	7	€86,239.32	€11,429.72	€1.6328	€136.0681
Cloghboola	Glantaunyalkeen (Dromadda Beg)	10	5	€61,592.28	€8,163.13	€1.6326	€136.0521
Coomataggart	Cleanrath	42.64	37.64	€491,733.84	€65,171.91	€1.7315	€144.2878
Cordal	Coollegrean	18.5	13.5	€155,620.56	€20,625.16	€1.5278	€127.3158
Cordal	Scartaglen	39.25	34.25	€394,808.88	€52,325.96	€1.5278	€127.3138
Corderry	Altagowlan	7.65	2.65	€18,904.80	€2,505.55	€0.9455	€78.7908
Corderry	Black Banks 2	6.8	1.8	€12,840.96	€1,701.88	€0.9455	€78.7905
Corderry	Tullynamoyle 1	9	4	€28,537.68	€3,782.24	€0.9456	€78.7967

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Corderry	Tullynamoyle 2	10.225	5.225	€37,273.44	€4,940.03	€0.9455	€78.7884
Corderry	Tullynamoyle 3	13.58	8.58	€61,197.00	€8,110.74	€0.9453	€78.7756
Crane	Macallian Solar Ltd	9	4	€29,563.56	€3,918.20	€0.9796	€81.6293
Dallow	Meenwaun WF	9.999	4.999	€36,707.04	€4,864.96	€0.9732	€81.0990
Dalton	Magheramore	40.8	35.8	€306,989.04	€40,686.77	€1.1365	€94.7085
Drybridge	Meath Waste-to-Energy	20.5	15.5	€86,558.40	€11,472.01	€0.7401	€61.6775
Dundalk	Grove Hill	16.1	11.1	€69,188.40	€9,169.88	€0.8261	€68.8429
Dunfirth	Hortland PV	14	9	€59,436.84	€7,877.46	€0.8753	€72.9394
Dunmanway	Carbery Milk Products CHP	6	1	€9,144.24	€1,211.93	€1.2119	€100.9943
Dunmanway	Coomatallin	5.95	0.95	€8,687.04	€1,151.34	€1.2119	€100.9944
Dunmanway	Killaveenoge	24.8	19.8	€181,057.08	€23,996.39	€1.2119	€100.9949
Dunmanway	Milane Hill	5.94	0.94	€8,595.60	€1,139.22	€1.2119	€100.9944
Finglas	Bullstown Solar	8.42	3.42	€5,617.35	€744.50	€0.2177	€18.1407
Garrow	Caherdowney	10	5	€56,106.48	€7,436.07	€1.4872	€123.9345
Garvagh	Derrysallagh Wind Farm	34	29	€206,883.00	€27,419.22	€0.9455	€78.7909
Glenlara 1	Dromdeeveen	27	22	€185,376.36	€24,568.84	€1.1168	€93.0638
Glenlara 1	Mauricetown	13.8	8.8	€74,150.52	€9,827.53	€1.1168	€93.0638
Glenlara 2	Taurbeg	26	21	€242,071.20	€32,082.89	€1.5278	€127.3130
Glenree	Black Lough	12.5	7.5	€79,926.00	€10,592.99	€1.4124	€117.6998
Glenree	Bunnyconellan	28	23	€245,109.60	€32,485.58	€1.4124	€117.7014

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Glenree	Carrowleagh	36.8	31.8	€338,887.80	€44,914.47	€1.4124	€117.7004
Grange Castle	Ballymakailly OCGT	115.2	110.2	€252,504.88	€33,465.72	€0.3037	€25.3068
Ikerrin	Monaincha Bog	35.95	30.95	€246,371.16	€32,652.78	€1.0550	€87.9181
Inchicore	Guinness CHP	8.075	3.075	€20,865.72	€2,765.44	€0.8993	€74.9441
Kilpaddoge	Leanamore	18	13	€114,151.68	€15,129.08	€1.1638	€96.9813
Kilteel	Arthurstown	9.78	4.78	€34,479.96	€4,569.80	€0.9560	€79.6687
Knockearagh	Gneevess	9.35	4.35	€44,095.44	€5,844.19	€1.3435	€111.9576
Knockearagh	WEDcross & Adambridge Mfrs.	7.5	2.5	€25,342.20	€3,358.73	€1.3435	€111.9576
Letterkenny	Cark	15	10	€91,842.96	€12,172.40	€1.2172	€101.4367
Letterkenny	Culliagh	11.88	6.88	€63,187.92	€8,374.61	€1.2172	€101.4366
Lisheen	Bruckana	39.6	34.6	€285,664.44	€37,860.51	€1.0942	€91.1862
Lodgewood	Ballycadden	24.212	19.212	€139,942.08	€18,547.21	€0.9654	€80.4498
Lodgewood	Gibbet Hill	14.8	9.8	€71,384.16	€9,460.89	€0.9654	€80.4498
Lodgewood	Knocknalour	8.95	3.95	€28,772.16	€3,813.32	€0.9654	€80.4497
Macroon	Bawnmore	24	19	€273,570.12	€36,257.59	€1.9083	€159.0245
Meath Hill	Bailie Foods	5.21	0.21	€1,293.96	€171.49	€0.8166	€68.0535
Meath Hill	Gartnaneane	10.5	5.5	€33,922.80	€4,495.96	€0.8174	€68.1205
Meath Hill	Mullananalt	7.5	2.5	€15,419.40	€2,043.61	€0.8174	€68.1203
Meath Hill	Raragh 2	11.5	6.5	€40,090.68	€5,313.42	€0.8174	€68.1207
Meath Hill	Teevurcher	9	4	€24,672.96	€3,270.03	€0.8175	€68.1256
Meath Hill	Taghart	23.06	18.06	€111,390.36	€14,763.11	€0.8174	€68.1207
Moy	Lackan	6	1	€9,053.88	€1,199.96	€1.2000	€99.9963

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Newbridge	Dunmurry Springs Solar	12	7	€17,005.32	€2,253.80	€0.3220	€26.8309
Oughtragh	Knockaneden	9	4	€39,058.80	€5,176.66	€1.2942	€107.8470
Portlaoise	Lisdowney	9.2	4.2	€31,271.88	€4,144.62	€0.9868	€82.2344
Rathkeale	Grouse Lodge	15	10	€86,736.00	€11,495.55	€1.1496	€95.7962
Rathkeale	Rathcahill	12.5	7.5	€65,052.00	€8,621.66	€1.1496	€95.7962
Reamore	Knocknagoum	44.35	39.35	€376,929.72	€49,956.35	€1.2695	€105.7949
Reamore	Muingnaminnane	15.3	10.3	€98,662.56	€13,076.23	€1.2695	€105.7948
Ringsend	Dublin Waste to Energy Facility	72	67	€387,424.80	€51,347.32	€0.7664	€63.8648
Salthill	Leitir Guingaid & Doire Chrith1 & 2	40.9	35.9	€283,904.28	€37,627.23	€1.0481	€87.3427
Shankill	Carrickallen Wind Farm	22	17	€100,535.16	€13,324.42	€0.7838	€65.3158
Sligo	Carrickeeney	7.65	2.65	€19,672.80	€2,607.33	€0.9839	€81.9916
Sligo	Faughary	6	1	€7,423.68	€983.90	€0.9839	€81.9914
Somerset	Sonnagh Old	7.65	2.65	€19,279.44	€2,555.20	€0.9642	€80.3522
Sorne Hill	Flughland	9.2	4.2	€38,577.36	€5,112.85	€1.2173	€101.4454
Sorne Hill	Sorne Hill	38.9	33.9	€311,374.80	€41,268.04	€1.2173	€101.4455
Tawnaghmore	Killala	19.2	14.2	€133,637.52	€17,711.64	€1.2473	€103.9415
Thurles	An Cnoc	11.5	6.5	€53,664.60	€7,112.43	€1.0942	€91.1850
Thurles	Ballybay	13.8	8.8	€72,653.64	€9,629.14	€1.0942	€91.1851
Thurles	Foyle	9.6	4.6	€37,977.96	€5,033.41	€1.0942	€91.1849
Tonroe	Largan Hill	5.94	0.94	€5,446.92	€721.91	€0.7680	€63.9989
Tralee	Ballincollig Hill	15	10	€95,788.92	€12,695.38	€1.2695	€105.7948
Tralee	Mount Eagle	5.1	0.1	€957.84	€126.95	€1.2695	€105.7894

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Tralee	Tursillagh 1	15	10	€95,788.92	€12,695.38	€1.2695	€105.7948
Tralee	Tursillagh 2	6.8	1.8	€17,241.96	€2,285.16	€1.2695	€105.7945
Trien 1	Tournafulla 1	7.5	2.5	€25,198.92	€3,339.74	€1.3359	€111.3246
Trien 2	Tournafulla 2	17.2	12.2	€150,291.12	€19,918.82	€1.6327	€136.0575
Trien 2	Knockawarriga	29.1	24.1	€242,922.36	€32,195.70	€1.3359	€111.3268
Trillick	Beam Hill	14	9	€82,666.32	€10,956.17	€1.2174	€101.4461
Trillick	Drumlough Hill 2	9.99	4.99	€45,833.04	€6,074.48	€1.2173	€101.4442
Trillick	Meenaward	6.9	1.9	€17,451.48	€2,312.93	€1.2173	€101.4443
Tullabrack	Moanmore 1	12.6	7.6	€70,249.08	€9,310.46	€1.2251	€102.0883
Tullabrack	Tullabrack 1	13.8	8.8	€81,341.04	€10,780.53	€1.2251	€102.0883
Waterford	Ballymartin	14.28	9.28	€77,522.28	€10,274.41	€1.1072	€92.2630
Wexford	Carnsore	11.9	6.9	€59,007.36	€7,820.54	€1.1334	€94.4509
Wexford	Richfield	27	22	€188,139.60	€24,935.07	€1.1334	€94.4510
Wexford	Blusheens Solar Park	7.98	2.98	€25,457.76	€3,374.04	€1.1322	€94.3524