

EirGrid Monthly Availability Report

August 2025

Definitions

Availability: The maximum generation of electricity which generators can achieve during that period¹

Forced: Any reduction in availability not approved in advance with the EirGrid Generation Outage Planning Team (including trips, outage overruns, urgent repairs, partial outages etc.)

Scheduled: Scheduled generator outage approved by EirGrid Generation Outage Planning Team

Ambient: Reduction in generator availability due to ambient temperature conditions

Forced Outage Rate (FOR): $\text{Forced \%} / (100\% - \text{Scheduled \%})$

How to contact us

General Queries

Email: OutagePlanning@eirgrid.com

www.eirgridgroup.com

¹ Based on EDIL (Electronic Dispatch Instruction Logger) declarations



Table 1: Unit-by-Unit Average Monthly Availability Conventional Units – August 2025

Unit-by-Unit Average Monthly Availability						
Company	Unit	Capacity	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %
Aughinish Alumina Ltd	Seal Rock - SK3	83	65.08	30.17	0	4.75
	Seal Rock - SK4	83	92.24	2.74	0	5.02
Bord Gáis	Whitegate - WG1	444	90.13	0.17	3.63	6.07
Dublin Waste to Energy	DWTE - DW1	62	84.68	15.32	0	0
ESB Energy Ireland	Aghada - AD2	449	81.22	13.04	0	5.74
	Aghada - AT1	90	97.72	2.28	0	0
	Aghada - AT2	90	100	0	0	0
	Aghada - AT4	90	100	0	0	0
	Ardnacrusha - AA1	21	100	0	0	0
	Ardnacrusha - AA2	22	0	0	100	0
	Ardnacrusha - AA3	19	99.91	0.09	0	0
	Ardnacrusha - AA4	24	55.91	44.09	0	0
	Corduff - FG2	64	100	0	0	0
	Erne - ER1	10	96.61	3.39	0	0
	Erne - ER2	10	100	0	0	0
	Erne - ER3	23	100	0	0	0
	Erne - ER4	23	0	100	0	0
	Lee - LE1	15	100	0	0	0
	Lee - LE2	4	100	0	0	0
	Lee - LE3	8	0	100	0	0
	Liffey - LI1	15	0	0	100	0
	Liffey - LI2	15	0	0	100	0
	Liffey - LI4	4	0	100	0	0
	Liffey - LI5	4	100	0	0	0
	Poolbeg - PBA	240	93.79	4.58	0	1.63
	Poolbeg - PBB	236	93.9	4.58	0	1.52
	Poolbeg - PB7	64	84.09	2.69	13.22	0
	Ringsend - IS3	64	99.91	0.09	0	0
	Turlough Hill - TH1	73	100	0	0	0
	Turlough Hill - TH2	73	100	0	0	0
	Turlough Hill - TH3	73	90.93	9.07	0	0
	Turlough Hill - TH4	73	100	0	0	0
Edenderry Power Ltd	Edenderry - ED1	118	64.94	35.06	0	0
	Edenderry - ED3	58	0	10.48	89.52	0
	Edenderry - ED5	58	0	0	100	0
SSE Generation Ireland	Great Island - GI4	464	62.75	33.87	0	3.38
	Rhode - RP1	52	36.58	0	63.42	0
	Rhode - RP2	52	36.58	0	63.42	0
	Tawnaghmore - TP1	52	100	0	0	0
	Tawnaghmore - TP3	52	57.69	42.31	0	0
Indaver	Indaver - IW1	17	100	0	0	0
Synergen	Dublin Bay - DB1	415	92.44	3.02	0	4.54
Tynagh Energy Ltd	Tynagh - TYC	404	63.12	29.66	0	7.22
Viridian	Huntstown - HN2	402	93.27	0	0	6.73
	Huntstown - HNC	342	91.41	0	0	8.59
Kelwin	Kelwin - FZ3	2	85.88	14.12	0	0

Table 2: Unit-by-Unit Average Monthly Availability Demand Side Units – August 2025

Unit-by-Unit Average Monthly Availability			
Company	Unit	Capacity	Monthly Availability %
Enel X	AE1	81	11.2
	AE2	13	24.11
	AE3	14	50
	AE4	16	22.44
	AE5	16	0
	EN1	16	0
	EN2	17	0
	EN3	17	34.4
	EN4	16	36.53
	EN5	6	0
	EN6	31	22.72
	EN8	24	35.62
	EN9	16	35.01
	EX1	21	0
DAE VPP	DP1	9	56.53
	DP2	22	33.94
	DP3	9	52.74
VIOTAS	EE1	59	12.66
	EE2	26	26.3
	EE3	13	14.62
	EE4	16	12.2
	EE5	22	43.16
	EE6	14	46.74
	EE7	37	35.88
	EE8	5	39.67
	EE9	5	30.47
	VS1	5	0
	VS2	7	0.16
Endeco	EC1	53	24.49
	EC2	13	21.37
	EC3	6	37.16
	EC4	5	39.64
	EC5	18	12.72
	EC6	5	0
Energy Trading Ireland	ET1	5	0
Powerhouse	PG1	11	19.89
	PG2	5	38.15
	PG6	5	50.64
Aughinish Alumina	EB1	25	0
IPower Ltd	IR1	7	17.56

Table 3: Unit-by-Unit Average Monthly Availability Batteries – August 2025

Unit-by-Unit Average Monthly Availability					
Company	Unit	Capacity	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
Low Carbon	Porterstown - PN1	30 (27 MWh)	99.8	0.2	0.0
Statkraft	Beenanaspuck and Tobertoreen – XT2	11 (5.66 MWh)	96.5	3.5	0.0
	Kelwin – KZ4	27 (13.4 MWh)	67.3	32.7	0.0
NTR	Gorey – OD1	9 (4.5 MWh)	96.9	3.1	0.0
Killala Community Wind Farm	Killala – KF2	11 (10.8 MWh)	79.7	20.4	0.0
ESB	Aghada – AD3	19 (37.1 MWh)	99.4	0.6	0.0
	Aghada – AD4	75 (150 MWh)	99.8	0.2	0.0
	Kylemore – IH1	30 (60 MWh)	99.5	0.5	0.0
	Poolbeg - PB8	75 (150 MWh)	99.9	0.1	0.0
	Irishtown - IS2	30 (61.35 MWh)	99.9	0.1	0.0
Scottish Power	Gorman - GF1	50 (32.2 MWh)	99.9	0.1	0.0
Innogy/RWE	Lisdrumdoagh - LF1	60 (26.280 MWh)	94.4	5.6	0.0
	Gardnershill – GP1	9 (9.58 MWh)	98.2	1.8	0.0
Lumcloon Power Limited	Lumcloon – LU1	50 (30.7 MWh)	96.8	3.2	0.0
	Lumcloon – LU2	50 (30.7 MWh)	96.9	3.1	0.0
Shannonbridge Power Limited	Shannonbridge - SI1	50 (30.7 MWh)	97.0	3.0	0.0
	Shannonbridge - SI2	50 (30.7 MWh)	96.9	3.1	0.0
Avonbeg	Avonbeg - AV1	16 (7.64 MWh)	99.2	0.8	0.0

Table 4: Unit-by-Unit Average Monthly Availability Interconnectors – August 2025

Unit-by-Unit Average Monthly Availability				
Unit	Capacity (MW)	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
EWIC	500	100.0	0.0	0.0
Greenlink	500	100.0	0.0	0.0

Table 5: Monthly Capacity-Weighted Average Availability – August 2025

	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %	Monthly FOR
Conventional	80.7	10.6	5.0	3.7	11.1
Battery	96.6	3.4	0	N/A	3.4
DSU	21.7	N/A	N/A	N/A	N/A
Interconnectors	100.0	0.0	0.0	N/A	0.0

Table 6: Unit-by-Unit 365 Day Rolling Availability Conventional Units – September 2024 to August 2025

Unit-by-Unit 365 Day Rolling Availability						
Company	Unit	Capacity	Yearly Availability %	Yearly Forced %	Yearly Scheduled %	Yearly Ambient %
Aughinish Alumina Ltd	Seal Rock - SK3	83	83.7	4.6	7.2	4.4
	Seal Rock - SK4	83	88.3	4.1	5.6	2.0
Bord Gáis	Whitegate - WG1	444	85.9	6.7	4.7	2.7
Dublin Waste to Energy	DWTE - DW1	62	78.5	21.3	0.2	0.0
ESB Energy Ireland	Aghada - AD2	449	86.8	10.5	0.0	2.7
	Aghada - AT1	90	83.4	7.0	9.6	0.0
	Aghada - AT2	90	68.9	27.5	3.6	0.0
	Aghada - AT4	90	65.2	31.4	3.4	0.0
	Ardnacrusa - AA1	21	75.3	21.2	3.5	0.0
	Ardnacrusa - AA2	22	65.3	0.3	34.4	0.0
	Ardnacrusa - AA3	19	91.9	6.9	1.2	0.0
	Ardnacrusa - AA4	24	93.7	6.3	0.0	0.0
	Corduff - FG2	64	N/A	N/A	N/A	N/A
	Erne - ER1	10	97.9	1.0	1.2	0.0
	Erne - ER2	10	92.5	6.4	1.2	0.0
	Erne - ER3	23	94.4	4.6	1.0	0.0
	Erne - ER4	23	0.0	100.0	0.0	0.0
	Lee - LE1	15	96.2	1.1	2.8	0.0
	Lee - LE2	4	95.7	1.2	3.1	0.0
	Lee - LE3	8	62.0	31.3	6.7	0.0
	Liffey - LI1	15	61.3	2.6	36.1	0.0
	Liffey - LI2	15	62.9	1.0	36.1	0.0
	Liffey - LI4	4	0.0	77.9	22.1	0.0
	Liffey - LI5	4	66.8	33.2	0.0	0.0
	Poolbeg - PBA	240	88.8	8.1	2.4	0.8
	Poolbeg - PBB	236	82.7	17.0	0.0	0.3
	Poolbeg - PB7	64	N/A	N/A	N/A	N/A
	Ringsend - IS3	64	N/A	N/A	N/A	N/A
	Turlough Hill - TH1	73	96.3	1.0	2.7	0.0
	Turlough Hill - TH2	73	95.8	1.4	2.7	0.0
	Turlough Hill - TH3	73	87.4	9.9	2.7	0.0
	Turlough Hill - TH4	73	96.2	0.8	3.1	0.0
Edenderry Power Ltd	Edenderry - ED1	118	58.5	31.4	10.1	0.0
	Edenderry - ED3	58	90.0	1.5	8.5	0.0
	Edenderry - ED5	58	90.6	0.0	9.4	0.0
SSE Generation Ireland	Great Island - GI4	464	82.6	15.0	0.1	2.4
	Rhode - RP1	52	82.5	6.9	10.6	0.0
	Rhode - RP2	52	88.5	1.1	10.4	0.0
	Tawnaghmore - TP1	52	92.1	4.0	3.9	0.0
	Tawnaghmore - TP3	52	85.7	10.4	3.9	0.0
Indaver	Indaver - IW1	17	94.2	5.8	0.0	0.0
Synergen	Dublin Bay - DB1	415	82.9	15.2	0.0	2.0
Tynagh Energy Ltd	Tynagh - TYC	404	86.1	7.5	0.0	6.4
Viridian	Huntstown - HN2	402	58.8	32.8	6.0	2.4
	Huntstown - HNC	342	87.5	2.9	4.7	4.9
Kelwin	Kelwin - FZ3	2	97.1	2.9	0.0	0.0

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Whilst it strives to ensure as high a level of accuracy as possible, EirGrid makes no warranties or representations of any kind with respect to the content of this report (including without limitation its quality, accuracy, and completeness.) and EirGrid accepts no liability for any reliance on the information presented here.

Table 7: Unit-by-Unit 365 Day Rolling Availability Demand Side Units – September 2024 to August 2025

Unit-by-Unit 365 Day Rolling Availability			
Company	Unit	Capacity	Yearly Availability %
Enel X	AE1	81	9.3
	AE2	13	22.2
	AE3	14	45.3
	AE4	16	13.5
	AE5	16	0.0
	EN1	16	0.0
	EN2	17	0.0
	EN3	17	39.1
	EN4	16	41.5
	EN5	6	0.0
	EN6	31	20.2
	EN8	24	26.5
	EN9	16	31.4
	EX1	21	0.0
DAE VPP	DP1	9	54.2
	DP2	22	32.3
	DP3	9	36.9
VIOTAS	EE1	59	14.4
	EE2	26	26.1
	EE3	13	14.2
	EE4	16	16.7
	EE5	22	32.5
	EE6	14	43.3
	EE7	37	36.9
	EE8	5	36.4
	EE9	5	38.6
	VS1	5	3.6
	VS2	7	N/A
Endeco	EC1	53	20.1
	EC2	13	26.5
	EC3	6	33.5
	EC4	5	46.8
	EC5	18	14.8
	EC6	5	N/A
Energy Trading Ireland	ET1	5	0.0
Powerhouse	PG1	11	17.9
	PG2	5	N/A
	PG6	5	N/A
Aughinish Alumina	EB1	25	5.0
IPower ltd	IR1	7	15.3

Table 8: Unit-by-Unit 365 Day Rolling Availability Batteries – September 2024 to August 2025

Unit-by-Unit 365 Day Rolling Availability					
Company	Unit	Capacity	Yearly Availability %	Yearly Forced %	Yearly Scheduled %
Low Carbon	Porterstown - PN1	30 (27 MWh)	98.5	1.5	0.0
Statkraft	Beenanaspuck and Tobertoreen – XT2	11 (5.66 MWh)	93.5	6.5	0.0
	Kelwin – KZ4	27 (13.4 MWh)	98.4	1.6	0.0
NTR	Gorey – OD1	9 (4.5 MWh)	N/A	N/A	N/A
Killala Community Wind Farm	Killala – KF2	11 (10.8 MWh)	86.7	13.3	0.0
ESB	Aghada – AD3	19 (37.1 MWh)	96.7	2.3	1.1
	Aghada – AD4	75 (150 MWh)	N/A	N/A	N/A
	Kylemore – IH1	30 (60 MWh)	95.8	2.8	1.4
	Poolbeg - PB8	75 (150 MWh)	95.9	1.0	3.1
	Irishtown - IS2	30 (61.35 MWh)	N/A	N/A	N/A
Scottish Power	Gorman - GF1	50 (32.2 MWh)	97.7	2.3	0.0
Innogy/RWE	Lisdrumdoagh - LF1	60 (26.280 MWh)	94.1	3.7	2.2
	Gardnershill – GP1	9 (9.58 MWh)	94.4	5.7	0.0
Lumcloon Power Limited	Lumcloon – LU1	50 (30.7 MWh)	N/A	N/A	N/A
	Lumcloon – LU2	50 (30.7 MWh)	N/A	N/A	N/A
Shannonbridge Power Limited	Shannonbridge - SI1	50 (30.7 MWh)	N/A	N/A	N/A
	Shannonbridge - SI2	50 (30.7 MWh)	N/A	N/A	N/A
Avonbeg	Avonbeg - AV1	16 (7.64 MWh)	98.8	1.2	0.0

Table 9: Unit-by-Unit 365 Day Rolling Availability Interconnectors – September 2024 to August 2025

Unit-by-Unit 365 Day Rolling Availability				
Unit	Capacity (MW)	Yearly Availability %	Yearly Forced %	Yearly Scheduled %
EWIC	500	90.9	8.0	1.1
Greenlink	500	N/A	N/A	N/A

Table 10: 365 Day Rolling System Total Average Availability – September 2024 to August 2025

	365 Day Availability %	365 Day Forced %	365 Day Scheduled %	365 Day Ambient %	365 Day FOR
Conventional	81.8	12.8	3.3	2.1	13.2
Battery	96.0	2.7	1.3	N/A	2.7
DSU	20.5	N/A	N/A	N/A	N/A
Interconnectors	90.9	8.0	1.1	N/A	8.1