EirGrid Monthly Availability Report

December 2025

Definitions

Availability: The maximum generation of electricity which generators can achieve during that period[1]

Forced: Any reduction in availability not approved in advance with the EirGrid Generation Outage Planning Team (including trips, outage overruns, urgent repairs, partial outages etc.)

Scheduled: Scheduled generator outage approved by EirGrid Generation Outage Planning Team

Ambient: Reduction in generator availability due to ambient temperature conditions

Forced Outage Rate (FOR): Forced % / (100% - Scheduled %)

How to contact us

General Queries

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[1] Based on EDIL (Electronic Dispatch Instruction Logger) declarations

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Table 1: Unit-by-Unit Average Monthly Availability Conventional Units – December 2025

Unit-by-Unit Average Monthly Availability						
Company	Unit	Capacity	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %
Aughinish Alumina Ltd	Seal Rock - SK3	83	83.5	3.9	8.1	4.5
	Seal Rock - SK4	83	98.3	0.0	0.0	1.7
Bord Gáis	Whitegate - WG1	444	97.2	0.7	0.0	2.1
Dublin Waste to Energy	DWTE - DW1	62	89.3	10.7	0.0	0.0
ESB Energy Ireland	Aghada - AD2	449	89.0	7.1	0.0	3.9
	Aghada - AT1	90	99.9	0.0	0.0	0.1
	Aghada - AT2	90	93.1	6.7	0.0	0.1
	Aghada - AT4	90	99.9	0.0	0.0	0.1
	Ardnacrusha - AA1	21	100.0	0.0	0.0	0.0
	Ardnacrusha - AA2	22	53.9	46.1	0.0	0.0
	Ardnacrusha - AA3	19	99.9	0.1	0.0	0.0
	Ardnacrusha - AA4	24	62.2	37.8	0.0	0.0
	Corduff - FG2	64	100.0	0.0	0.0	0.0
	Erne - ER1	10	99.9	0.2	0.0	0.0
	Erne - ER2	10	100.0	0.0	0.0	0.0
	Erne - ER3	23	100.0	0.0	0.0	0.0
	Erne - ER4	23	0.0	100.0	0.0	0.0
	Lee - LE1	15	99.7	0.3	0.0	0.0
	Lee - LE2	4	99.8	0.2	0.0	0.0
	Lee - LE3	8	0.0	100.0	0.0	0.0
	Liffey - LI1	15	30.0	70.0	0.0	0.0
	Liffey - LI2	15	30.0	70.0	0.0	0.0
	Liffey - LI4	4	95.4	4.6	0.0	0.0
	Liffey - LI5	4	100.0	0.0	0.0	0.0
	Poolbeg - PBA	240	82.1	17.9	0.0	0.0
	Poolbeg - PBB	236	97.7	2.3	0.0	0.0
	Poolbeg - PB7	64	96.3	3.8	0.0	0.0
	Ringsend - IS3	64	97.0	3.1	0.0	0.0
	Turlough Hill - TH1	73	100.0	0.0	0.0	0.0
	Turlough Hill - TH2	73	100.0	0.0	0.0	0.0
	Turlough Hill - TH3	73	63.3	36.7	0.0	0.0
	Turlough Hill - TH4	73	100.0	0.0	0.0	0.0
Edenderry Power Ltd	Edenderry - ED1	118	72.7	11.9	15.4	0.0
	Edenderry - ED3	58	100.0	0.0	0.0	0.0
	Edenderry - ED5	58	96.5	3.6	0.0	0.0
SSE Generation Ireland	Great Island - GI4	464	97.0	0.7	0.0	2.3
	Rhode - RP1	52	100.0	0.0	0.0	0.0
	Rhode - RP2	52	100.0	0.0	0.0	0.0
	Tawnaghmore - TP1	52	99.9	0.2	0.0	0.0
	Tawnaghmore - TP3	52	100.0	0.0	0.0	0.0
Indaver	Indaver - IW1	17	99.8	0.2	0.0	0.0
Synergen	Dublin Bay - DB1	415	56.2	42.5	0.0	1.4
Tynagh Energy Ltd	Tynagh - TYC	404	74.7	20.2	0.0	5.1
Viridian	Huntstown - HN2	402	97.5	0.0	0.0	2.5
	Huntstown - HNC	342	57.9	40.4	0.0	1.7
Kelwin	Kelwin - KZ3	2	98.9	1.1	0.0	0.0

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Table 2: Unit-by-Unit Average Monthly Availability Demand Side Units – December 2025

Unit-by-Unit Average Monthly Availability			
Company	Unit	Capacity	Monthly Availability %
Enel X	AE1	75	5.6
	AE2	13	24.3
	AE3	14	0.0
	AE4	24	22.5
	AE5	16	0.0
	EN1	16	0.0
	EN2	17	0.0
	EN3	17	33.1
	EN4	16	35.7
	EN5	6	0.0
	EN6	31	19.3
	EN8	24	18.1
	EN9	16	5.3
	EX1	21	0.0
DAE VPP	DP1	9	63.9
	DP2	22	42.2
	DP3	9	0.0
VIOTAS	EE1	54	6.6
	EE2	25	18.9
	EE3	13	9.2
	EE4	16	19.7
	EE5	19	6.5
	EE6	14	18.5
	EE7	12	40.5
	EE8	10	21.0
	EE9	6	27.2
	VS2	46	21.8
	VS6	5	0.0
Endeco	EC1	58	18.8
	EC2	13	36.9
	EC3	6	16.7
	EC4	6	35.1
	EC5	22	11.5
	EC6	5	0.0
Powerhouse	PG1	11	13.2
	PG2	5	29.8
	PG6	14	33.2
Aughinish Alumina	EB1	25	0.0
IPower ltd	IR1	7	36.5

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Table 3: Unit-by-Unit Average Monthly Availability Batteries – December 2025

Unit-by-Unit Average Monthly Availability					
Company	Unit	Capacity	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
Low Carbon	Porterstown - PN1	30 (27 MWh)	100.0	0.1	0.0
Statkraft	Beenanaspuck and Tobertoreen – XT2	11 (5.66 MWh)	99.3	0.7	0.0
	Kelwin – KZ4	27 (13.4 MWh)	94.9	5.1	0.0
NTR	Gorey – OD1	9 (4.5 MWh)	99.8	0.2	0.0
Killala Community Wind Farm	Killala – KF2	11 (10.8 MWh)	90.9	9.1	0.0
ESB	Aghada – AD3	19 (37.1 MWh)	99.6	0.4	0.0
	Aghada – AD4	75 (150 MWh)	99.9	0.2	0.0
	Kylemore – IH1	30 (60 MWh)	99.9	0.1	0.0
	Poolbeg - PB8	75 (150 MWh)	99.8	0.2	0.0
	Irishtown - IS2	30 (61.35 MWh)	100.0	0.0	0.0
Scottish Power	Gorman - GF1	50 (32.2 MWh)	100.0	0.0	0.0
Innogy/RWE	Lisdrumdoagh - LF1	60 (26.280 MWh)	96.8	3.2	0.0
	Gardnershill – GP1	9 (9.58 MWh)	97.2	2.8	0.0
Lumcloon Power Limited	Lumcloon – LU1	50 (30.7 MWh)	100.0	0.0	0.0
	Lumcloon – LU2	50 (30.7 MWh)	100.0	0.0	0.0
Shannonbridge Power Limited	Shannonbridge - SI1	50 (30.7 MWh)	100.0	0.0	0.0
	Shannonbridge - SI2	50 (30.7 MWh)	100.0	0.0	0.0
Avonbeg	Avonbeg - AV1	16 (7.64 MWh)	99.9	0.1	0.0

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Table 4: Unit-by-Unit Average Monthly Availability Interconnectors – December 2025

Unit-by-Unit Average Monthly Availability				
Unit	Capacity (MW)	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
EWIC	500	100.0	0.0	0.0
Greenlink	500	100.0	0.0	0.0

Table 5: Monthly Capacity-Weighted Average Availability – December 2025

	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %	Monthly FOR (%)
Conventional	85.6	12.2	0.5	1.7	12.3
Battery	99.2	0.8	0.0	N/A	0.8
DSU	15.8	N/A	N/A	N/A	N/A
Interconnectors	100.0	0.0	0.0	N/A	0.0

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Table 6: Unit-by-Unit 365 Day Rolling Availability Conventional Units – January 2025 to December 2025

Unit-by-Unit 365 Day Rolling Availability						
Company	Unit	Capacity	Yearly Availability %	Yearly Forced %	Yearly Scheduled %	Yearly Ambient %
Aughinish Alumina Ltd	Seal Rock - SK3	83	83.2	5.3	7.2	4.4
	Seal Rock - SK4	83	90.7	4.1	2.7	2.5
Bord Gáis	Whitegate - WG1	444	86.6	7.7	2.7	3.0
Dublin Waste to Energy	DWTE - DW1	62	82.7	17.3	0.0	0.0
ESB Energy Ireland	Aghada - AD2	449	81.8	14.7	0.0	3.5
	Aghada - AT1	90	81.3	8.4	9.6	0.7
	Aghada - AT2	90	84.4	11.4	3.6	0.7
	Aghada - AT4	90	82.5	13.3	3.4	0.9
	Ardnacrusha - AA1	21	98.7	1.3	0.0	0.0
	Ardnacrusha - AA2	22	37.6	22.8	39.6	0.0
	Ardnacrusha - AA3	19	94.7	5.3	0.0	0.0
	Ardnacrusha - AA4	24	78.1	21.9	0.0	0.0
	Corduff - FG2	64	97.1	2.9	0.0	0.0
	Erne - ER1	10	97.2	1.7	1.2	0.0
	Erne - ER2	10	97.6	1.2	1.2	0.0
	Erne - ER3	23	94.4	4.4	1.2	0.0
	Erne - ER4	23	0.0	100.0	0.0	0.0
	Lee - LE1	15	96.7	0.5	2.8	0.0
	Lee - LE2	4	96.5	0.4	3.1	0.0
	Lee - LE3	8	31.2	62.1	6.7	0.0
	Liffey - LI1	15	32.3	30.3	37.4	0.0
	Liffey - LI2	15	32.1	30.6	37.4	0.0
	Liffey - LI4	4	8.1	81.1	10.8	0.0
	Liffey - LI5	4	95.6	4.4	0.0	0.0
	Poolbeg - PBA	240	91.7	5.0	2.4	1.0
	Poolbeg - PBB	236	92.7	7.0	0.0	0.3
	Poolbeg - PB7	64	82.2	16.7	1.2	0.0
	Ringsend - IS3	64	96.5	2.6	0.9	0.0
	Turlough Hill - TH1	73	96.2	1.1	2.7	0.0
	Turlough Hill - TH2	73	95.9	1.4	2.7	0.0
	Turlough Hill - TH3	73	81.4	15.9	2.7	0.0
	Turlough Hill - TH4	73	96.6	1.0	2.4	0.0
Edenderry Power Ltd	Edenderry - ED1	118	67.8	20.8	11.4	0.0
	Edenderry - ED3	58	89.2	2.5	8.3	0.0
	Edenderry - ED5	58	90.3	0.3	9.4	0.0
SSE Generation Ireland	Great Island - GI4	464	80.2	17.3	0.0	2.5
	Rhode - RP1	52	85.9	3.1	11.1	0.0
	Rhode - RP2	52	87.4	1.8	10.9	0.0
	Tawnaghmore - TP1	52	88.4	7.7	3.9	0.0
	Tawnaghmore - TP3	52	80.2	15.9	3.9	0.0
Indaver	Indaver - IW1	17	94.2	5.8	0.0	0.0
Synergen	Dublin Bay - DB1	415	81.8	15.8	0.0	2.4
Tynagh Energy Ltd	Tynagh - TYC	404	64.7	29.6	0.7	4.9
Viridian	Huntstown - HN2	402	65.3	31.8	0.0	2.9
	Huntstown - HNC	342	82.9	7.4	4.8	4.9
Kelwin	Kelwin - KZ3	2	96.8	3.2	0.0	0.0

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Table 7: Unit-by-Unit 365 Day Rolling Availability Demand Side Units – January 2025 to December 2025

Unit-by-Unit 365 Day Rolling Availability			
Company	Unit	Capacity	Yearly Availability %
Enel X	AE1	75	8.4
	AE2	13	26.0
	AE3	14	40.2
	AE4	24	16.1
	AE5	16	0.0
	EN1	16	0.0
	EN2	17	0.0
	EN3	17	39.4
	EN4	16	41.9
	EN5	6	0.0
	EN6	31	19.6
	EN8	24	29.8
	EN9	16	24.6
	EX1	21	0.0
DAE VPP	DP1	9	63.6
	DP2	22	31.9
	DP3	9	36.4
VIOTAS	EE1	54	12.4
	EE2	25	26.3
	EE3	13	13.6
	EE4	16	17.9
	EE5	19	29.8
	EE6	14	41.4
	EE7	12	28.8
	EE8	10	33.3
	EE9	6	40.2
	VS2	46	21.8
	VS6	5	N/A
Endeco	EC1	58	18.8
	EC2	13	27.8
	EC3	6	29.8
	EC4	6	42.7
	EC5	22	14.4
	EC6	5	0.0
Powerhouse	PG1	11	16.7
	PG2	5	36.7
	PG6	14	40.8
Aughinish Alumina	EB1	25	2.8
IPower ltd	IR1	7	21.5

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Table 8: Unit-by-Unit 365 Day Rolling Availability Batteries – January 2025 to December 2025

Unit-by-Unit 365 Day Rolling Availability					
Company	Unit	Capacity	Yearly Availability %	Yearly Forced %	Yearly Scheduled %
Low Carbon	Porterstown - PN1	30 (27 MWh)	98.7	1.4	0.0
Statkraft	Beenanaspuck and Tobertoreen – XT2	11 (5.66 MWh)	88.8	11.2	0.0
	Kelwin – KZ4	27 (13.4 MWh)	94.7	5.3	0.0
NTR	Gorey – OD1	9 (4.5 MWh)	97.8	2.1	0.2
Killala Community Wind Farm	Killala – KF2	11 (10.8 MWh)	85.7	14.3	0.0
ESB	Aghada – AD3	19 (37.1 MWh)	96.9	2.1	1.0
	Aghada – AD4	75 (150 MWh)	95.4	4.5	0.1
	Kylemore – IH1	30 (60 MWh)	96.8	2.2	0.9
	Poolbeg - PB8	75 (150 MWh)	99.5	0.5	0.1
	Irishtown - IS2	30 (61.35 MWh)	98.2	0.6	1.2
Scottish Power	Gorman - GF1	50 (32.2 MWh)	98.2	1.7	0.1
Innogy/RWE	Lisdrumdoagh - LF1	60 (26.280 MWh)	92.5	6.8	0.7
	Gardnershill – GP1	9 (9.58 MWh)	93.0	7.0	0.0
Lumcloon Power Limited	Lumcloon – LU1	50 (30.7 MWh)	96.8	2.8	0.4
	Lumcloon – LU2	50 (30.7 MWh)	96.6	3.0	0.4
Shannonbridge Power Limited	Shannonbridge - SI1	50 (30.7 MWh)	99.3	0.4	0.4
	Shannonbridge - SI2	50 (30.7 MWh)	99.2	0.4	0.4
Avonbeg	Avonbeg - AV1	16 (7.64 MWh)	87.3	12.7	0.0

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Table 9: Unit-by-Unit 365 Day Rolling Availability Interconnectors – January 2025 to December 2025

Unit-by-Unit 365 Day Rolling Availability				
Unit	Capacity (MW)	Yearly Availability %	Yearly Forced %	Yearly Scheduled %
EWIC	500	90.8	7.9	1.3
Greenlink	500	N/A	N/A	N/A

Table 10: 365 Day Rolling System Total Average Availability – January 2025 to December 2025

	365 Day Availability %	365 Day Forced %	365 Day Scheduled %	365 Day Ambient %	365 Day FOR
Conventional	81.0	14.2	2.6	2.2	14.6
Battery	96.5	3.2	0.3	N/A	3.2
DSU	20.2	N/A	N/A	N/A	N/A

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