EirGrid Monthly Availability Report

January 2026

Definitions

Availability: The maximum generation of electricity which generators can achieve during that period[1]

Forced: Any reduction in availability not approved in advance with the EirGrid Generation Outage Planning Team (including trips, outage overruns, urgent repairs, partial outages etc.)

Scheduled: Scheduled generator outage approved by EirGrid Generation Outage Planning Team

Ambient: Reduction in generator availability due to ambient temperature conditions

Forced Outage Rate (FOR): Forced % / (100% - Scheduled %)

How to contact us

General Queries

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[1] Based on EDIL (Electronic Dispatch Instruction Logger) declarations

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Table 1: Unit-by-Unit Average Monthly Availability Conventional Units – January 2026

Unit-by-Unit Average Monthly Availability						
Company	Unit	Capacity	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %
Aughinish Alumina Ltd	Seal Rock - SK3	83	94.8	0.5	0.0	4.8
	Seal Rock - SK4	83	98.5	0.1	0.0	1.4
Bord Gáis	Whitegate - WG1	444	97.6	0.0	0.0	2.5
Dublin Waste to Energy	DWTE - DW1	62	97.8	2.2	0.0	0.0
ESB Energy Ireland	Aghada - AD2	449	95.3	0.0	0.0	4.7
	Aghada - AT1	90	99.8	0.2	0.0	0.0
	Aghada - AT2	90	100.0	0.0	0.0	0.0
	Aghada - AT4	90	100.0	0.0	0.0	0.0
	Ardnacrusha - AA1	21	100.0	0.0	0.0	0.0
	Ardnacrusha - AA2	22	49.4	50.6	0.0	0.0
	Ardnacrusha - AA3	19	100.0	0.0	0.0	0.0
	Ardnacrusha - AA4	24	100.0	0.0	0.0	0.0
	Corduff - FG2	64	96.8	3.2	0.0	0.0
	Erne - ER1	10	93.7	6.3	0.0	0.0
	Erne - ER2	10	93.8	6.3	0.0	0.0
	Erne - ER3	23	96.5	3.5	0.0	0.0
	Erne - ER4	23	0.0	0.0	100.0	0.0
	Lee - LE1	15	100.0	0.0	0.0	0.0
	Lee - LE2	4	98.8	1.2	0.0	0.0
	Lee - LE3	8	0.0	100.0	0.0	0.0
	Liffey - LI1	15	82.8	0.0	17.2	0.0
	Liffey - LI2	15	100.0	0.0	0.0	0.0
	Liffey - LI4	4	96.4	0.6	0.0	0.0
	Liffey - LI5	4	100.0	0.0	0.0	0.0
	Poolbeg - PBA	240	92.1	7.9	0.0	0.0
	Poolbeg - PBB	236	94.2	5.8	0.0	0.0
	Poolbeg - PB7	64	97.0	3.0	0.0	0.0
	Ringsend - IS3	64	100.0	0.0	0.0	0.0
	Turlough Hill - TH1	73	99.1	0.9	0.0	0.0
	Turlough Hill - TH2	73	97.3	2.7	0.0	0.0
	Turlough Hill - TH3	73	74.6	25.4	0.0	0.0
	Turlough Hill - TH4	73	98.9	1.1	0.0	0.0
Edenderry Power Ltd	Edenderry - ED1	118	82.6	17.4	0.0	0.0
	Edenderry - ED3	58	100.0	0.0	0.0	0.0
	Edenderry - ED5	58	100.0	0.0	0.0	0.0
SSE Generation Ireland	Great Island - GI4	464	95.7	1.8	0.0	2.5
	Rhode - RP1	52	100.0	0.0	0.0	0.0
	Rhode - RP2	52	100.0	0.0	0.0	0.0
	Tawnaghmore - TP1	52	99.9	0.1	0.0	0.0
	Tawnaghmore - TP3	52	100.0	0.0	0.0	0.0
Indaver	Indaver - IW1	17	92.3	7.7	0.0	0.0
Synergen	Dublin Bay - DB1	415	54.5	43.7	0.0	1.8
Tynagh Energy Ltd	Tynagh - TYC	404	94.0	0.0	0.0	6.0
Viridian	Huntstown - HN2	402	97.6	0.0	0.0	2.4
	Huntstown - HNC	342	95.3	0.0	0.0	4.7
Kelwin	Kelwin - KZ3	2	100.0	0.0	0.0	0.0

Table 2: Unit-by-Unit Average Monthly Availability Demand Side Units – January 2026

Unit-by-Unit Average Monthly Availability			
Company	Unit	Capacity	Monthly Availability %
Enel X	AE1	75	4.4
	AE2	13	33.7
	AE3	14	41.3
	AE4	24	22.1
	AE5	16	0.0
	EN1	16	0.0
	EN2	17	0.0
	EN3	17	30.7
	EN4	16	33.1
	EN5	6	0.0
	EN6	31	20.6
	EN8	24	33.9
	EN9	16	33.6
	EX1	21	0.0
DAE VPP	DP1	9	75.4
	DP2	22	28.5
	DP3	9	0.0
VIOTAS	EE1	54	14.2
	EE2	25	17.8
	EE3	13	8.4
	EE4	16	12.5
	EE5	19	12.5
	EE6	14	14.8
	EE7	12	33.5
	EE8	10	21.3
	EE9	6	3.7
	VS2	46	28.8
	VS6	5	0.0
Endeco	EC1	58	20.7
	EC2	13	35.0
	EC3	6	16.7
	EC4	6	22.0
	EC5	22	8.8
	EC6	5	0.0
Powerhouse	PG1	11	0.0
	PG2	5	13.0
	PG6	14	31.9
Aughinish Alumina	EB1	25	35.7
IPower ltd	IR1	7	0.0

Table 3: Unit-by-Unit Average Monthly Availability Batteries – January 2026

Unit-by-Unit Average Monthly Availability					
Company	Unit	Capacity	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
Low Carbon	Porterstown - PN1	30 (27 MWh)	100.0	0.0	0.0
Statkraft	Beenanaspuck and Tobertoreen – XT2	11 (5.66 MWh)	99.3	0.8	0.0
	Kelwin – KZ4	27 (13.4 MWh)	94.9	5.1	0.0
NTR	Gorey – OD1	9 (4.5 MWh)	98.0	2.0	0.0
Killala Community Wind Farm	Killala – KF2	11 (10.8 MWh)	97.5	2.5	0.0
ESB	Aghada – AD3	19 (37.1 MWh)	99.8	0.2	0.0
	Aghada – AD4	75 (150 MWh)	100.0	0.0	0.0
	Kylemore – IH1	30 (60 MWh)	100.0	0.1	0.0
	Poolbeg - PB8	75 (150 MWh)	100.0	0.0	0.0
	Irishtown - IS2	30 (61.35 MWh)	99.9	0.1	0.0
Scottish Power	Gorman - GF1	50 (32.2 MWh)	100.0	0.0	0.0
Innogy/RWE	Lisdrumdoagh - LF1	60 (26.280 MWh)	96.6	3.4	0.0
	Gardnershill – GP1	9 (9.58 MWh)	98.9	1.1	0.0
Lumcloon Power Limited	Lumcloon – LU1	50 (30.7 MWh)	100.0	0.0	0.0
	Lumcloon – LU2	50 (30.7 MWh)	100.0	0.0	0.0
Shannonbridge Power Limited	Shannonbridge - SI1	50 (30.7 MWh)	100.0	0.0	0.0
	Shannonbridge - SI2	50 (30.7 MWh)	100.0	0.0	0.0
Avonbeg	Avonbeg - AV1	16 (7.64 MWh)	100.0	0.0	0.0

Table 4: Unit-by-Unit Average Monthly Availability Interconnectors – January 2026

Unit-by-Unit Average Monthly Availability				
Unit	Capacity (MW)	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
EWIC	500	99.1	0.0	0.9
Greenlink	500	100.0	0.0	0.0

Table 5: Monthly Capacity-Weighted Average Availability – January 2026

	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %	Monthly FOR (%)
Conventional	91.6	5.8	0.5	2.1	5.8
Battery	99.4	0.6	0.0	N/A	0.6
DSU	16.1	N/A	N/A	N/A	N/A
Interconnectors	99.6	0.0	0.4	N/A	0.0

Table 6: Unit-by-Unit 365 Day Rolling Availability Conventional Units – February 2025 to January 2026

Unit-by-Unit 365 Day Rolling Availability						
Company	Unit	Capacity	Yearly Availability %	Yearly Forced %	Yearly Scheduled %	Yearly Ambient %
Aughinish Alumina Ltd	Seal Rock - SK3	83	83.0	5.3	7.2	4.5
	Seal Rock - SK4	83	91.4	4.1	1.9	2.6
Bord Gáis	Whitegate - WG1	444	87.7	6.6	2.7	3.1
Dublin Waste to Energy	DWTE - DW1	62	83.2	16.8	0.0	0.0
ESB Energy Ireland	Aghada - AD2	449	81.8	14.4	0.0	3.8
	Aghada - AT1	90	81.3	8.4	9.6	0.7
	Aghada - AT2	90	84.4	11.4	3.6	0.7
	Aghada - AT4	90	82.5	13.3	3.4	0.8
	Ardnacrusha - AA1	21	98.7	1.3	0.0	0.0
	Ardnacrusha - AA2	22	33.3	27.1	39.6	0.0
	Ardnacrusha - AA3	19	94.7	5.3	0.0	0.0
	Ardnacrusha - AA4	24	78.1	21.9	0.0	0.0
	Corduff - FG2	64	97.9	2.1	0.0	0.0
	Erne - ER1	10	96.6	2.2	1.2	0.0
	Erne - ER2	10	97.7	1.1	1.2	0.0
	Erne - ER3	23	94.1	4.7	1.2	0.0
	Erne - ER4	23	0.0	91.6	8.4	0.0
	Lee - LE1	15	96.9	0.4	2.8	0.0
	Lee - LE2	4	96.5	0.5	3.1	0.0
	Lee - LE3	8	22.7	70.6	6.7	0.0
	Liffey - LI1	15	30.8	30.3	38.8	0.0
	Liffey - LI2	15	31.2	30.3	38.5	0.0
	Liffey - LI4	4	15.5	72.7	11.9	0.0
	Liffey - LI5	4	95.6	4.4	0.0	0.0
	Poolbeg - PBA	240	91.0	5.6	2.4	1.0
	Poolbeg - PBB	236	92.2	7.5	0.0	0.3
	Poolbeg - PB7	64	82.4	16.5	1.2	0.0
	Ringsend - IS3	64	96.6	2.4	0.9	0.0
	Turlough Hill - TH1	73	96.2	1.1	2.7	0.0
	Turlough Hill - TH2	73	95.7	1.7	2.7	0.0
	Turlough Hill - TH3	73	79.2	18.1	2.7	0.0
	Turlough Hill - TH4	73	96.5	1.1	2.4	0.0
Edenderry Power Ltd	Edenderry - ED1	118	67.3	21.3	11.4	0.0
	Edenderry - ED3	58	89.8	1.9	8.3	0.0
	Edenderry - ED5	58	90.3	0.3	9.4	0.0
SSE Generation Ireland	Great Island - GI4	464	80.0	17.5	0.0	2.5
	Rhode - RP1	52	88.4	0.6	11.1	0.0
	Rhode - RP2	52	88.1	1.1	10.9	0.0
	Tawnaghmore - TP1	52	89.5	6.6	3.9	0.0
	Tawnaghmore - TP3	52	81.3	14.7	3.9	0.0
Indaver	Indaver - IW1	17	94.2	5.8	0.0	0.0
Synergen	Dublin Bay - DB1	415	78.1	19.5	0.0	2.4
Tynagh Energy Ltd	Tynagh - TYC	404	64.7	29.6	0.7	5.0
Viridian	Huntstown - HN2	402	66.1	31.0	0.0	3.0
	Huntstown - HNC	342	82.9	7.4	4.8	5.0
Kelwin	Kelwin - KZ3	2	98.4	1.6	0.0	0.0

Table 7: Unit-by-Unit 365 Day Rolling Availability Demand Side Units – February 2025 to January 2026

Unit-by-Unit 365 Day Rolling Availability			
Company	Unit	Capacity	Yearly Availability %
Enel X	AE1	75	7.9
	AE2	13	27.6
	AE3	14	43.5
	AE4	24	23.2
	AE5	16	0.0
	EN1	16	0.0
	EN2	17	0.0
	EN3	17	38.8
	EN4	16	41.3
	EN5	6	0.0
	EN6	31	19.3
	EN8	24	31.1
	EN9	16	27.2
	EX1	21	0.0
DAE VPP	DP1	9	64.8
	DP2	22	32.0
	DP3	9	34.0
VIOTAS	EE1	54	12.1
	EE2	25	25.6
	EE3	13	13.2
	EE4	16	17.5
	EE5	19	30.4
	EE6	14	41.0
	EE7	12	28.3
	EE8	10	30.6
	EE9	6	37.9
	VS2	46	20.4
	VS6	5	0.0
Endeco	EC1	58	21.7
	EC2	13	28.0
	EC3	6	29.4
	EC4	6	40.5
	EC5	22	13.6
	EC6	5	0.0
Powerhouse	PG1	11	16.4
	PG2	5	36.5
	PG6	14	40.2
Aughinish Alumina	EB1	25	2.6
IPower ltd	IR1	7	23.5

Table 8: Unit-by-Unit 365 Day Rolling Availability Batteries – February 2025 to January 2026

Unit-by-Unit 365 Day Rolling Availability					
Company	Unit	Capacity	Yearly Availability %	Yearly Forced %	Yearly Scheduled %
Low Carbon	Porterstown - PN1	30 (27 MWh)	98.7	1.3	0.0
Statkraft	Beenanaspuck and Tobertoreen – XT2	11 (5.66 MWh)	91.2	8.8	0.0
	Kelwin – KZ4	27 (13.4 MWh)	94.3	5.7	0.0
NTR	Gorey – OD1	9 (4.5 MWh)	98.0	1.9	0.2
Killala Community Wind Farm	Killala – KF2	11 (10.8 MWh)	86.5	13.5	0.0
ESB	Aghada – AD3	19 (37.1 MWh)	96.9	2.2	1.0
	Aghada – AD4	75 (150 MWh)	95.6	4.3	0.1
	Kylemore – IH1	30 (60 MWh)	97.7	1.4	0.9
	Poolbeg - PB8	75 (150 MWh)	99.5	0.5	0.1
	Irishtown - IS2	30 (61.35 MWh)	98.1	0.6	1.2
Scottish Power	Gorman - GF1	50 (32.2 MWh)	98.3	1.7	0.0
Innogy/RWE	Lisdrumdoagh - LF1	60 (26.280 MWh)	92.2	7.1	0.7
	Gardnershill – GP1	9 (9.58 MWh)	92.9	7.1	0.0
Lumcloon Power Limited	Lumcloon – LU1	50 (30.7 MWh)	96.8	2.8	0.4
	Lumcloon – LU2	50 (30.7 MWh)	96.6	3.0	0.4
Shannonbridge Power Limited	Shannonbridge - SI1	50 (30.7 MWh)	99.3	0.4	0.4
	Shannonbridge - SI2	50 (30.7 MWh)	99.2	0.4	0.4
Avonbeg	Avonbeg - AV1	16 (7.64 MWh)	87.3	12.7	0.0

Table 9: Unit-by-Unit 365 Day Rolling Availability Interconnectors – February 2025 to January 2026

Unit-by-Unit 365 Day Rolling Availability				
Unit	Capacity (MW)	Yearly Availability %	Yearly Forced %	Yearly Scheduled %
EWIC	500	91.1	7.8	1.1
Greenlink	500	N/A	N/A	N/A

Table 10: 365 Day Rolling System Total Average Availability – February 2025 to January 2026

	365 Day Availability %	365 Day Forced %	365 Day Scheduled %	365 Day Ambient %	365 Day FOR
Conventional	80.6	14.5	2.7	2.3	14.9
Battery	96.6	3.1	0.3	N/A	3.1
DSU	21	N/A	N/A	N/A	N/A