EirGrid Monthly Availability Report

June 2025

Definitions

Availability: The maximum generation of electricity which generators can achieve during that period[1]

Forced: Any reduction in availability not approved in advance with the EirGrid Generation Outage Planning Team (including trips, outage overruns, urgent repairs, partial outages etc.)

Scheduled: Scheduled generator outage approved by EirGrid Generation Outage Planning Team

Ambient: Reduction in generator availability due to ambient temperature conditions

Forced Outage Rate (FOR): Forced % / (100% - Scheduled %)

How to contact us

General Queries

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[1] Based on EDIL (Electronic Dispatch Instruction Logger) declarations

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Table 1: Unit-by-Unit Average Monthly Availability Conventional Units – June 2025

Unit-by-Unit Average Monthly Availability						
Company	Unit	Capacity	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %
Aughinish Alumina Ltd	Seal Rock - SK3	83	92.2	0.5	0.0	7.3
	Seal Rock - SK4	83	77.3	4.6	15.0	3.1
Bord Gáis	Whitegate - WG1	444	95.3	0.0	0.0	4.7
Dublin Waste to Energy	DWTE - DW1	62	94.6	5.4	0.0	0.0
ESB Energy Ireland	Aghada - AD2	449	92.4	1.9	0.0	5.8
	Aghada - AT1	90	84.3	3.3	12.4	0.0
	Aghada - AT2	90	100.0	0.0	0.0	0.0
	Aghada - AT4	90	100.0	0.0	0.0	0.0
	Ardnacrusha - AA1	21	85.4	14.7	0.0	0.0
	Ardnacrusha - AA2	22	0.0	0.0	100.0	0.0
	Ardnacrusha - AA3	19	75.9	24.1	0.0	0.0
	Ardnacrusha - AA4	24	75.7	24.3	0.0	0.0
	Corduff - FG2	64	100.0	0.0	0.0	0.0
	Erne - ER1	10	100.0	0.0	0.0	0.0
	Erne - ER2	10	100.0	0.0	0.0	0.0
	Erne - ER3	23	98.0	2.0	0.0	0.0
	Erne - ER4	23	0.0	100.0	0.0	0.0
	Lee - LE1	15	66.4	0.0	33.6	0.0
	Lee - LE2	4	100.0	0.0	0.0	0.0
	Lee - LE3	8	3.2	96.8	0.0	0.0
	Liffey - LI1	15	0.0	0.0	100.0	0.0
	Liffey - LI2	15	0.0	0.0	100.0	0.0
	Liffey - LI4	4	0.0	31.0	69.0	0.0
	Liffey - LI5	4	92.7	7.3	0.0	0.0
	Moneypoint - MP1	285	0.0	0.0	100.0	0.0
	Moneypoint - MP2	285	52.9	47.1	0.0	0.0
	Moneypoint - MP3	285	82.3	17.7	0.0	0.0
	Poolbeg - PBA	240	51.1	19.1	29.2	0.5
	Poolbeg - PBB	236	56.5	43.5	0.0	0.0
	Poolbeg - PB7	64	97.2	2.8	0.0	0.0
	Ringsend - IS3	64	100.0	0.0	0.0	0.0
	Turlough Hill - TH1	73	100.0	0.0	0.0	0.0
	Turlough Hill - TH2	73	100.0	0.0	0.0	0.0
	Turlough Hill - TH3	73	98.0	2.0	0.0	0.0
	Turlough Hill - TH4	73	100.0	0.0	0.0	0.0
Edenderry Power Ltd	Edenderry - ED1	118	38.7	26.1	35.2	0.0
	Edenderry - ED3	58	100.0	0.0	0.0	0.0
	Edenderry - ED5	58	100.0	0.0	0.0	0.0
SSE Generation Ireland	Great Island - GI4	464	69.6	27.4	0.0	3.0
	Rhode - RP1	52	82.2	6.7	11.2	0.0
	Rhode - RP2	52	90.8	0.4	8.8	0.0
	Tawnaghmore - TP1	52	51.8	0.5	47.7	0.0
	Tawnaghmore - TP3	52	51.5	0.7	47.8	0.0
Indaver	Indaver - IW1	17	100.0	0.0	0.0	0.0
Synergen	Dublin Bay - DB1	415	96.0	0.0	0.0	4.0
Tynagh Energy Ltd	Tynagh - TYC	404	89.2	1.7	0.0	9.1
Viridian	Huntstown - HN2	402	16.6	82.8	0.0	0.6
	Huntstown - HNC	342	92.2	1.7	0.0	6.1
Kelwin	Kelwin - FZ3	2	100.0	0.0	0.0	0.0

Table 2: Unit-by-Unit Average Monthly Availability Demand Side Units – June 2025

Unit-by-Unit Average Monthly Availability			
Company	Unit	Capacity	Monthly Availability %
Enel X	AE1	81	6.2
	AE2	13	25.7
	AE3	14	57.1
	AE4	16	25.0
	AE5	16	0.0
	EN1	16	0.0
	EN2	17	0.0
	EN3	17	37.4
	EN4	16	39.7
	EN5	6	0.0
	EN6	31	21.2
	EN8	24	36.1
	EN9	16	26.1
	EX1	21	0.0
DAE VPP	DP1	9	66.7
	DP2	22	33.1
	DP3	9	26.0
VIOTAS	EE1	59	10.4
	EE2	26	31.8
	EE3	13	15.0
	EE4	16	18.8
	EE5	22	33.3
	EE6	14	48.7
	EE7	37	37.3
	EE8	5	35.5
	EE9	5	49.8
	VS1	5	0.0
	VS2	7	0.0
Endeco	EC1	53	22.3
	EC2	13	26.0
	EC3	6	38.6
	EC4	5	48.0
	EC5	18	15.7
	EC6	5	0.0
Energy Trading Ireland	ET1	5	0.0
Powerhouse	PG1	11	18.0
	PG2	5	37.9
	PG6	5	41.6
Aughinish Alumina	EB1	25	5.0
IPower ltd	IR1	7	14.3

Table 3: Unit-by-Unit Average Monthly Availability Batteries – June 2025

Unit-by-Unit Average Monthly Availability					
Company	Unit	Capacity	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
Low Carbon	Porterstown - PN1	30 (27 MWh)	100.0	0.0	0.0
Statkraft	Beenanaspuck and Tobertoreen – XT2	11 (5.66 MWh)	88.5	11.5	0.0
	Kelwin – KZ4	27 (13.4 MWh)	87.5	12.5	0.0
NTR	Gorey – OD1	9 (4.5 MWh)	99.0	1.0	0.0
Killala Community Wind Farm	Killala – KF2	11 (10.8 MWh)	90.8	9.2	0.0
ESB	Aghada – AD3	19 (37.1 MWh)	99.2	0.8	0.0
	Aghada – AD4	75 (150 MWh)	99.8	0.2	0.0
	Kylemore – IH1	30 (60 MWh)	99.7	0.3	0.0
	Poolbeg - PB8	75 (150 MWh)	99.4	0.6	0.0
	Irishtown - IS2	30 (61.35 MWh)	99.6	0.4	0.0
Scottish Power	Gorman - GF1	50 (32.2 MWh)	100.0	0.0	0.0
Innogy/RWE	Lisdrumdoagh - LF1	60 (26.280 MWh)	91.7	8.3	0.0
	Gardnershill – GP1	9 (9.58 MWh)	83.4	16.6	0.0
Lumcloon Power Limited	Lumcloon – LU1	50 (30.7 MWh)	100.0	0.0	0.0
	Lumcloon – LU2	50 (30.7 MWh)	100.0	0.0	0.0
Shannonbridge Power Limited	Shannonbridge - SI1	50 (30.7 MWh)	100.0	0.0	0.0
	Shannonbridge - SI2	50 (30.7 MWh)	100.0	0.0	0.0
Avonbeg	Avonbeg - AV1	16 (7.64 MWh)	99.13	0.70	0.17

Table 4: Unit-by-Unit Average Monthly Availability Interconnectors – June 2025

Unit-by-Unit Average Monthly Availability				
Unit	Capacity (MW)	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
EWIC	500	100.0	0.0	0.0
Greenlink	500	100.0	0.0	0.0

Table 5: Monthly Capacity-Weighted Average Availability – June 2025

	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %	Monthly FOR
Conventional	73.0	15.4	9.1	2.5	16.9
Battery	98.0	2.0	0.0	N/A	2.0
DSU	21.2	N/A	N/A	N/A	N/A
Interconnectors	100.0	0.0	0.0	N/A	0.0

Table 6: Unit-by-Unit 365 Day Rolling Availability Conventional Units – July 2024 to June 2025

Unit-by-Unit 365 Day Rolling Availability						
Company	Unit	Capacity	Yearly Availability %	Yearly Forced %	Yearly Scheduled %	Yearly Ambient %
Aughinish Alumina Ltd	Seal Rock - SK3	83	90.9	1.9	2.2	5.1
	Seal Rock - SK4	83	72.5	3.7	22.5	1.3
Bord Gáis	Whitegate - WG1	444	86.6	6.7	4.4	2.3
Dublin Waste to Energy	DWTE - DW1	62	78.4	21.4	0.2	0.0
ESB Energy Ireland	Aghada - AD2	449	76.4	21.7	0.0	1.9
	Aghada - AT1	90	83.6	6.8	9.6	0.0
	Aghada - AT2	90	62.5	34.0	3.6	0.0
	Aghada - AT4	90	56.0	40.6	3.4	0.0
	Ardnacrusha - AA1	21	58.3	21.2	20.5	0.0
	Ardnacrusha - AA2	22	80.8	1.7	17.4	0.0
	Ardnacrusha - AA3	19	90.4	8.5	1.2	0.0
	Ardnacrusha - AA4	24	97.3	2.7	0.0	0.0
	Corduff - FG2	64	N/A	N/A	N/A	N/A
	Erne - ER1	10	98.1	0.8	1.2	0.0
	Erne - ER2	10	92.0	6.9	1.2	0.0
	Erne - ER3	23	98.2	1.8	0.0	0.0
	Erne - ER4	23	0.0	100.0	0.0	0.0
	Lee - LE1	15	95.8	1.4	2.8	0.0
	Lee - LE2	4	95.6	1.3	3.1	0.0
	Lee - LE3	8	79.0	14.3	6.7	0.0
	Liffey - LI1	15	76.1	4.9	19.1	0.0
	Liffey - LI2	15	77.6	3.3	19.1	0.0
	Liffey - LI4	4	3.2	85.8	11.1	0.0
	Liffey - LI5	4	50.3	42.8	7.0	0.0
	Moneypoint - MP1	285	64.4	20.8	14.8	0.0
	Moneypoint - MP2	285	60.6	39.4	0.0	0.0
	Moneypoint - MP3	285	49.9	35.0	15.2	0.0
	Poolbeg - PBA	240	88.0	9.0	2.4	0.6
	Poolbeg - PBB	236	82.7	17.0	0.0	0.3
	Poolbeg - PB7	64	N/A	N/A	N/A	N/A
	Ringsend - IS3	64	N/A	N/A	N/A	N/A
	Turlough Hill - TH1	73	96.4	0.9	2.7	0.0
	Turlough Hill - TH2	73	95.9	1.3	2.7	0.0
	Turlough Hill - TH3	73	88.3	9.0	2.7	0.0
	Turlough Hill - TH4	73	96.1	0.9	3.1	0.0
Edenderry Power Ltd	Edenderry - ED1	118	55.2	40.6	4.2	0.0
	Edenderry - ED3	58	99.1	0.8	0.2	0.0
	Edenderry - ED5	58	99.8	0.0	0.2	0.0
SSE Generation Ireland	Great Island - GI4	464	77.5	20.4	0.1	2.0
	Rhode - RP1	52	87.8	7.0	5.2	0.0
	Rhode - RP2	52	92.9	2.1	5.0	0.0
	Tawnaghmore - TP1	52	89.3	3.7	7.0	0.0
	Tawnaghmore - TP3	52	88.8	4.2	7.0	0.0
Indaver	Indaver - IW1	17	94.2	5.8	0.0	0.0
Synergen	Dublin Bay - DB1	415	75.9	22.6	0.0	1.5
Tynagh Energy Ltd	Tynagh - TYC	404	77.4	15.5	1.8	5.3
Viridian	Huntstown - HN2	402	59.0	32.8	6.0	2.2
	Huntstown - HNC	342	87.8	2.9	4.8	4.5
Kelwin	Kelwin - FZ3	2	97.0	2.0	1.0	0.0

Table 7: Unit-by-Unit 365 Day Rolling Availability Demand Side Units – July 2024 to June 2025

Unit-by-Unit 365 Day Rolling Availability			
Company	Unit	Capacity	Yearly Availability %
Enel X	AE1	81	9.9
	AE2	13	22.2
	AE3	14	44.6
	AE4	16	9.3
	AE5	16	0.0
	EN1	16	0.0
	EN2	17	0.0
	EN3	17	39.2
	EN4	16	41.6
	EN5	6	0.0
	EN6	31	20.2
	EN8	24	26.4
	EN9	16	30.5
	EX1	21	0.0
DAE VPP	DP1	9	47.5
	DP2	22	34.9
	DP3	9	33.8
VIOTAS	EE1	59	15.9
	EE2	26	25.1
	EE3	13	13.3
	EE4	16	15.6
	EE5	22	51.3
	EE6	14	44.8
	EE7	37	36.2
	EE8	5	38.3
	EE9	5	26.8
	VS1	5	8.3
	VS2	7	N/A
Endeco	EC1	53	20.0
	EC2	13	25.5
	EC3	6	34.7
	EC4	5	47.5
	EC5	18	14.7
	EC6	5	N/A
Energy Trading Ireland	ET1	5	0.0
Powerhouse	PG1	11	18.3
	PG2	5	N/A
	PG6	5	N/A
Aughinish Alumina	EB1	25	4.5
IPower ltd	IR1	7	N/A

Table 8: Unit-by-Unit 365 Day Rolling Availability Batteries – July 2024 to June 2025

Unit-by-Unit 365 Day Rolling Availability					
Company	Unit	Capacity	Yearly Availability %	Yearly Forced %	Yearly Scheduled %
Low Carbon	Porterstown - PN1	30 (27 MWh)	98.5	1.5	0.0
Statkraft	Beenanaspuck and Tobertoreen – XT2	11 (5.66 MWh)	93.4	6.6	0.0
	Kelwin – KZ4	27 (13.4 MWh)	98.4	0.1	1.5
NTR	Gorey – OD1	9 (4.5 MWh)	N/A	N/A	N/A
Killala Community Wind Farm	Killala – KF2	11 (10.8 MWh)	90.2	9.8	0.0
ESB	Aghada – AD3	19 (37.1 MWh)	96.9	2.0	1.1
	Aghada – AD4	75 (150 MWh)	N/A	N/A	N/A
	Kylemore – IH1	30 (60 MWh)	95.5	3.1	1.4
	Poolbeg - PB8	75 (150 MWh)	95.5	1.4	3.1
	Irishtown - IS2	30 (61.35 MWh)	N/A	N/A	N/A
Scottish Power	Gorman - GF1	50 (32.2 MWh)	97.7	1.9	0.4
Innogy/RWE	Lisdrumdoagh - LF1	60 (26.280 MWh)	94.4	5.6	0.0
	Gardnershill – GP1	9 (9.58 MWh)	94.4	5.6	0.0
Lumcloon Power Limited	Lumcloon – LU1	50 (30.7 MWh)	N/A	N/A	N/A
	Lumcloon – LU2	50 (30.7 MWh)	N/A	N/A	N/A
Shannonbridge Power Limited	Shannonbridge - SI1	50 (30.7 MWh)	N/A	N/A	N/A
	Shannonbridge - SI2	50 (30.7 MWh)	N/A	N/A	N/A
Avonbeg	Avonbeg - AV1	16 (7.64 MWh)	98.9	1.1	0.0

Table 9: Unit-by-Unit 365 Day Rolling Availability Interconnectors – July 2024 to June 2025

Unit-by-Unit 365 Day Rolling Availability				
Unit	Capacity (MW)	Yearly Availability %	Yearly Forced %	Yearly Scheduled %
EWIC	500	90.9	8.0	1.1
Greenlink	500	N/A	N/A	N/A

Table 10: 365 Day Rolling System Total Average Availability – July 2024 to June 2025

	365 Day Availability %	365 Day Forced %	365 Day Scheduled %	365 Day Ambient %	365 Day FOR
Conventional	76.0	18.4	4.1	1.5	19.2
Battery	96.1	2.9	1.1	N/A	2.9
DSU	21.0	N/A	N/A	N/A	N/A
Interconnectors	90.9	8.0	1.1	N/A	8.1