

EirGrid Monthly Availability Report

November 2025

Definitions

Availability: The maximum generation of electricity which generators can achieve during that period¹

Forced: Any reduction in availability not approved in advance with the EirGrid Generation Outage Planning Team (including trips, outage overruns, urgent repairs, partial outages etc.)

Scheduled: Scheduled generator outage approved by EirGrid Generation Outage Planning Team

Ambient: Reduction in generator availability due to ambient temperature conditions

Forced Outage Rate (FOR): $\text{Forced \%} / (100\% - \text{Scheduled \%})$

How to contact us

General Queries

Email: OutagePlanning@eirgrid.com

www.eirgridgroup.com

¹ Based on EDIL (Electronic Dispatch Instruction Logger) declarations



Table 1: Unit-by-Unit Average Monthly Availability Conventional Units – November 2025

Unit-by-Unit Average Monthly Availability						
Company	Unit	Capacity	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %
Aughinish Alumina Ltd	Seal Rock - SK3	83	100.0	0.0	0.0	0.0
	Seal Rock - SK4	83	94.3	5.7	0.0	0.0
Bord Gáis	Whitegate - WG1	444	100.0	0.0	0.0	0.0
Dublin Waste to Energy	DWTE - DW1	62	96.1	3.9	0.0	0.0
ESB Energy Ireland	Aghada - AD2	449	0.0	100.0	0.0	0.0
	Aghada - AT1	90	96.9	3.1	0.0	0.0
	Aghada - AT2	90	100.0	0.0	0.0	0.0
	Aghada - AT4	90	0.0	100.0	0.0	0.0
	Ardnacrusha - AA1	21	0.0	100.0	0.0	0.0
	Ardnacrusha - AA2	22	0.0	100.0	0.0	0.0
	Ardnacrusha - AA3	19	0.0	100.0	0.0	0.0
	Ardnacrusha - AA4	24	99.8	0.2	0.0	0.0
	Corduff - FG2	64	100.0	0.0	0.0	0.0
	Erne - ER1	10	94.3	5.7	0.0	0.0
	Erne - ER2	10	100.0	0.0	0.0	0.0
	Erne - ER3	23	96.1	3.9	0.0	0.0
	Erne - ER4	23	0.0	100.0	0.0	0.0
	Lee - LE1	15	96.9	3.1	0.0	0.0
	Lee - LE2	4	100.0	0.0	0.0	0.0
	Lee - LE3	8	0.0	100.0	0.0	0.0
	Liffey - LI1	15	0.0	100.0	0.0	0.0
	Liffey - LI2	15	0.0	100.0	0.0	0.0
	Liffey - LI4	4	0.0	100.0	0.0	0.0
	Liffey - LI5	4	99.8	0.2	0.0	0.0
	Poolbeg - PBA	240	85.6	12.9	0.0	1.5
	Poolbeg - PBB	236	92.8	7.2	0.0	0.0
	Poolbeg - PB7	64	96.9	3.1	0.0	0.0
	Ringsend - IS3	64	100.0	0.0	0.0	0.0
	Turlough Hill - TH1	73	100.0	0.0	0.0	0.0
	Turlough Hill - TH2	73	100.0	0.0	0.0	0.0
	Turlough Hill - TH3	73	100.0	0.0	0.0	0.0
	Turlough Hill - TH4	73	99.0	1.0	0.0	0.0
Edenderry Power Ltd	Edenderry - ED1	118	79.8	20.2	0.0	0.0
	Edenderry - ED3	58	100.0	0.0	0.0	0.0
	Edenderry - ED5	58	100.0	0.0	0.0	0.0
SSE Generation Ireland	Great Island - GI4	464	96.8	0.0	0.0	3.2
	Rhode - RP1	52	100.0	0.0	0.0	0.0
	Rhode - RP2	52	90.0	10.0	0.0	0.0
	Tawnaghmore - TP1	52	92.6	7.4	0.0	0.0
	Tawnaghmore - TP3	52	71.5	28.5	0.0	0.0
Indaver	Indaver - IW1	17	100.0	0.0	0.0	0.0
Synergen	Dublin Bay - DB1	415	49.7	49.2	0.0	1.1
Tynagh Energy Ltd	Tynagh - TYC	404	28.7	70.3	0.0	1.0
Viridian	Huntstown - HN2	402	96.8	0.0	0.0	3.2
	Huntstown - HNC	342	66.9	29.2	0.0	4.0
Kelwin	Kelwin - FZ3	2	99.6	0.5	0.0	0.0

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Table 2: Unit-by-Unit Average Monthly Availability Demand Side Units – November 2025

Unit-by-Unit Average Monthly Availability			
Company	Unit	Capacity	Monthly Availability %
Enel X	AE1 ²	75	6.8
	AE2	13	23.9
	AE3	14	16.0
	AE4	16	23.5
	AE5	16	0.0
	EN1	16	0.0
	EN2	17	0.0
	EN3	17	44.3
	EN4	16	47.1
	EN5	6	0.0
	EN6	31	6.5
	EN8	24	34.1
	EN9	16	34.0
	EX1	21	0.0
DAE VPP	DP1	9	62.7
	DP2	22	35.7
	DP3	9	8.1
VIOTAS	EE1	54	11.2
	EE2	25	30.8
	EE3	13	9.8
	EE4	16	19.4
	EE5	19	19.5
	EE6	14	48.7
	EE7	12	37.7
	EE8	10	22.7
	EE9	6	33.3
	VS2	46	21.4
Endeco	VS6	5	0.0
	EC1 ³	58	22.5
	EC2	13	33.4
	EC3	6	16.8
	EC4 ⁴	6	38.7
	EC5 ⁵	22	12.6
Energy Trading Ireland	EC6	5	0.0
	ET1	5	0.0
Powerhouse	PG1	11	15.4
	PG2	5	34.2
	PG6	14	38.2
Aughinish Alumina	EB1	25	0.0
IPower Ltd	IR1	7	39.8

² AE1 decreased from 81 MW to 75 MW

³ EC1 increased from 53 MW to 58 MW

⁴ EC4 increased from 5 MW to 6 MW

⁵ EC5 increased from 18 MW to 22 MW

Table 3: Unit-by-Unit Average Monthly Availability Batteries – November 2025

Unit-by-Unit Average Monthly Availability					
Company	Unit	Capacity	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
Low Carbon	Porterstown - PN1	30 (27 MWh)	91.7	8.3	0.0
Statkraft	Beenanaspuck and Tobertoreen – XT2	11 (5.66 MWh)	46.3	53.7	0.0
	Kelwin – KZ4	27 (13.4 MWh)	99.3	0.7	0.0
NTR	Gorey – OD1	9 (4.5 MWh)	98.3	1.7	0.0
Killala Community Wind Farm	Killala – KF2	11 (10.8 MWh)	90.9	9.1	0.0
ESB	Aghada – AD3	19 (37.1 MWh)	96.6	3.4	0.0
	Aghada – AD4	75 (150 MWh)	99.6	0.4	0.0
	Kylemore – IH1	30 (60 MWh)	100.0	0.0	0.0
	Poolbeg - PB8	75 (150 MWh)	97.6	1.5	0.9
	Irishtown - IS2	30 (61.35 MWh)	98.9	1.1	0.0
Scottish Power	Gorman - GF1	50 (32.2 MWh)	95.4	4.6	0.0
Innogy/RWE	Lisdrumdoagh - LF1	60 (26.280 MWh)	99.9	0.1	0.0
	Gardnershill – GP1	9 (9.58 MWh)	95.0	5.0	0.0
Lumcloon Power Limited	Lumcloon – LU1	50 (30.7 MWh)	100.0	0.0	0.0
	Lumcloon – LU2	50 (30.7 MWh)	100.0	0.0	0.0
Shannonbridge Power Limited	Shannonbridge - SI1	50 (30.7 MWh)	100.0	0.0	0.0
	Shannonbridge - SI2	50 (30.7 MWh)	100.0	0.0	0.0
Avonbeg	Avonbeg - AV1	16 (7.64 MWh)	22.2	77.8	0.00

Table 4: Unit-by-Unit Average Monthly Availability Interconnectors – November 2025

Unit-by-Unit Average Monthly Availability				
Unit	Capacity (MW)	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
EWIC	500	100.0	0.0	0.0
Greenlink	500	100.0	0.0	0.0

Table 5: Monthly Capacity-Weighted Average Availability – November 2025

	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %	Monthly FOR
Conventional	79.8	18.6	0.0	1.6	18.6
Battery	95.7	4.2	0.1	N/A	4.2
DSU	14.8	N/A	N/A	N/A	N/A
Interconnectors	100	0.0	0.0	N/A	0.0

Table 6: Unit-by-Unit 365 Day Rolling Availability Conventional Units – December 2024 to November 2025

Unit-by-Unit 365 Day Rolling Availability						
Company	Unit	Capacity	Yearly Availability %	Yearly Forced %	Yearly Scheduled %	Yearly Ambient %
Aughinish Alumina Ltd	Seal Rock - SK3	83	84.3	4.9	6.5	4.2
	Seal Rock - SK4	83	90.7	4.1	2.7	2.5
Bord Gáis	Whitegate - WG1	444	85.8	8.6	2.7	2.9
Dublin Waste to Energy	DWTE - DW1	62	80.1	19.7	0.2	0.0
ESB Energy Ireland	Aghada - AD2	449	81.4	15.4	0.0	3.2
	Aghada - AT1	90	81.2	8.5	9.6	0.7
	Aghada - AT2	90	84.9	10.8	3.6	0.7
	Aghada - AT4	90	82.4	13.3	3.4	0.9
	Ardnacrusa - AA1	21	98.2	1.9	0.0	0.0
	Ardnacrusa - AA2	22	41.5	18.9	39.6	0.0
	Ardnacrusa - AA3	19	94.7	5.3	0.0	0.0
	Ardnacrusa - AA4	24	81.3	18.7	0.0	0.0
	Corduff - FG2	64	N/A	N/A	N/A	N/A
	Erne - ER1	10	97.2	1.7	1.2	0.0
	Erne - ER2	10	97.6	1.2	1.2	0.0
	Erne - ER3	23	94.2	4.8	1.0	0.0
	Erne - ER4	23	0.0	100.0	0.0	0.0
	Lee - LE1	15	96.7	0.6	2.8	0.0
	Lee - LE2	4	96.4	0.6	3.1	0.0
	Lee - LE3	8	39.7	53.6	6.7	0.0
	Liffey - LI1	15	36.4	26.3	37.4	0.0
	Liffey - LI2	15	38.0	24.7	37.4	0.0
	Liffey - LI4	4	0.0	77.9	22.1	0.0
	Liffey - LI5	4	91.3	8.7	0.0	0.0
	Poolbeg - PBA	240	91.7	4.9	2.4	1.0
	Poolbeg - PBB	236	92.9	6.8	0.0	0.3
	Poolbeg - PB7	64	81.5	17.3	1.2	0.0
	Ringsend - IS3	64	96.7	2.4	0.9	0.0
	Turlough Hill - TH1	73	96.1	1.2	2.7	0.0
	Turlough Hill - TH2	73	95.8	1.5	2.7	0.0
	Turlough Hill - TH3	73	84.0	13.3	2.7	0.0
	Turlough Hill - TH4	73	95.8	1.1	3.1	0.0
Edenderry Power Ltd	Edenderry - ED1	118	67.1	22.9	10.1	0.0
	Edenderry - ED3	58	89.2	2.5	8.3	0.0
	Edenderry - ED5	58	90.6	0.0	9.4	0.0
SSE Generation Ireland	Great Island - GI4	464	78.8	18.8	0.1	2.3
	Rhode - RP1	52	83.2	5.8	11.1	0.0
	Rhode - RP2	52	87.3	1.8	10.9	0.0
	Tawnaghmore - TP1	52	88.3	7.8	3.9	0.0
	Tawnaghmore - TP3	52	80.1	15.9	3.9	0.0
Indaver	Indaver - IW1	17	94.2	5.8	0.0	0.0
Synergen	Dublin Bay - DB1	415	85.5	12.2	0.0	2.3
Tynagh Energy Ltd	Tynagh - TYC	404	66.6	28.6	0.0	4.8
Viridian	Huntstown - HN2	402	65.0	32.0	0.1	2.8
	Huntstown - HNC	342	86.2	4.0	4.8	5.1
Kelwin	Kelwin - FZ3	2	96.9	3.1	0.0	0.0

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Table 7: Unit-by-Unit 365 Day Rolling Availability Demand Side Units – December 2024 to November 2025

Unit-by-Unit 365 Day Rolling Availability			
Company	Unit	Capacity	Yearly Availability %
Enel X	AE1	75	8.5
	AE2	13	24.5
	AE3	14	40.2
	AE4	16	19.8
	AE5	16	0.0
	EN1	16	0.0
	EN2	17	0.0
	EN3	17	39.2
	EN4	16	41.6
	EN5	6	0.0
	EN6	31	19.7
	EN8	24	29.6
	EN9	16	27.2
DAE VPP	EX1	21	0.0
	DP1	9	63.8
	DP2	22	31.0
VIOTAS	DP3	9	41.1
	EE1	54	12.7
	EE2	25	26.1
	EE3	13	14.0
	EE4	16	17.8
	EE5	19	51.3
	EE6	14	42.6
	EE7	12	29.1
	EE8	10	33.5
	EE9	6	26.8
	VS2	46	N/A
Endeco	VS6	5	0
	EC1	58	21.2
	EC2	13	27.6
	EC3	6	30.8
	EC4	6	43.5
	EC5	22	14.2
Energy Trading Ireland	EC6	5	N/A
	ET1	5	0.0
Powerhouse	PG1	11	16.8
	PG2	5	36.9
	PG6	14	N/A
Aughinish Alumina	EB1	25	4.2
IPower ltd	IR1	7	19.6

Table 8: Unit-by-Unit 365 Day Rolling Availability Batteries – December 2024 to November 2025

Unit-by-Unit 365 Day Rolling Availability					
Company	Unit	Capacity	Yearly Availability %	Yearly Forced %	Yearly Scheduled %
Low Carbon	Porterstown - PN1	30 (27 MWh)	98.7	1.4	0.0
Statkraft	Beenanaspuck and Tobertoreen – XT2	11 (5.66 MWh)	88.9	11.1	0.0
	Kelwin – KZ4	27 (13.4 MWh)	95.2	4.9	0.0
NTR	Gorey – OD1	9 (4.5 MWh)	N/A	N/A	N/A
Killala Community Wind Farm	Killala – KF2	11 (10.8 MWh)	85.7	14.3	0.0
ESB	Aghada – AD3	19 (37.1 MWh)	96.9	2.0	1.1
	Aghada – AD4	75 (150 MWh)	95.0	4.9	0.1
	Kylemore – IH1	30 (60 MWh)	96.8	2.3	0.9
	Poolbeg - PB8	75 (150 MWh)	99.5	0.5	0.1
	Irishtown - IS2	30 (61.35 MWh)	98.2	0.6	1.2
Scottish Power	Gorman - GF1	50 (32.2 MWh)	97.6	2.2	0.3
Innogy/RWE	Lisdrumdoagh - LF1	60 (26.280 MWh)	92.7	7.4	0.7
	Gardnershill – GP1	9 (9.58 MWh)	93.2	6.8	0.0
Lumcloon Power Limited	Lumcloon – LU1	50 (30.7 MWh)	N/A	N/A	N/A
	Lumcloon – LU2	50 (30.7 MWh)	96.6	3.0	0.4
Shannonbridge Power Limited	Shannonbridge - SI1	50 (30.7 MWh)	N/A	N/A	N/A
	Shannonbridge - SI2	50 (30.7 MWh)	N/A	N/A	N/A
Avonbeg	Avonbeg - AV1	16 (7.64 MWh)	N/A	N/A	N/A

Table 9: Unit-by-Unit 365 Day Rolling Availability Interconnectors – December 2024 to November 2025

Unit-by-Unit 365 Day Rolling Availability				
Unit	Capacity (MW)	Yearly Availability %	Yearly Forced %	Yearly Scheduled %
EWIC	500	99.8	0.0	0.1
Greenlink	500	N/A	N/A	N/A

Table 10: 365 Day Rolling System Total Average Availability – December 2024 to November 2025

	365 Day Availability %	365 Day Forced %	365 Day Scheduled %	365 Day Ambient %	365 Day FOR
Conventional	77.5	17.3	3.3	1.9	17.9
Battery	96.1	3.4	0.5	N/A	3.4
DSU	20.5	N/A	N/A	N/A	N/A
Interconnectors	99.8	0.0	0.1	N/A	0.0