

NTC Reduction: 21<sup>st</sup> January 2025



# Interconnector Net Transfer Capacity Reductions Ireland

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 ([link](#)).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

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# NTC reductions

Reductions in EWIC NTC (from rated capacity of 526 MW) for each hour of the day reported is shown below, together with the reasons for reducing the NTC.

Tuesday 21<sup>st</sup> January 2025

Hourly NTC reductions: **System Security**

Time (XX:00)	23	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22
MW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	166	141	74	0	0	0

Contributing factors (forecast)	Yes (•)	Additional information / reasons
Demand		Normal seasonal profile
Renewable generation (Wind/PV)	•	Very low forecast throughout the entire day and over the evening peak
Plant availability (Conventional/BESS/DSU/TEG)	•	1 large unit and a number of smaller units unavailable
Long notice units		No units on long notice
Energy-limited units (Hydro/DSU/BESS)		No significant reduction on energy-limited units availability
Transmission constraint		No transmission constraints
Support from Northern Ireland	•	Minimal / no support from Northern Ireland throughout the entire day and over the evening peak
TEG availability		3 TEG units available
Testing		Units on test were not considered for margin purposes
Other		N/A
System State after NTC reductions		Normal State was anticipated throughout the day

ENDS.