07/05/24



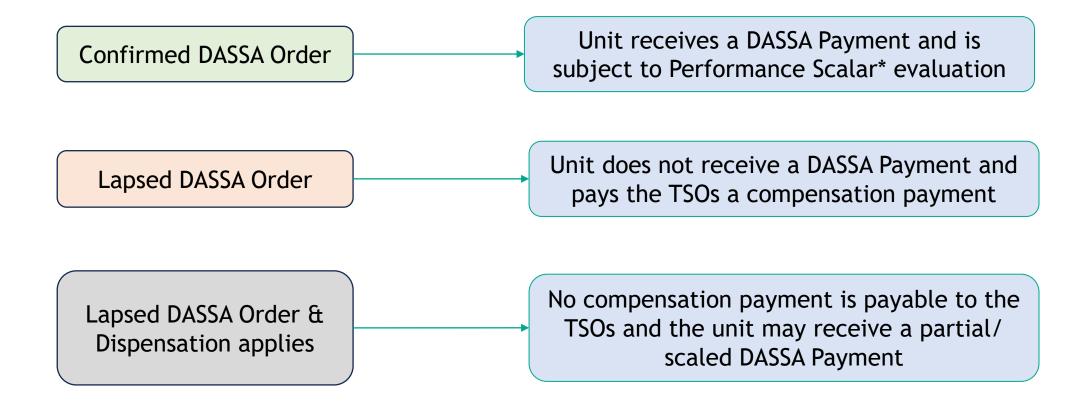
## DASSA Commitment Obligations

Worked examples with accompanying explanation



### **Commitment Obligations Outcomes**





These outcomes may apply fully or partially to a DASSA Order i.e. a DASSA Order may be partially confirmed.

\* The value of performance scalars and their impact in reducing DASSA payments will be the subject of future design proposals and industry engagement.

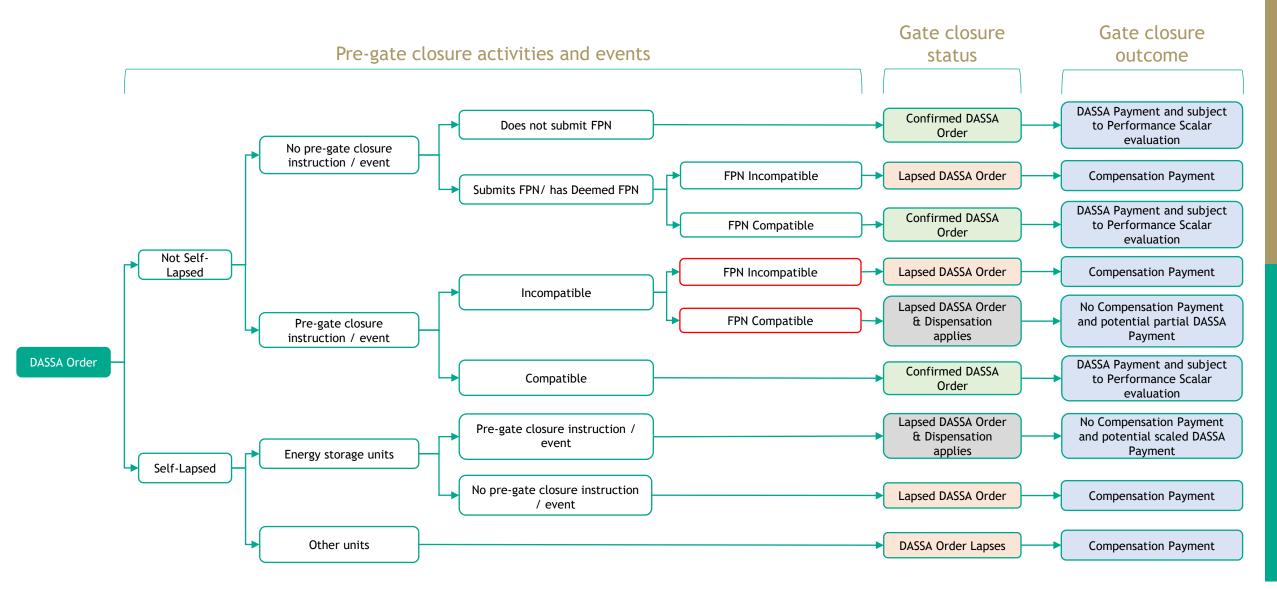
## Terminology



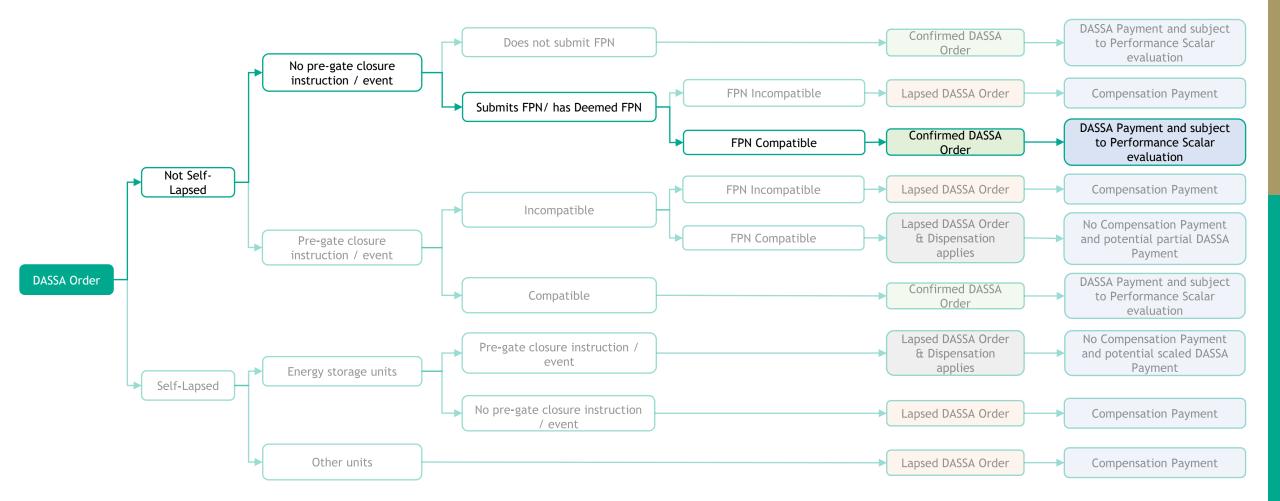
Term	Definition
Gate closure	Balancing Market gate closure which is one hour before the trading period start time. At this point DASSA Orders will either be confirmed or lapsed.
Self-Lapse	The ability of a service provider (SP) to lapse a DASSA Order by gate closure (one hour before the trading period in question). An Order can be Self-Lapsed partially or fully.
FPN compatibility	The Final Physical Notification (FPN) or deemed FPN is compatible with the supply of system services specified in the DASSA Order.
Pre-gate closure instruction/ event compatibility	An instruction or response to an event before gate closure is compatible with the supply of system services specified in the DASSA Order.
Pre-gate closure instruction / event	<ul> <li>An instruction or event before gate closure that impacts the ability of a SP to meet their commitment obligations.</li> <li>Examples of these instances may include the following before gate closure: <ul> <li>Sync instructions</li> <li>The automatic response to a previous frequency event</li> <li>An instruction / event within the specified grace period (for energy storage units)</li> <li>A change in interconnector flows</li> </ul> </li> </ul>
Grace period (for energy storage units)	Period to apply where a SP is impacted by a previous instruction or event it is assumed this prevents the unit from fulfilling its obligation
Deemed FPN	An FPN that is deemed by the TSOs for some units e.g. interconnectors

## DASSA Order Commitment Obligations Evaluation at Gate Closure





# Example A: Conventional unit submits a compatible FPN



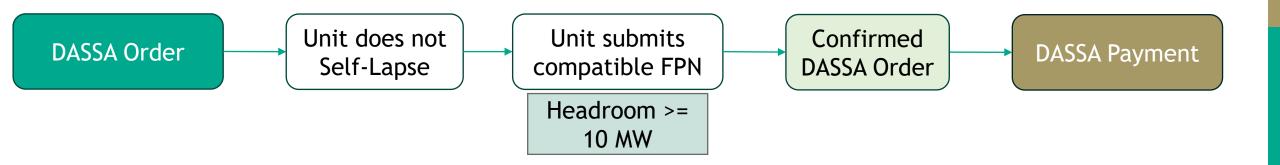


# Example A: Conventional unit submits a compatible FPN



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DACCA Order	Unit Type	DASSA Order volume	DASSA Clearing Price
DASSA Order	OCGT	10 MW POR	€10 per MW



Outcome	Confirmed DASSA Order	DASSA Payment*	Compensation Payment to TSOs
outcome	Yes	**€100	N/A

\*Per 30 min Trading Period and subject to performance scalars

\*\*For illustrative purposes monetary values are given in Euros. In the DASSA, values will be converted to Pounds Sterling for Northern Ireland service providers.

# Example A: Conventional unit submits a compatible FPN



#### DASSA Order Summary:

A service provider (OCGT) holds a DASSA Order for 10 MW of the POR service for a specified Trading Period, following a successful bid in the daily auction and / or participation in secondary trading.

The DASSA Clearing Price for the POR Service for the specified trading period is €10 per MW.

### Pre-gate closure activity and events:

Prior to Gate Closure (one hour before the specified Trading Period):

- The service provider does not choose to Self-Lapse its DASSA Order.
- The service provider submits an FPN that is compatible with its DASSA Order.

### DASSA Order Status at Gate Closure:

The DASSA Order becomes a Confirmed DASSA Order, meaning:

 Commitment Obligation = Yes.

 → The service provider is required to be available to provide 10 MW of the POR service for the specified Trading Period.

•Compensation Payment = N/A.

→ The service provider does not have to pay a Compensation Payment to the TSOs.

#### •DASSA Payment = €100

↔ The service provider will receive €100 for being available to provide POR for the specified Trading Period, subject to the application of Performance Scalars.

### **DASSA Payment:**

The service provider will receive  $\leq 100$  for its Confirmed DASSA Order, assuming that:

• Availability Performance Scalar consequence = N/A.

- $\hookrightarrow$  The service provider is fully available to provide 10 MW of POR for the specified Trading Period, and
- $\hookrightarrow$  The service provider declares this availability through the appropriate method.

• Event Performance Scalar consequence = N/A.

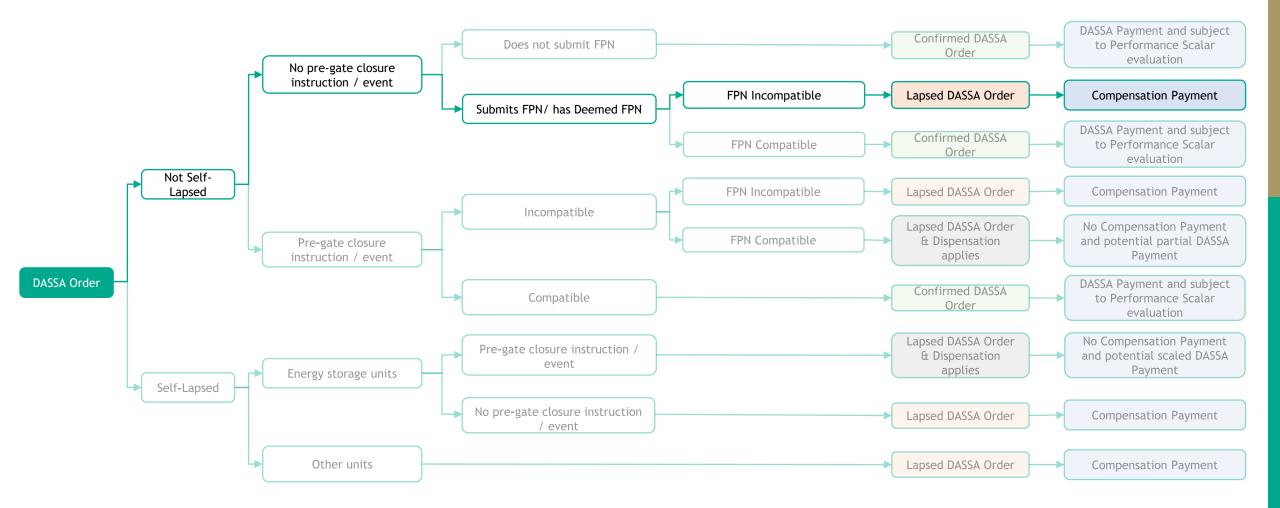
- $\hookrightarrow$  The service provider delivers up to 10 MW of POR, as required in response to a frequency event, for the specified Trading Period, or
- $\hookrightarrow$  The service provider has not been required to respond to a frequency event in the specified Trading Period, and

 $\hookrightarrow$  The service provider has responded as required to previous frequency events within a defined period (for the purposes of calculating the scalar).

#### **Compensation Payment:**

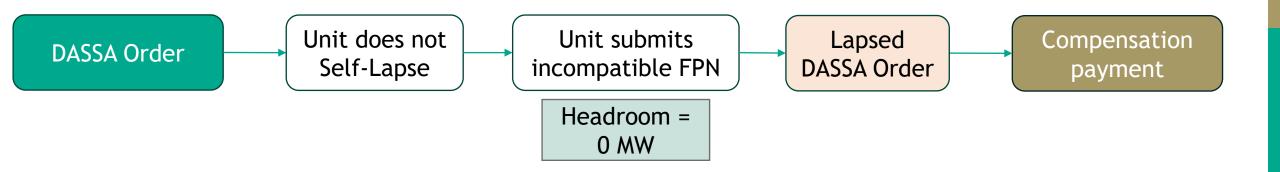
• Compensation Payment = N/A

# Example B: Non-priority dispatch unit submits EirGrid SON an incompatible FPN



# Example B: Non-priority dispatch unit submits EirGrid SON

	Unit Type	DASSA Order volume	DASSA Clearing Price
DASSA Order	Dispatchable wind unit	10 MW POR	€10 per MW



Outcome	Confirmed DASSA Order	DASSA Payment*	Compensation Payment to TSOs
	N/A	N/A	Yes: for 10 MW

\*Per 30 min Trading Period and subject to performance scalars

### Example B: Non-priority dispatch unit submits EirGrid an incompatible FPN

### DASSA Order Summary:

A service provider (Dispatchable Wind Unit) holds a DASSA Order for 10 MW of the POR service for a specified Trading Period, following a successful bid in the daily auction and / or participation in secondary trading.

The DASSA Clearing Price for the POR Service for the specified trading period is €10 per MW.

### <u>Pre-gate closure activity and</u> <u>events:</u>

Prior to Gate Closure (one hour before the specified Trading Period):

- The service provider does not choose to Self-Lapse its DASSA Order.
- The service provider submits an FPN that is incompatible with its DASSA Order.

### DASSA Order Status at Gate Closure:

The DASSA Order becomes a Lapsed DASSA Order, meaning:

- •Commitment Obligation = N/A.

### •DASSA Payment = N/A.

↔ The service provider will not receive a DASSA Payment from the TSOs.

### DASSA Payment:

• DASSA Payment = N/A

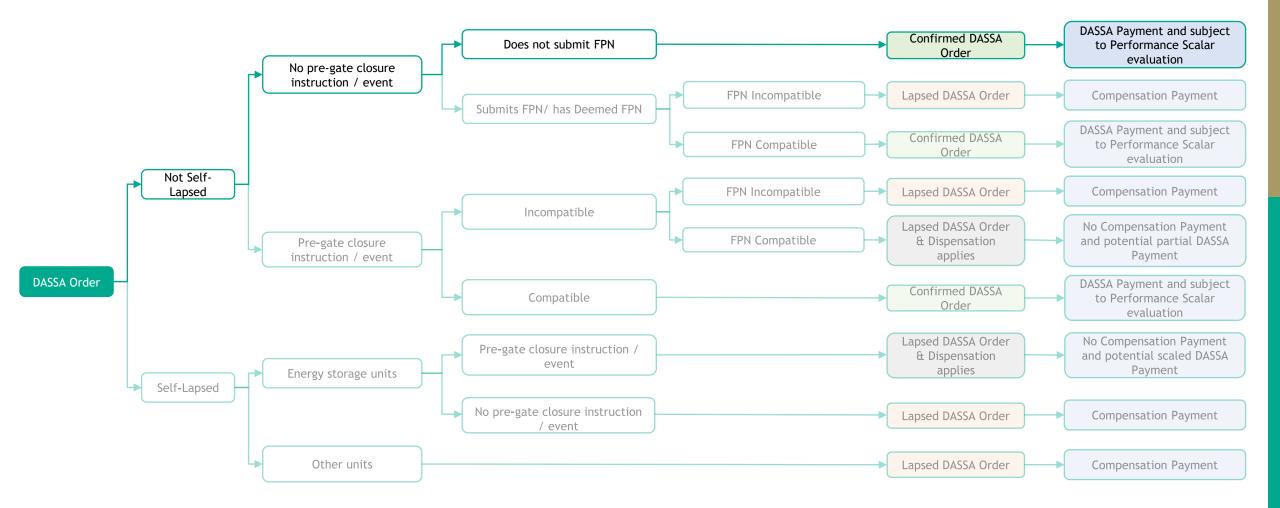
- $\hookrightarrow$  The service provider will not receive a DASSA Payment.
- → No Availability or Event Performance Scalar will apply for the Order.

### Compensation Payment:

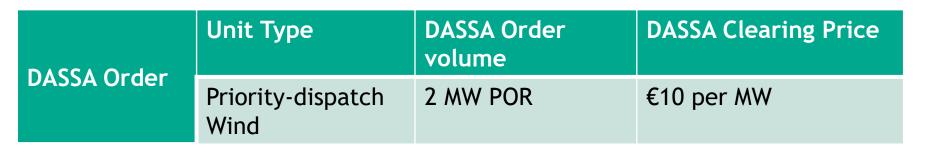
• Compensation Payment = Yes, for 10MW.

 $\hookrightarrow$  The service provider will be required to pay the compensation payment to the TSOs for 10 MW of POR as their DASSA Order for this quantity lapsed due to incompatible FPN.

## Example C: Priority-dispatch wind unit does EirGrid SONI not submit a PN



# Example C: Priority-dispatch wind unit does not submit a PN





Outcome	Confirmed DASSA Order		Compensation Payment to TSOs
	Yes	€20	N/A

\*Per 30 min Trading Period and subject to performance scalars - which may account for automatic confirmation of Order

**EirGrid** 

# Example C: Priority-dispatch wind unit does not submit a PN



### **DASSA Order Summary:**

A service provider holds a DASSA Order for 2 MW of the POR service for a specified Trading Period, following a successful bid in the daily auction and / or participation in secondary trading.

The DASSA Clearing Price for the POR Service for the specified trading period is €10 per MW.

### <u>Pre-gate closure activity and</u> <u>events:</u>

Prior to Gate Closure (one hour before the specified Trading Period):

• The service provider does not choose to Self-Lapse its DASSA Order.

#### DASSA Order Status at Gate Closure:

The DASSA Order is automatically confirmed and becomes a Confirmed DASSA Order, meaning:

- Commitment Obligation = Yes.

   → The service provider is required to be available to provide 2 MW of the POR service for the specified Trading Period.

#### • DASSA Payment = Yes.

↔ The service provider will receive €20 for being available to provide POR for the specified Trading Period, subject to the application of Performance Scalars.

### DASSA Payment:

DASSA Order is automatically confirmed and the service provider will receive a DASSA Payment. The service provider will receive  $\leq 20$  for its Confirmed DASSA Order, assuming that:

• Availability Performance Scalar consequence = N/A.

 $\hookrightarrow$  The service provider is fully available to provide 2 MW of POR for the specified Trading Period, and

 $\hookrightarrow$  The service provider declares this availability through the appropriate method.

• Event Performance Scalar consequence = N/A.

 $\hookrightarrow$  The service provider delivers up to 2 MW of POR, as required in response to a frequency event, for the specified Trading Period, or

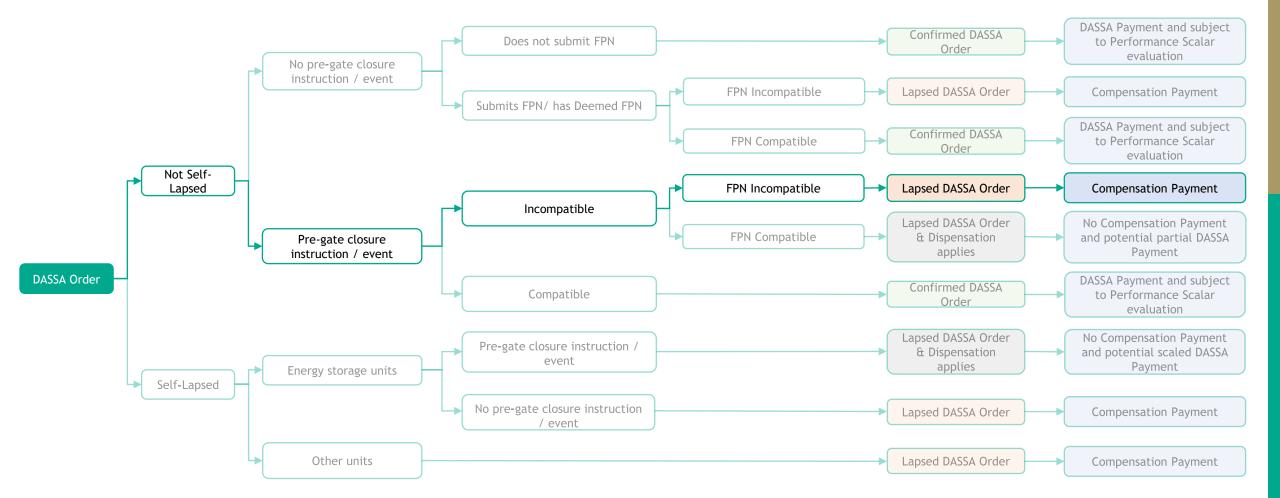
 $\hookrightarrow$  The service provider has not been required to respond to a frequency event in the specified Trading Period, and

 $\hookrightarrow$  The service provider has responded as required to previous frequency events within a defined period (for the purposes of calculating the scalar).

Note: Because the DASSA Order has been automatically confirmed, additional considerations for this unit type may need to be accounted for in the performance monitoring regime.

<u>Compensation Payment:</u> • Compensation Payment = N/A.

## Example D: Conventional unit receives a pre-gate closure **EirGrid** instruction to maxgen and submits an incompatible FPN

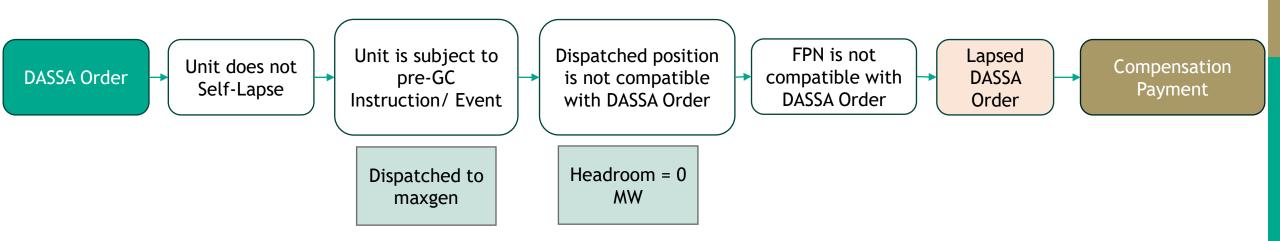


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 Example D: Conventional unit receives a pre-gate closure instruction to maxgen and submits an incompatible FPN
 EirGrid

 DASSA Order
 Unit Type
 DASSA Order volume
 DASSA Clearing Price

 OCGT
 10 MW POR
 €10 per MW



Outcome	Confirmed DASSA Order		Compensation Payment to TSOs
	N/A	N/A	Yes: for 10 MW

\*Per 30 min Trading Period and subject to performance scalars

## Example D: Conventional unit receives a pre-gate closure **EirGrid** instruction to maxgen and submits an incompatible FPN

## id so

### **DASSA Order Summary:**

A service provider (OCGT) holds a DASSA Order for 10 MW of the POR service for a specified Trading Period, following a successful bid in the daily auction and / or participation in secondary trading.

The DASSA Clearing Price for the POR Service for the specified trading period is €10 per MW.

### Pre-gate closure activity and events:

Prior to Gate Closure (one hour before the specified Trading Period):

- The service provider does not choose to Self-Lapse its DASSA Order.
- The unit is subject to a pre-GC Instruction to set output to its maximum generation capability which is incompatible with their DASSA Order

• The unit submits an incompatible FPN.

### DASSA Order Status at Gate Closure:

The DASSA Order becomes a Lapsed DASSA Order, with:

### DASSA Payment:

• DASSA Payment = N/A

- $\hookrightarrow$  The service provider will not receive a DASSA Payment.
- $\, \hookrightarrow \,$  No Availability or Event Performance Scalar will apply for the Order.

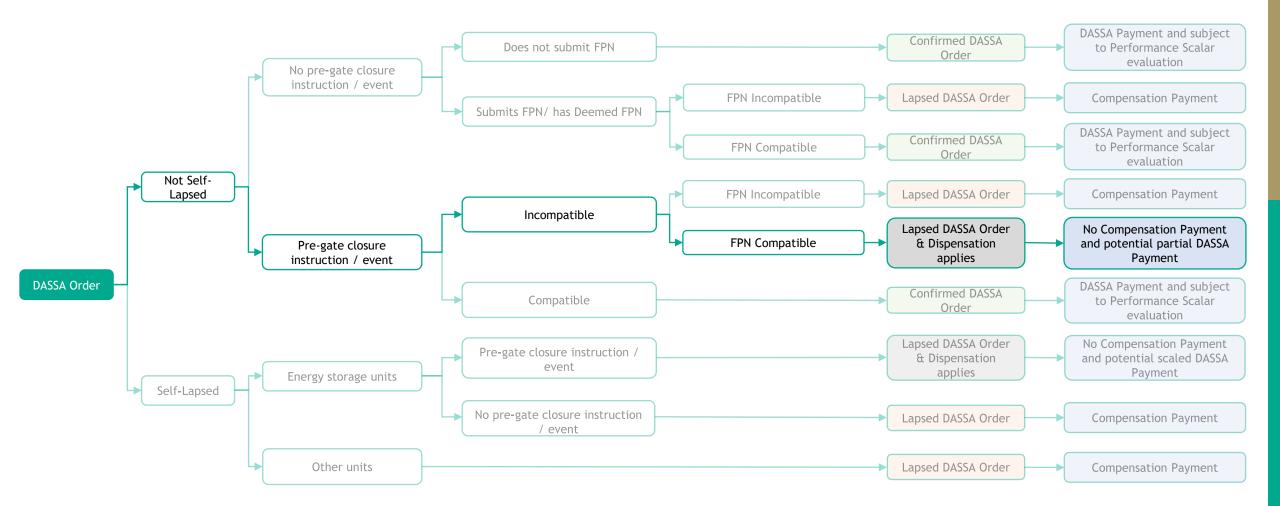
### Compensation Payment:

• Compensation Payment = Yes, for 10MW.

 $\hookrightarrow$  The service provider will be required to pay the compensation payment to the TSOs for 10 MW of POR as their DASSA Order for this quantity lapsed due to an incompatible FPN after receiving a pre-Gate Closure Instruction that caused their position to be incompatible with their DASSA order.

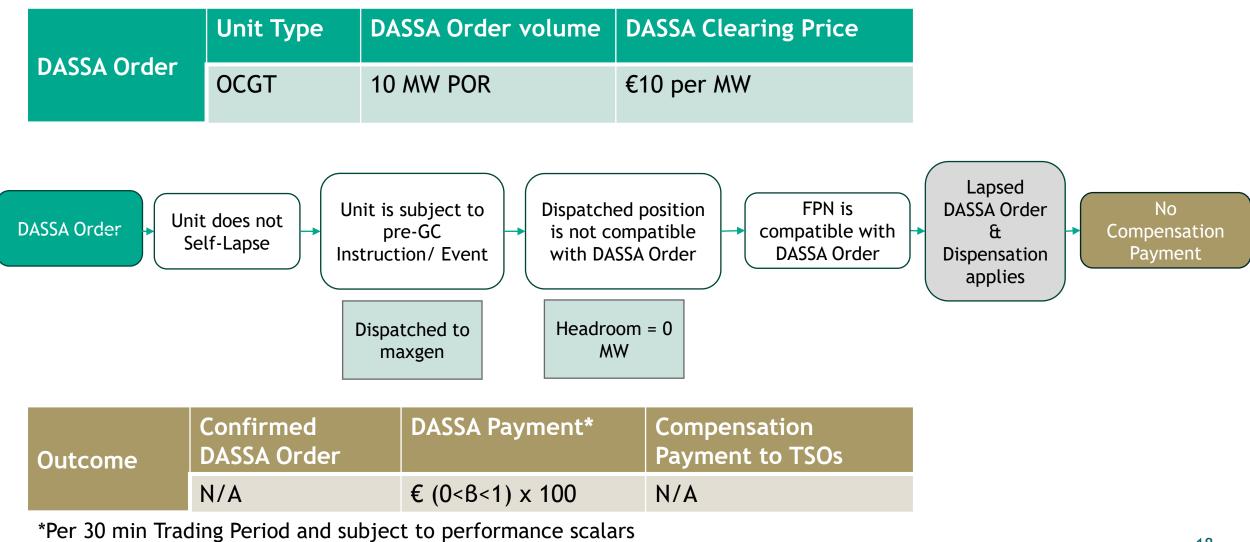
## Example D2: Conventional unit receives a pre-gate closure instruction to maxgen - submits compatible FPN





Example D2: Conventional unit receives a pre-gate closure instruction to maxgen - submits compatible FPN





## Example D2: Conventional unit receives a pre-gate closure instruction to maxgen - submits compatible FPN



### DASSA Order Summary:

A service provider (OCGT) holds a DASSA Order for 10 MW of the POR service for a specified Trading Period, following a successful bid in the daily auction and / or participation in secondary trading.

The DASSA Clearing Price for the POR Service for the specified trading period is €10 per MW.

### <u>Pre-gate closure activity and</u> <u>events:</u>

Prior to Gate Closure (one hour before the specified Trading Period):

- The service provider does not choose to Self-Lapse its DASSA Order.
- The unit is subject to a pre-GC Instruction to set output to its maximum generation capacity which is incompatible with their DASSA Order
- The unit submits a compatible FPN

#### DASSA Order Status at Gate Closure:

The DASSA Order becomes a Lapsed DASSA Order where dispensation applies, meaning:

- DASSA Payment = Yes.

 $\hookrightarrow$  The service provider will receive either a full, partial or no DASSA Payment from the TSOs.

### **DASSA Payment:**

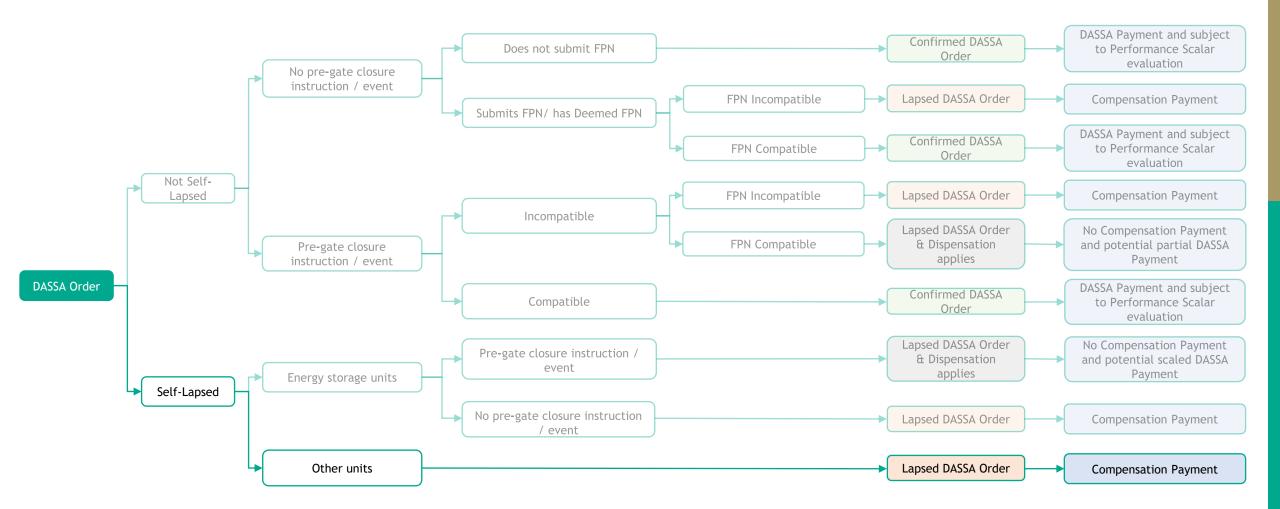
• DASSA Payment =  $\in$  (0<B<1) x 100 where B is a scalar.

↔ The service provider will receive a full, partial or no DASSA
 Payment depending on the timing of the instruction.
 ↔ No Availability or Event Performance Scalar will apply.

#### Compensation Payment:

- Compensation Payment = N/A.
  - $\hookrightarrow$  Unit will not be liable for a compensation payment for not meeting their commitment obligation as dispensation applies.

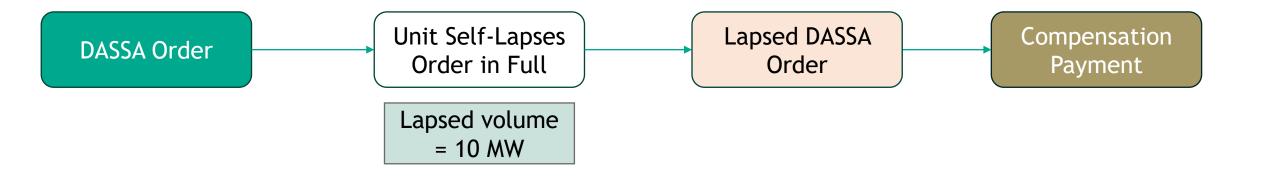
Example E: Non-Energy-Storage Unit Self-Lapses Order in **EirGrid** Full



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Example E: Non-Energy-Storage Unit Self-Lapses Order in EirGrid

	Unit Type	DASSA Order volume	DASSA Clearing Price
DASSA Order	OCGT	10 MW POR	€10 per MW



	Confirmed DASSA Order	· · · · · · · · · · · · · · · · · · ·	Compensation Payment to TSOs
	N/A	N/A	Yes: for 10 MW

\*Per 30 min Trading Period and subject to performance scalars

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### Example E: Non-Energy-Storage Unit Self-Lapses Order in **EirGrid** Full

### DASSA Order Summary:

A service provider holds a DASSA Order for 10 MW of the POR service for a specified Trading Period, following a successful bid in the daily auction and/or participation in secondary trading.

The DASSA Clearing Price for the POR Service for the specified trading period is €10 per MW.

### <u>Pre-gate closure activity and</u> <u>events:</u>

Prior to Gate Closure (one hour before the specified Trading Period):

• The service provider decides to Self-Lapse its DASSA Order for 10 MW in full.

### DASSA Order Status at Gate Closure:

The DASSA Order becomes a Lapsed DASSA Order, meaning:

- Compensation Payment = Yes: for 10 MW.

   → The service provider is liable to pay a Compensation Payment to the TSOs due to Self-Lapsing their DASSA Order
- DASSA Payment = N/A.

 $\hookrightarrow$  The service provider will not receive a DASSA Payment from the TSOs.

### DASSA Payment:

• DASSA Payment = N/A.

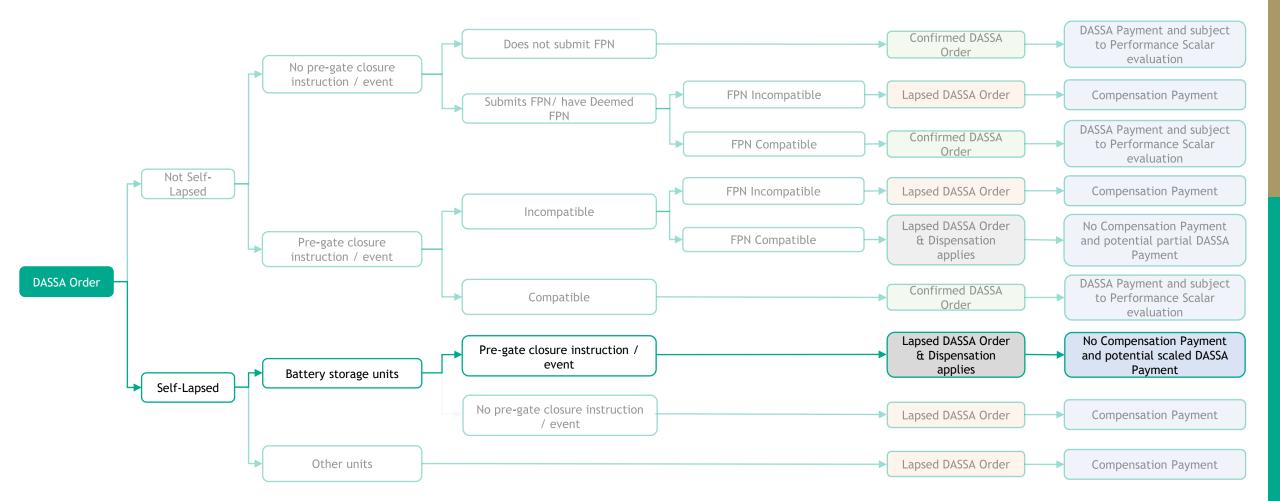
- $\hookrightarrow$  The service provider will not receive a DASSA Payment.
- $\hookrightarrow$  No Availability or Event Performance Scalar will apply for the Order.

### Compensation Payment:

• Compensation Payment = Yes: For 10 MW.

 $\hookrightarrow$  The service provider will be required to pay the compensation payment to the TSOs for 10 MW of POR as their DASSA was Self-Lapsed.

## Example F: Energy storage unit Self-Lapses Order in full - dispensation

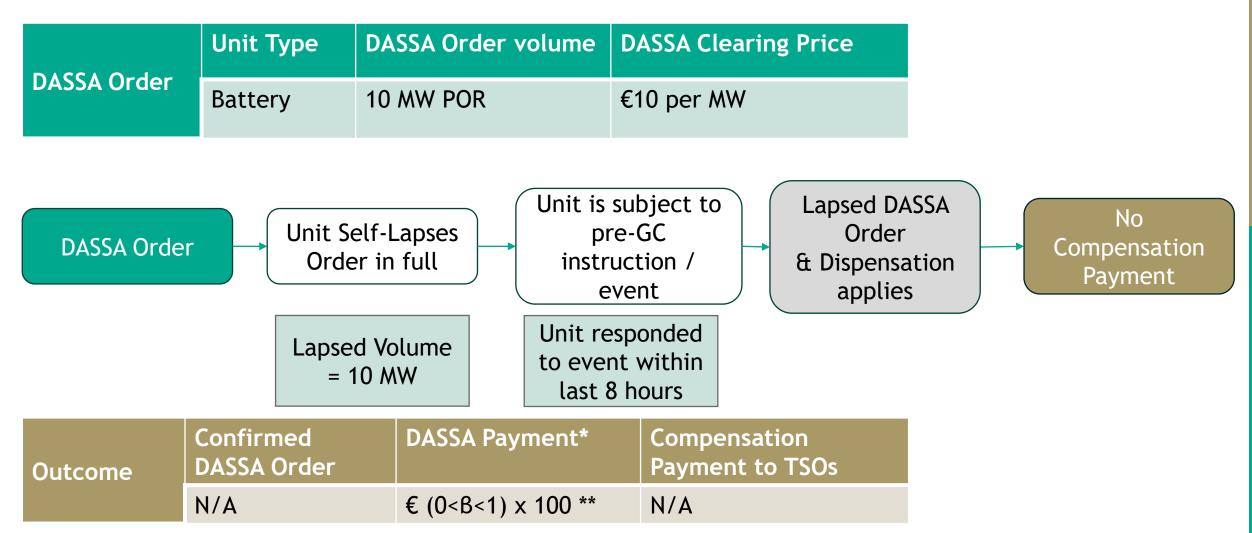


**EirGrid** 

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## Example F: Energy storage unit Self-Lapses Order in full - dispensation





\* Per 30 min Trading Period and subject to performance scalars

\*\* The DASSA payment is scaled depending on the remaining duration of the Grace Period

## Example F: Energy storage unit Self-Lapses Order in full - dispensation

## EirGrid) E

### **DASSA Order Summary:**

A service provider (Battery) holds a DASSA Order for 10 MW of the POR service for a specified Trading Period, following a successful bid in the daily auction and / or participation in secondary trading.

The DASSA Clearing Price for the POR Service for the specified trading period is €10 per MW.

### Pre-gate closure activity and events:

Prior to Gate Closure (one hour before the specified Trading Period):

- Unit responded to a pre-GC instruction / event within the last 8 hours (Grace Period)
- The service provider decides to Self-Lapse its DASSA Order for 10 MW in full.

### DASSA Order Status at Gate Closure:

The DASSA Order becomes a Lapsed DASSA Order with dispensation, meaning:

- DASSA Payment = Yes (Scaled).

   → The service provider will receive either a full, partial or no DASSA Payment from the TSOs.

### DASSA Payment:

• DASSA Payment =  $\in$  (0<B<1) x 100 where B is a scalar.

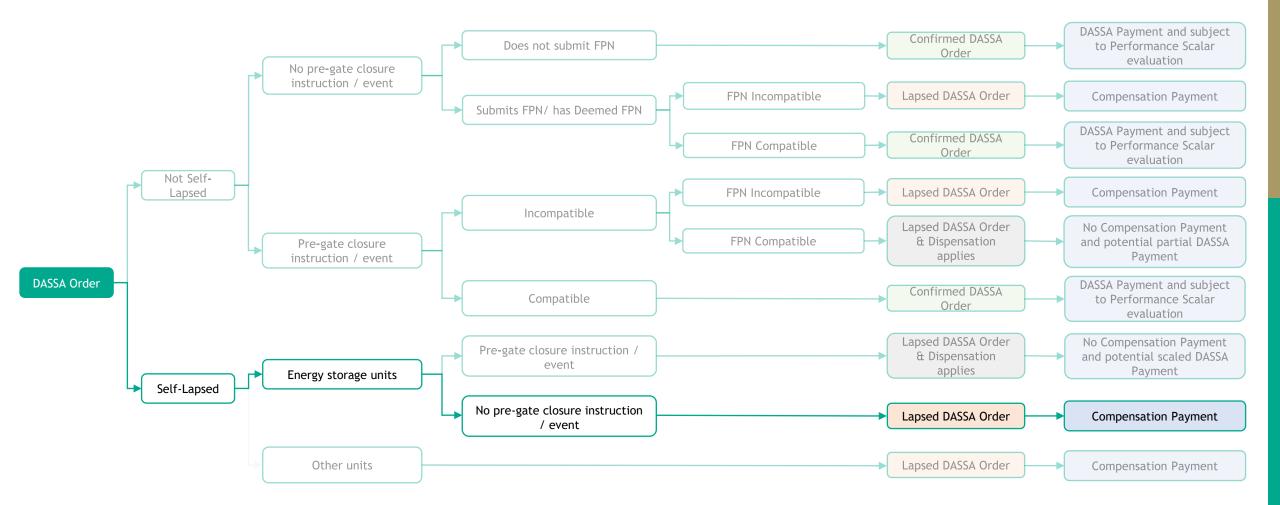
- $\hookrightarrow$  The service provider will receive a full, partial or no DASSA Payment depending on the time of response to the event/ instruction within the Grace Period.
- $\hookrightarrow$  No Availability or Event Performance Scalar will apply for the Order.

### Compensation Payment:

• Compensation Payment = N/A.

 $\hookrightarrow$  Unit will not be liable for a compensation payment as dispensation applies.

### Example G: Energy storage unit Self-Lapses Order in full - no dispensation

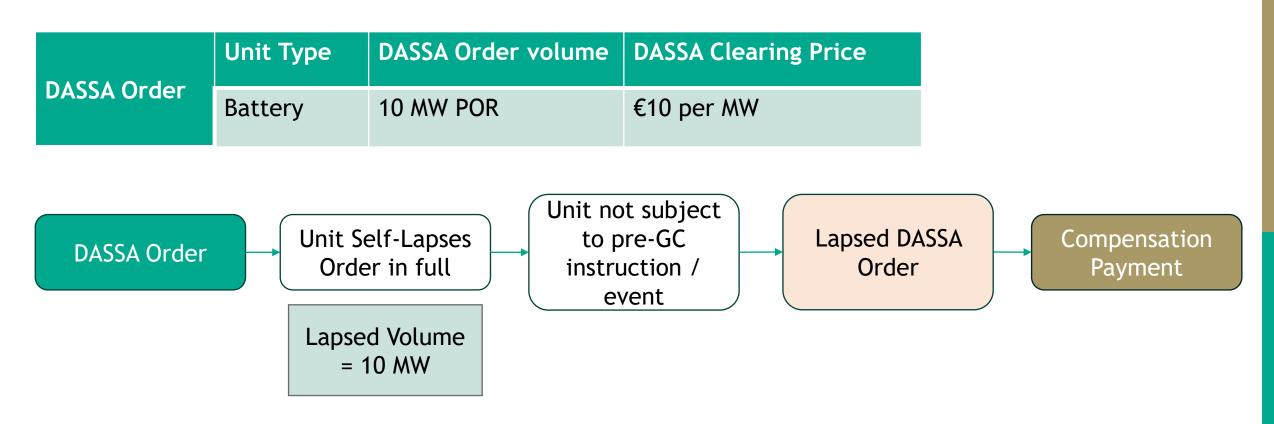


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### Example G: Energy storage unit Self-Lapses Order in full - no dispensation





Outcome	Confirmed DASSA Order		Compensation Payment to TSOs
	N/A	N/A	Yes: for 10 MW

\*Per 30 min Trading Period and subject to performance scalars

## Example G: Energy storage unit Self-Lapses Order in full - **EirGrid** no dispensation

### DASSA Order Summary:

A service provider (Battery) holds a DASSA Order for 10 MW of the POR service for a specified Trading Period, following a successful bid in the daily auction and / or participation in secondary trading.

The DASSA Clearing Price for the POR Service for the specified trading period is €10 per MW.

### Pre-gate closure activity and events:

Prior to Gate Closure (one hour before the specified Trading Period):

- The service provider decides to Self-Lapse its DASSA Order in full
- The unit was not subject to any pre-GC instruction or event.

### DASSA Order Status at Gate Closure:

The DASSA Order becomes a Lapsed DASSA Order, meaning:

•Compensation Payment = Yes: for 10MW.

 ↔ The service provider is deemed liable to pay a compensation payment to the TSOs due to the Lapsed DASSA Order.

•DASSA Payment = N/A.

↔ The service provider will not receive a DASSA Payment from the TSOs.

### DASSA Payment:

The service provider will not receive a DASSA Payment.

#### • DASSA Payment = N/A

- $\hookrightarrow$  The service provider will not receive a DASSA Payment.
- $\hookrightarrow$  No Availability or Event Performance Scalar will apply for the Order.

### Compensation Payment:

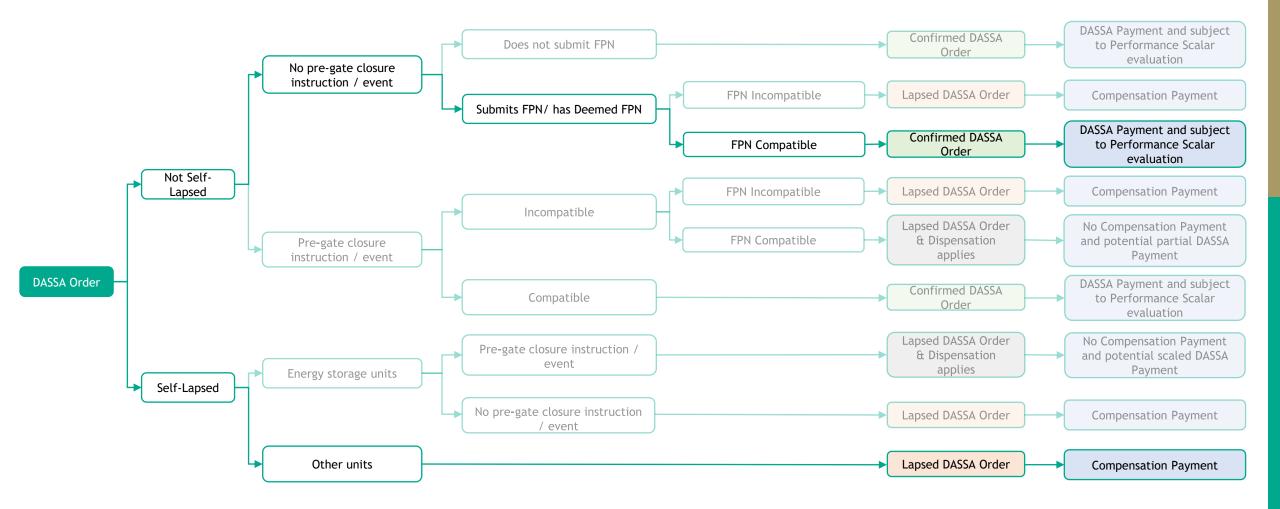
• Compensation Payment = Yes: for 10MW.

 $\hookrightarrow$  The service provider is not eligible for dispensation as it did not respond to an instruction / event within the preceding 8 hours.

 $\hookrightarrow$  The service provider will be required to pay the compensation payment to the TSOs for 10 MW of POR as their DASSA Order for this quantity was Self-Lapsed in full without dispensation.

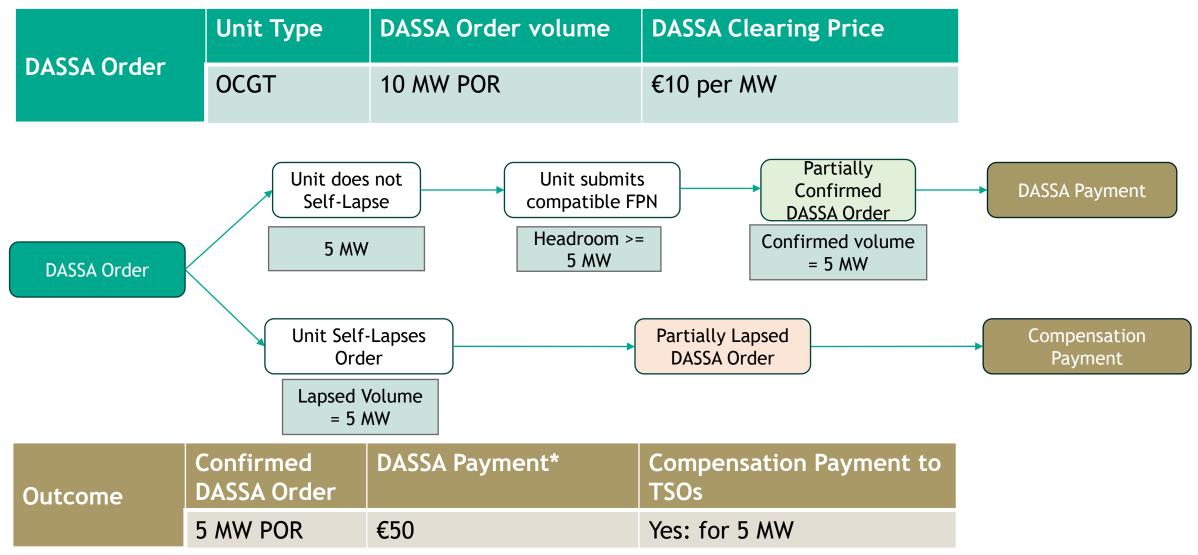
## EirGrid SONI

### Example H: Conventional Unit Partially Self-Lapses Order



### Example H: Conventional Unit Partially Self-Lapses Order





\*Per 30 min Trading Period and subject to performance scalars

### Example H: Conventional Unit Partially Self-Lapses Order



#### **DASSA Order Summary:**

A service provider (OCGT) holds a DASSA Order for 10 MW of the POR service for a specified Trading Period, following a successful bid in the daily auction and/or participation in secondary trading.

The DASSA Clearing Price for the POR Service for the specified trading period is €10 per MW.

### <u>Pre-gate closure activity and</u> <u>events:</u>

Prior to Gate Closure (one hour before the specified Trading Period):

- The service provider Self-Lapses 5MW of its DASSA Order
- The service provider submits a compatible FPN for 5MW of its DASSA Order

### DASSA Order Status at Gate Closure:

The DASSA Order now has two parts: → The Self-Lapsed 5 MW → Confirmed DASSA Order for 5 MW

- Commitment Obligation = Yes.

   → The service provider is required to be available to provide the 5 MW part of the DASSA Order for POR service for the specified Trading Period.

### • DASSA Payment = €50.

↔ The service provider will receive a DASSA Payment from the TSOs for the 5 MW order that was not Self-Lapsed, subject to any performance scalars.

### DASSA Payment:

The service provider will receive a DASSA Payment for the 5 MW part of the DASSA Order for which the Commitment Obligation was fulfilled, assuming:

### • Availability Performance Scalar consequence = N/A.

- $\hookrightarrow$  The service provider was available to provide the 5 MW of POR for the specified Trading Period, and
- $\hookrightarrow$  The service provider declared this availability through the appropriate method.

### • Event Performance Scalar consequence = N/A.

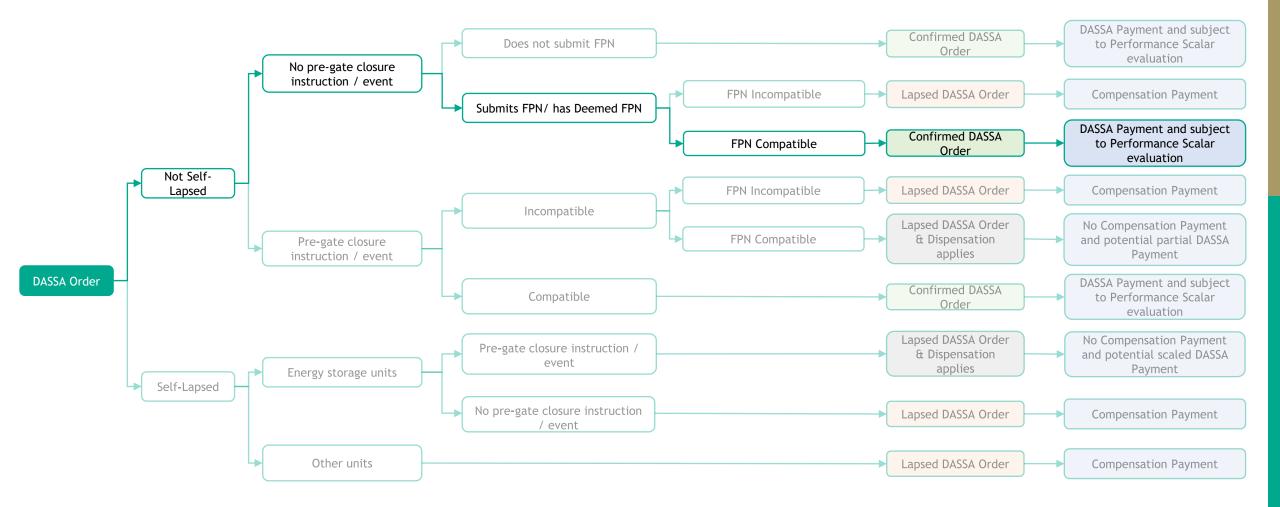
 $\hookrightarrow$  The service provider delivers up to 5 MW of POR, as required in response to a frequency event, for the specified Trading Period, or  $\hookrightarrow$  The service provider has not been required to respond to a frequency event in the specified Trading Period, and  $\hookrightarrow$  The service provider has responded as required to previous frequency events within a defined period (for the purposes of calculating the scalar).

### Compensation Payment:

• Compensation Payment = Yes: For 5 MW.

 $\hookrightarrow$  The service provider will be required to pay a compensation payment to the TSOs for the 5 MW of their DASSA Order which was Self-Lapsed.

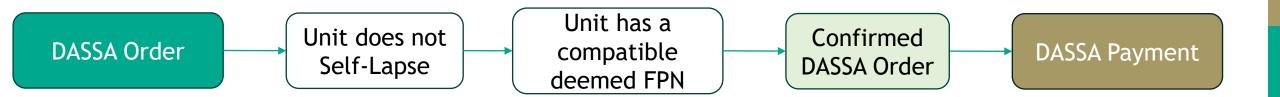
### Example I: Interconnector unit has a compatible EirGrid SONI deemed FPN



# Example I: Interconnector unit has a compatible deemed FPN



	Unit Type	DASSA Order volume	DASSA Clearing Price
DASSA Order	Interconnector	10 MW POR	€10 per MW



Outcome	Confirmed DASSA Order	DASSA Payment*	Compensation Payment to TSOs
	Yes	€100	N/A

\*Per 30 min Trading Period and subject to performance scalars

# Example I: Interconnector unit has a compatible deemed FPN



#### **DASSA Order Summary:**

A service provider (Interconnector) holds a DASSA Order for 10 MW of the POR service for a specified Trading Period, following a successful bid in the daily auction and / or participation in secondary trading.

The DASSA Clearing Price for the POR Service for the specified trading period is €10 per MW.

### Pre-gate closure activity and events:

Prior to Gate Closure (one hour before the specified Trading Period):

- The service provider does not choose to Self-Lapse its DASSA Order.
- The service provider has a deemed FPN after IDA1/IDA2, which is compatible with its DASSA Order.

### DASSA Order Status at Gate Closure:

The DASSA Order becomes a Confirmed DASSA Order, meaning:

- Commitment Obligation = Yes.

   → The service provider is required to be available to provide 10 MW of the POR service for the specified Trading Period.
- Compensation Payment = N/A.

   → The service provider does not have to pay a Compensation Payment to the TSOs.
- DASSA Payment = €100.

↔ The service provider will receive €100 for being available to provide POR for the specified Trading Period, subject to the application of Performance Scalars.

### DASSA Payment:

Unit receives DASSA Payment as it had a compatible deemed FPN. The service provider will receive €100 for its Confirmed DASSA Order, assuming that:

• Availability Performance Scalar consequence = N/A.

- $\hookrightarrow$  The service provider is available to provide 10 MW of POR for the specified Trading Period, and
- $\hookrightarrow$  The service provider declares this availability through the appropriate method.

• Event Performance Scalar consequence = N/A.

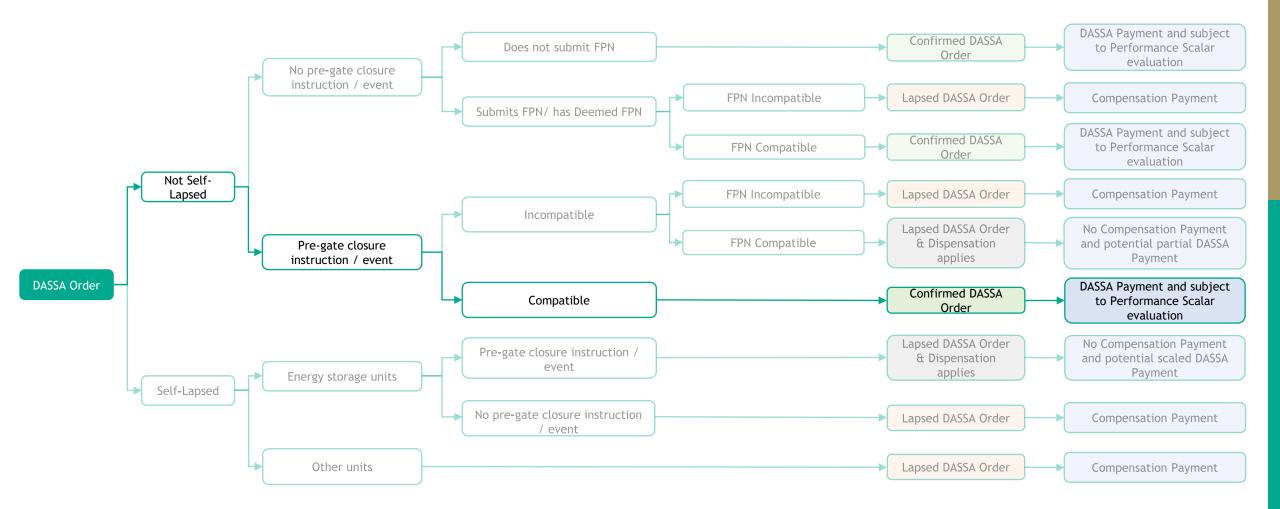
 $\hookrightarrow$  The service provider delivers up to 10 MW of POR, as required in response to a frequency event, for the specified Trading Period, or  $\hookrightarrow$  The service provider has not been required to respond to a frequency event in the specified Trading Period, and

 $\hookrightarrow$  The service provider has responded as required to previous frequency events within a defined period (for the purposes of calculating the scalar).

Compensation Payment:

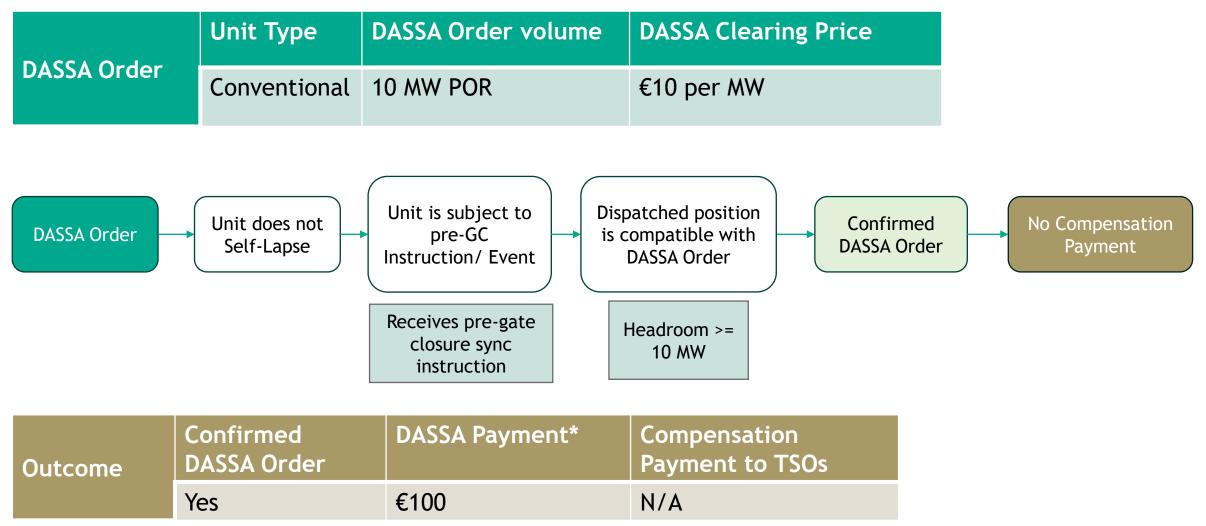
• Compensation Payment = N/A

## Example J: Conventional unit receives a compatible pre- EirGrid gate closure sync instruction



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Example J: Conventional unit receives a compatible pre- EirGrid SONI gate closure sync instruction



\*Per 30 min Trading Period and subject to performance scalars

### Example J: Conventional unit receives a compatible pregate closure sync instruction

### DASSA Order Summary:

A service provider holds a DASSA Order for 10 MW of the POR service for a specified Trading Period, following a successful bid in the daily auction and / or participation in secondary trading.

The DASSA Clearing Price for the POR Service for the specified trading period is €10 per MW.

### Pre-gate closure activity and events:

Prior to Gate Closure (one hour before the specified Trading Period):

- The unit is subject to a pre-GC Instruction/ Event within a certain time period before the Gate Closure\*.
- The unit's dispatched position is compatible with their DASSA Order (still have >= 10MW headroom).
- The service provider does not choose to Self-Lapse its DASSA Order.

\*This commitment obligation path may be limited to restricted scenarios. For example, a long notice unit that receives a pre-GC sync instruction and obtains an Order in secondary trading.

### DASSA Order Status at Gate Closure:

- Commitment Obligation = Yes.

   → The service provider is required to be available to provide 10 MW of the POR service for the specified Trading Period.
- DASSA Payment = €100.

↔ The service provider will receive €100 for being available to provide POR for the specified Trading Period, subject to the application of Performance Scalars.

### DASSA Payment:

Unit receives a pre-GC sync instruction within a certain time period which is compatible with their DASSA Order for 10 MW, resulting in a Confirmed DASSA Order and a DASSA Payment.

The service provider will receive  $\leq 100$  for its Confirmed DASSA Order, assuming that:

• Availability Performance Scalar consequence = N/A.

 $\hookrightarrow$  The service provider is fully available to provide 10 MW of POR for the specified Trading Period, and

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 $\hookrightarrow$  The service provider declares this availability through the appropriate method.

• Event Performance Scalar consequence = N/A.

 $\hookrightarrow$  The service provider delivers up to 10 MW of POR, as required in response to a frequency event, for the specified Trading Period, or

 $\hookrightarrow$  The service provider has not been required to respond to a frequency event in the specified Trading Period, and

 $\hookrightarrow$  The service provider has responded as required to previous frequency events within a defined period (for the purposes of calculating the scalar).

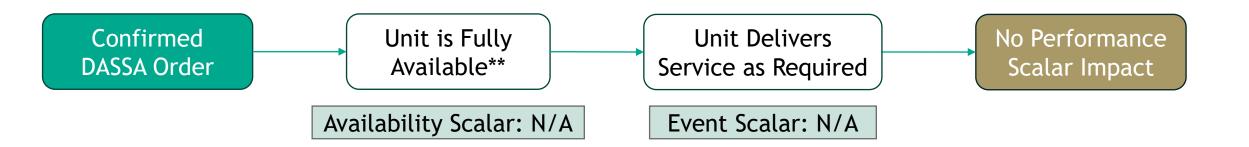
Compensation Payment:

• Compensation Payment = N/A.

### Performance Scalar - Example 1



Confirmed	Confirmed	DASSA Clearing	Compensation	Note: Scalars subject to detailed design and
DASSA	DASSA Order	Price	Payment to TSOs	
Order	10 MW POR	€10 per MW	No	industry engagement



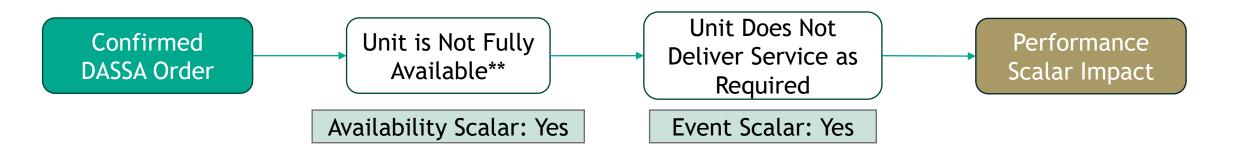
Reduced DASSA		Future Trading Periods
Payment*	No	No

\*DASSA Payment = Confirmed DASSA Order Volume x DASSA Clearing Price x Performance Scalar [proposed] \*\*Post-gate closure actions that frustrate a service provider from being available to provide the service may result in dispensation on the Availability Scalar, subject to the detailed design.

### Performance Scalar - Example 2



Confirmed DASSA	Confirmed DASSA Order		Compensation Payment to TSOs	Note: Scalars subject to detailed design and
Order	10 MW POR	€10 per MW	No	industry engagement



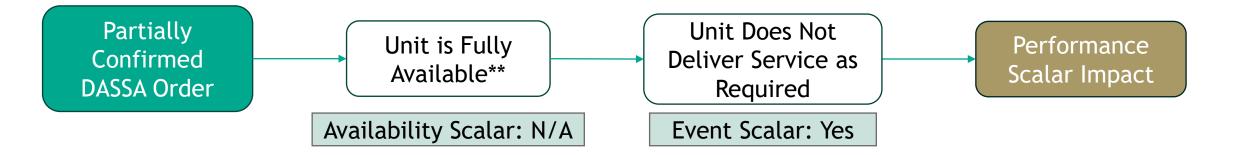
Reduced DASSA	Current Trading Period	Future Trading Periods
Payment*	Yes	Yes

\*DASSA Payment = Confirmed DASSA Order Volume x DASSA Clearing Price x Performance Scalar [proposed] \*\*Post-gate closure actions that frustrate a service provider from being available to provide the service may result in dispensation on the Availability Scalar, subject to the detailed design.

### Performance Scalar - Example 3



Confirmed	Confirmed	DASSA Clearing	Compensation	Note: Scalars subject to detailed design and
DASSA	DASSA Order	Price	Payment to TSOs	
Order	5 MW POR	€10 per MW	Yes: for 5 MW	industry engagement



Reduced DASSA		Future Trading Periods
Payment*	Yes	Yes

\*DASSA Payment = Confirmed DASSA Order Volume x DASSA Clearing Price x Performance Scalar [proposed] \*\*Post-gate closure actions that frustrate a service provider from being available to provide the service may result in dispensation on the Availability Scalar, subject to the detailed design.