Modifications to Generation Connection Offers

Supplemental Application Form

October 2015

Introduction

When submitting a request for modification the customer should provide the following:

* The general modification form,
* One or more of the forms listed in the Part 1 and Part 3 below depending on the modification(s) requested,
* Initial modification fee[[1]](#footnote-1), and
* any supporting documentation required.[[2]](#footnote-2)

All documents should be submitted in soft copy to:

* [OPMO@eirgrid.com](mailto:OPMO@eirgrid.com) for Transmission Applicants
* [DSOGenerators@esb.ie](mailto:DSOGenerators@esb.ie) for Distribution Applicants

Typically either a NC5 or full technical criteria form (“Full Form”) or a NC5A or reduced criteria form (“Short Form”) from Section 1 will be required. A Full Form will generally be required if

* the modification is requested within one year of expected energisation,
* there is a change to an already submitted Full Form and the applicant wishes to submit a full rather than a short form,
* the customer is already connected and wishes to change some of the original information provided.

A Short Form will generally be accepted for all other cases. If the applicant is unsure as to what form to submit the relevant SO can be contacted to confirm.

All requests shall be assessed in accordance with the appropriate technical standards, policy requirements and impacts on the electrical system and/or other users of the electrical system. Therefore in some cases it will not be possible to facilitate a modification request. For customers submitting a request for modification of a Transmission connection agreement this should be done in accordance with the General Conditions of Connection and Transmission Use of System. This Appendix serves only to complement these provisions and to clarify the administration behind it.

Below are examples of the forms to be used. For the most up to date version please see

* Transmission Applicants - <http://www.eirgridgroup.com/customer-and-industry/becoming-a-customer/generator-connections/>
* Distribution Applicants - [Connect a Renewable Generator : ESB Networks](http://www.esb.ie/esbnetworks/en/generator-connections/gen_connection_export.jsp)

Definitions of terms used in the form for Transmission Applicants can be found in the Glossary of the Grid Code.

**Notes:**

MEC Change (application form only required – i.e. no additional mod form)

MIC Change (application form only required i.e. no additional mod form)

Please note that payment of application fees can only be made via electronic fund transfer into the following account. Cheques are not accepted.

Bank Details: Sort Code: 99-02-12

Barclays Bank Ireland Plc Account Name: EirGrid No 2 Account

2 Park Place, Account Number: 42890602

Hatch Street Swift Code: BARCIE2D

Dublin 2 IBAN: IE80BARC99021242890602

When the application form is completed please send the form to the below address, or email to OPMO@eirgrid.com

If any queries arise please do not hesitate to contact our Customer Relations Team at CUSTOMER.SUPPORT@eirgrid.com

EirGrid Tel: +353 1 702 6642

Customer Relations Fax: +353 1 661 5375

The Oval, Email: [info@eirgrid.com](mailto:info@eirgrid.com)

160 Shelbourne Road,

Ballsbridge,

Dublin 4,

Ireland.

|  |  |  |
| --- | --- | --- |
| **Part 1** | **Component parts** | **Yes / No** |
| NC 5 form (DSO)[[3]](#footnote-3)/Full Technical Criteria (TSO)[[4]](#footnote-4) | Change in specific Data – as provided in NC5 or TSO Full Technical Criteria Form |  |
| NC 5A form (DSO)[[5]](#footnote-5)/Reduced Criteria (TSO)[[6]](#footnote-6) |  |  |
| **Part 2** |  |  |
| General modification form |  |  |
| **Part 3** |  |  |
| Section A | Change to overhead line or underground cable |  |
| Section B | Change in contestability |  |
| Section C | Connection Point Relocation |  |
| Section D | Capacity Relocation |  |
| Section E | Merging of two or more existing applications |  |
| Section F | Splitting of capacity of an existing application |  |
| Section G | Complete Change to Connection method |  |
| Section H | Change of internal collector network |  |
| Section I | Application for Temporary Connection |  |
| Section L | Phasing |  |
| Section M | Extension to term of connection agreement |  |
| Section N | Extension to Longstop dates |  |
| Section O | Change to metering arrangements |  |
| Section P | Change to number of RTU devices |  |
| Section Q | Change to bonding regime |  |
| Section R | Change to offer validity period |  |
| Section S | Change of Legal Entity |  |
| Section T | Refurbishing/repowering |  |
| Section U | Change to firmness |  |
| Section V | Number and/or type of transformers |  |
| Section W | Change in turbine/unit(s) |  |
| Section X | Additional or uprated assets |  |
| Section Y | Change in AIS or GIS |  |
| Section Z | Change in Generation Technology type |  |
|  | Other |  |

Part 1: Application Form

To be provided by the customer

Part 2: General Modification Form

|  |  |
| --- | --- |
| DG/TG Number |  |
| Connection Agreement number |  |
| Is the applicant part of a sub-group? | [Yes / No] |
| Confirm that the applicant is aware that not all modifications will be possible due to technical or policy related considerations. Applicant should in particular be aware of the Connection Offer Policy and Process paper. | [Yes / No] |
| **If Yes** | |
| Confirm that the written and unconditional agreement of the other parties in the sub-group, per the template, is attached? | [Yes / No] |

Part 3: Specific Modification Form(s)

**Section A: Change to Overhead Line or Underground Cable**

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **Previously offered** | | | | | | |
| Circuit start location [station] | | Circuit end location [co-ordinates] | | | | |
|  | | Easting | | Northing | | |
|  | |  | | |
|  | | | | | | |
| **Requested modification** | | | | | | |
| Cable for all of previously offered connection method? | | | | | | [Yes/No] |
| Cable for part of previously offered connection method? | | | | | | [Yes/No] |
| Overhead line for all of previously offered connection method? | | | | | | [Yes/No] |
| Overhead line for part of previously offered connection method? | | | | | | [Yes/No] |
|  | | | | | | |
| If partial: | | | | | | |
| Cable Section start | | | | | | |
| Station [if applicable] or | Co-ordinates [if applicable] | | | | | |
| Easting | | Northing | | | |
|  |  | | | | | |
| Cable Section end | | | | | | |
| Station [if applicable] or | Co-ordinates [if applicable] | | | | | |
| Easting | | Northing | | | |
| Include additional cable sections start and end if appropriate | | | | | | |
|  | | | | | | |
| Map showing proposed cable route supplied? | | | | | [Yes / No] | |
| Estimated length of cable route / additional cable | | | | | [km] | |
| For Underground Cables (110kV or higher) being built on a contestable basis | | | | |  | |
| Cable Size (1000mm2 Al, 1000mm2 Cu etc.) | | | | |  | |
| Cable Manufacturer (Please provide Manufacturers Datasheets where available) | | | | |  | |
| Cable to be Cross Bonded | | | | | [Yes / No] | |
| Cable Laying Formation (Please also provide Cable Phase Spacing Layout) | | | | | |  | | --- | | [Trefoil/Flat] | | |
| **Note:**  Where the above information is not available, EirGrid will assume parameters in relation to the Cross Bonding Arrangements, Laying Formation and Cable Manufacturer in agreement with the customer. | | | | | | |
| **Consent**  Where the works being modified are shared, and the modification potentially negatively impacts on another party, then all parties must consent to the request. The modified offer will only be valid if accepted by all parties sharing.  All required consents included? [Yes / No] | | | | | | |
|  | | | | | | |

**Section B: Change in Contestability (see template A)**

|  |  |  |
| --- | --- | --- |
| **If Not part of a Sub-Group** | | |
| Please clearly indicate in words, the works which the applicant wishes to contest |  | |
| SLD depicting clearly the works which the applicant wishes to contest attached? | | [Yes / No] |
| **If Part of a Sub-Group** | | |
| If intending to act as Lead Developer | | |
| Please indicate in words, the works which the applicant wishes to contest as lead Developer |  | |
| SLD depicting clearly the works which the applicant wishes to contest as Lead Developer, and the boundaries with other applicants attached? | | [Yes / No] |
| If not intending to act as Lead Developer | |  |
| Please indicate in words, the works which the applicant wishes to contest |  | |
| Is a Single Line Diagram depicting clearly the works which the applicant wishes to contest attached? | | [Yes / No] |
| **Consent**  Template to be completed and returned by all parties sharing the works prior to commencement of works to modify offer. In addition, the works cannot proceed on this basis until the modified connection agreement is accepted by all parties  All required consents included? [Yes / No] | | |

**Section C: Connection Point Relocation**

|  |  |  |
| --- | --- | --- |
|  | Easting | Northing |
| Confirm co-ordinates of Connection Point per existing offer |  |  |
| State co-ordinates of proposed Connection Point |  |  |
| Is the location of the turbines remaining at the same location that existing offer was based upon? | [Yes / No] | |
| **If No**, please complete Capacity Relocation Section D | | |
| **If Yes** | | |
| Is a map depicting clearly the location, and revised layout of this change attached? | | [Yes / No] |

**Section D: Capacity Relocation**

|  |  |
| --- | --- |
| Confirm that a reason for relocation has been provided |  |
| Is the location of the turbines remaining at the same location that existing offer was based upon? | [Yes / No] |
| **If No** | |
| Is a map depicting clearly the location, and revised layout of this change attached? | [Yes / No] |
| Is it co-incident to another project?  If merger is required please see Section E  If proposed relocation conflicts with another project, then consent is required before either project progress |  |
|  |  |
| Is a new connection point to the system required?  If yes please complete section C | [Yes / No] |
| Do you wish the SO’s to consider an alternative 110kV node (one only)? | [Yes / No] |
| If yes, name of new node |  |

**Section E: Merging of two or more existing applications (see template B)**

|  |  |  |  |
| --- | --- | --- | --- |
| List Applications/projects to be merged as part of this modification | DG/TG Number | Project Name | MEC |
|  |  |  |
|  |  |  |
|  |  |  |
|  |  |  |
|  |  |  |
| Confirm new combined MEC | |  | |
| State Location of proposed Connection Point for Merged Application | |  | |
| State name of Legal Entity to whom modified offer is to issue | |  | |
| State address of Legal Entity to whom modified offer is to issue | |  | |
| Is the written and unconditional agreement of the other parties in the sub-group, per the template attached? Yes/ No | |  | |
| Is a map depicting clearly the location, and revised layout of this change attached? [Yes / No] | |  | |
| Confirm if it intended to register the separate phases as separate units in the Market? Separate units in the Market will require separate metering and/or control systems. Where there are separate units under the one connection contract please set out request below showing the breakdown of installed plant and MEC between the units. Also complete section O. If you have any queries on this matter please contact your SO | |  | |

**Section F: Splitting of capacity of an existing application/project**

|  |  |  |  |
| --- | --- | --- | --- |
| Confirm existing application/project to be split | DG/TG number | Project Name | |
|  |  | |
| Confirm MEC per existing offer, of existing application to be split | [MW] | | |
| Post Split Application/Project 1 | | | |
| Proposed MEC [MW] |  | | |
| Is proposed destination location co-incident with an existing application/project? | | | [Yes /no] |
| **If Yes** | | | |
| Details | DG number | Name | |
|  |  | |
| **If No** | | | |
| Is a fully completed new application form attached for the resulting new application? NC5A/assumed data form is acceptable if more than a year to expected energisation | | | [Yes / No] |
| Post Split Application/Project 2 | | | |
| Proposed MEC | [MW] | | |
| Is proposed destination location co-incident with an existing application/project? | | | [Yes/ no] |
| **If Yes** | | | |
| Details | DG number | Name | |
|  |  | |
| **If No** | | | |
| Is a fully completed new application form attached for the resulting new application? NC5A/assumed data form is acceptable if more than a year to expected energisation | | | [Yes / No] |
|  |  | | |
| Include additional projects as appropriate per sections above | | | |

**Section G: Proposed Change of Connection method**

|  |  |  |
| --- | --- | --- |
| Describe as completely as possible, proposed Connection Method in words |  | |
| Is a complete Single Line Diagram showing schematically, the entire proposed connection method attached? | | **[Yes/No]** |
| Is a map showing the geographical layout of the entire proposed connection method attached? | | **[Yes/No]** |
| Is a fully completed NC5A/Assumed data form attached? | | **[Yes/No]** |
| Is a fully completed new application form attached for the resulting new application? NC5A/assumed data form is acceptable if more than a year to expected energisation | | **[Yes/No]** |
| **Consent**  Where the works being modified are shared, and the modification potentially negatively impacts on another party, then all parties must consent to the request. The modified offer will only be valid if accepted by all parties sharing.  All required consents included? [Yes / No] | | |

**Section H: Change of internal collector network**

|  |  |  |  |
| --- | --- | --- | --- |
| Is the internal collector network changing at the site? | | [Yes / No] | |
| **If Yes** | | | |
| Please include two maps  Map indicating the location, route and length of internal collector network(s) as per original application.  Map depicting clearly the location, route and length of all additional internal collector network(s) arising from this change attached | | |  |
| Is a schedule of the electrical details of all additional internal collector network(s) arising from this change attached? | | | [Yes / No] |
| Describe as completely as possible, proposed change to internal network in words. |  | | |

**Section I: Application for a Temporary Connection**

|  |  |
| --- | --- |
| Permanent Connection Number |  |
| Permanent MEC | [MW] |
| Proposed temporary connection method (in words and SLD) |  |
| Temporary MEC applied for | [MW] |

**Section J: Phasing**

|  |  |  |  |
| --- | --- | --- | --- |
| Current MEC |  |  | [MW] |
| Proposed Energisation Date |  |  | xx/xx/xxxx |
| Number of phases |  |  |  |
| MEC associated with Phase 1 | [MW] | Proposed energisation date Phase 1 | xx/xx/xxxx |
| MEC associated with Phase 2 | [MW] | Proposed energisation date Phase 2 | xx/xx/xxxx |
| Confirm if it intended to register the separate phases as separate units in the Market? Separate units in the Market will require separate metering and/or control systems. Where there are separate units under the one connection contract please set out request below showing the breakdown of installed plant and MEC between the units. Also complete section O. If you have any queries on this matter please contact your SO | | | |

**Section K: Extension to term of Connection Agreement**

|  |  |
| --- | --- |
| Current Connection Agreement expiry Date | xx/xx/xxxx |
| Requested new expiry date | xx/xx/xxxx |
| Changes to generating plant? | [Yes/No] |
| If Yes – updated NC5 for DSO or full form for TSO to be provided |  |
| Any other changes? | [Yes/N] |

**Section L: Change to Longstop Dates**

|  |  |  |
| --- | --- | --- |
| Current Scheduled Longstop dates | SCIDLD/SPPLD | xx/xx/xxxx |
|  | SOLD/SCAELD | xx/xx/xxxx |
| New proposed Longstop Date | SCIDLD/SPPLD | xx/xx/xxxx |
|  | SOLD/SCAELD | xx/xx/xxxx |
| Please set out why extension to Longstop Dates are required, and when current issue delaying progress is expected to be resolved |  | |

**Section M: Change to metering[[7]](#footnote-7) arrangements**

|  |  |
| --- | --- |
| Number of different metering outputs required |  |
| Provide an SLD indicating proposed location of meters[[8]](#footnote-8) |  |

**Section N: Change to number of RTU devices**

|  |  |
| --- | --- |
| Number of different RTUs required |  |
| Confirm where the proposed new RTUs should be installed |  |

**Section O: Change to bonding regime as per CER Direction CER/09/138**

See template below to be returned.

**Section P: Change to offer Validity Period**

|  |  |
| --- | --- |
| Current Offer due to expire | xx/xx/xxxx |
| Extension required until | xx/xx/xxxx |
| Please set out why extension to Offer validity period is required and, when current issue delaying progress is expected to be resolved |  |

**Section Q: Change of Legal Entity**

|  |  |
| --- | --- |
| Current contracted party |  |
| New contracting party |  |
| Include individual letters from both parties to confirm that they are requesting the change |  |
| For Transmission Applicants please confirm if the new party is an “Affiliate”. See EirGrid’s General Conditions of Connection and Transmission Use of System for more information. |  |

**Section R: Refurbishing/repowering**

|  |  |
| --- | --- |
| If there is a change in turbine/unit(s) please also see section W |  |
| If there is an extension to term of connection agreement required see section M |  |
| Confirm when the expected work will take place. Please note that the system operators will require at least 18 months notice to study and identify any potential system issues with the works proposed |  |
| Confirm the expected outage period of your generator |  |
| Outline any works to be undertaken that will in any way impact on the infrastructure elements below:  • Generators  • Control  • Protection,  • Remote control  • Auxiliary power supply  • Generator CB  • Unit Transformer CB  • Unit Transformer  • House Transformer CB  • House Transformer  • Instrument Transformers  • Pony Motor CB  • MV CB  • Reactor  • VT’s  • CT’s  • Transformer disconnect  • MV cables.  • Earthing arrangements  • Metering, relays and equipment  • Surge Arrestors  • RTU’s  • NCC Signals  • SCADA system and links  • Battery Chargers  • UPS Auxiliary Power supplies  • Other |  |
| Note that a separate Generator Outage/Notification of Works form will be required |  |

**Section S :Change to firmness**

|  |  |
| --- | --- |
| Basis of current contract – non-firm/firm or firm only |  |
| Confirm whether the request is for a firm only or non-firm/firm contract |  |
| Please be aware that where a party opts for a firm connection, shallow connection works will be scheduled to align with the delivery of full firm access |  |

**Section T: Change to number and/or type of grid connecting transformers**

|  |  |
| --- | --- |
| Please complete sections in NC 5 (DSO)[[9]](#footnote-9)/Full Technical Criteria (TSO)[[10]](#footnote-10) form which relate to grid connected transformers |  |

**Section U: Change in turbine/unit(s)**

|  |  |
| --- | --- |
| Please resubmit full NC 5 (DSO)[[11]](#footnote-11)/Full Technical Criteria (TSO)[[12]](#footnote-12) form |  |
| Note that changes in turbine/unit(s) that are a basic change in generation type e.g. wind farm to a CCGT are in particular subject to the Connection Offer Policy and Process. |  |

**Section V: Additional or Uprated assets**

|  |  |
| --- | --- |
| Higher capacity transformer | [Yes / No] |
| Higher capacity overhead line | [Yes / No] |
| Higher capacity cable (double run) | [Yes / No] |
| Additional metering (typically to avail of refit or separate supplier agreements) | [Yes / No] |

**Section W: Change to Air Insulated Switchgear (AIS) or Gas Insulated Switchgear (GIS) for station works**

|  |  |  |
| --- | --- | --- |
| **Previously offered** | | |
| **Current Station(s) Location** |  | |
| **Current Technology Type** | **[AIS/GIS]** | |
|  | | |
| **Requested modification** | | |
| Please outline the works in the station(s) that the customer is requesting to change from AIS to GIS or vice versa. | | |
|  | | |
|  | |  |
| **Consent**  Where the works being modified are shared, and the modification potentially negatively impacts on another party, then all parties must consent to the request. The modified offer will only be valid if accepted by all parties sharing.  All required consents included? [Yes / No] | | |

**Section X: Change in Generation Technology Type**

|  |  |
| --- | --- |
| **Previously offered** | |
| **Current Generation Type** | e.g. wind, hydro, CCGT, etc. |
| **Requested new Technology Type** |  |
|  | |
| **Please outline why the Customer believes that this request meets the COPP ruleset for the changing in Generation Type** | |
|  | |

Submitted by:

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Applicant Name

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Print Name

Date: \_\_\_\_\_\_\_\_\_\_\_\_\_

Standard Consent Forms

**Contestability Template for contesting dedicated assets**

*(****Note*** *- This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company. You should replace ‘My Project Limited’ with the Company Name per your Connection Agreement.[[13]](#footnote-13) The name of the project relevant to your Connection Agreement should replace ‘My Project’.)*

To [***ESB Networks Ltd.*** *Or* ***EirGrid plc]***

***‘My Project Limited’*** requests that the connection offer issued to ***‘My Project’*** would be on the basis of the dedicated assets indicated as block x in the Single Line Diagram attached and dated [ ][[14]](#footnote-14) being built contestably by ***‘My Project Ltd***.

The contestable build will be undertaken in accordance with CER directions and policy, more particularly CER direction CER\10\056 on Transmission and Distribution Contestability, which directions and policy may be amended, updated or replaced from time to time.

***‘My Project Limited’*** also understands and accepts that the non-contestable costs associated with the Transmission System Operator’s or the Distribution System Operator’s construction of the remaining non-contested connection works and any appropriate allocated costs, and any costs associated with the project monitoring and supervision of the contestable build, shall be included in the Connection Agreement for ‘***My Project Limited’*** and are payable to the relevant System Operator in accordance with the Connection Agreement.

***‘My Project Limited’*** expects thecontestable works to be completed subject to the following timescales

Completion of design and granting of Planning Permission – [TIME PERIOD TO BE PROVIDED BY ***‘My Project Limited’]***

Works construction time period (post completion of design and granting of Planning Permission) – [TIME PERIOD TO BE PROVIDED BY ***‘My Project Limited’]***

***‘My Project Limited’*** understands and accepts that the date and times given above may be used in the Connection Agreement, and may be the basis for longstop dates in said agreement.

***‘My Project Limited’*** understands and accepts that any assets contestably built will remain in their ownership and be their responsibility unless, and until such time as, the relevant System Operator seeks to transfer said ownership to ESB as Asset Owner.

***‘My Project Limited’* will consent to the transfer of ownership of the contestably built assets to ESB as Asset Owner if the relevant System Operator seeks such transfer. [[15]](#footnote-15) (Tick if appropriate)**

***For and on behalf of [My Project Limited]:***

Signed:\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ Witness: \_\_\_\_\_\_\_\_\_\_\_\_\_

Name: [block capital] Name: [ block capitals]

Title: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ Title: \_\_\_\_\_\_\_

Date:\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ Date:

**Contestability Template for contesting shared assets**

*(****Note*** *- You should replace ‘My Project Limited’ with the Company Name per your Connection Agreement.[[16]](#footnote-16) The name of the project relevant to your Connection Agreement should replace ‘My Project’. You should replace ‘ABC Energy Limited’ with the name of the company that you have agreed will be undertaking the role of Lead Developer for the purposes of building the shared assets. This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company)*

To [***ESB Networks Ltd or EirGrid plc]***

For the purpose of this letter, the members of the Subgroup are [*insert each member of relevant Subgroup].*

***‘My Project Limited’*** advises that ***ABC Energy Limited*** has been appointed Lead Developerforthe Subgroupand that the contestable shared assets identified as block x in the Single Line Diagram attached and dated [ ][[17]](#footnote-17) and required as part of the connection works for ‘***My Project’***willbe co-ordinated by the Lead Developer.

The contestable build will be undertaken in accordance with CER directions and policy, more particularly CER direction CER\10\056 on Transmission and Distribution Contestability, which directions and policy may be amended, updated or replaced from time to time.

***‘My Project Limited’*** understands and accepts that the applicable portion of the shared contestable charges associated with the project monitoring and supervision associated with Lead Developer’s construction of the contestable build shall be included in the Connection Agreement for ‘***My Project Limited’*** and are payable to the relevant System Operator in accordance with the Connection Agreement.

***‘My Project Limited’*** also understands and accepts that the non-contestable costs associated with the Transmission System Operator’s or the Distribution System Operator’s construction of the remaining non-contested connection works and any appropriate allocated costs shall be included in the Connection Agreement for ‘***My Project Limited’*** and are payable to the relevant System Operator in accordance with the Connection Agreement.

Where a performance bond is to be put in place, ***‘My Project Ltd’*** agrees that the level of the bond will be [X%[[18]](#footnote-18)] cost of the shared assets being contested. The bond will be put in place in favour of [**ESB Network Ltd. or EirGrid plc**] and should be put in place by the lead developer.

***My Project Ltd* does not agree to the contestable build unless a performance bond is put in place in relation to the shared assets (***tick if appropriate*)

***‘My Project Limited’*** expects thecontestable works to be completed subject to the following timescales[[19]](#footnote-19)

* 1. Completion of design and granting of Planning Permission – [TIME PERIOD TO BE PROVIDED BY  ***ABC Energy Limited*** ‘***.]***
  2. Works construction time period (post completion of design and granting of Planning Permission) – [TIME PERIOD TO BE PROVIDED BY ‘***ABC Energy Limited]***

***‘My Project Limited’*** understands and accepts that the date and times given above may be used in the Connection Agreement, and in the Connection Agreements for other parties in the subgroup sharing the assets and may be the basis for long-stop dates in said agreements.

***‘My Project Limited’*** understands and accepts that any assets contestably built will remain in the ownership of the Subgroup and be their responsibility unless, and until such time as, the relevant System Operator seeks to transfer said ownership to ESB as Asset Owner (TAO).

**My Project will consent to the transfer of ownership of the contestably built assets to ESB as Asset Owner if the relevant System Operator seeks such transfer**[[20]](#footnote-20)**. (Tick if appropriate)**

***For and on behalf of [My Project Limited]:***

Signed:\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ Witness: \_\_\_\_\_\_\_\_\_\_\_\_\_

Name: [block capital] Name: [block capitals]

Title: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ Title: \_\_\_\_\_\_

Date:\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ Date:

**Consent to merger template.**

*(****Note*** *- You should replace ‘My Project Limited’ with the Company Name per your Connection Agreement.[[21]](#footnote-21) The name of the project relevant to your Connection Agreement should replace ‘My Project’. The “New Legal Entity” is the company with which the project is being merged. This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company)*

[My Project limited] requests that the current Connection Agreement for DGXXX or TGXXX [Connection Agreement number] [my Project] be merged with DGYYY or TGYYY and that the resulting new Connection Agreement be issued to [new legal entity}.

[My Project limited] acknowledges that

The Connection Agreement for DGXXX or TG XXX will be automatically re-assigned to [New Legal Entity] once the new Connection Agreement is accepted by [New legal entity]

The current Connection Agreement for DGXXX or TG XXX will be terminated upon acceptance of the new Connection Agreement by [New legal entity]

There shall be no monies owed to [My Project limited] by [ESB Networks Ltd. or EirGrid plc] relating to [Connection Agreement number]

Any monies paid by [My Project limited] associated with [Connection Agreement number] will be considered transferred to the new Connection Agreement

Finally, [My Project limited] agrees, that should the need arise, that details included in the Connection Agreement [Connection Agreement number] can be disclosed to [new legal entity].

**Signed by \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_**

**Name:** [ block capitals]

**Title \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_**

For and on behalf of

**My Project Limited**

In the presence of

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

**Name:** [ block capitals]

Date of Signing:

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

**Consent to disclosure of confidential information for the purpose of processing a Modification**

*(****Note*** *- You should replace ‘My Project Limited’ with the Company Name per your Connection Agreement.[[22]](#footnote-22) The name of the project relevant to your Connection Agreement should replace ‘My Project’. The “other Project(s)” is the project that the customer wishes the system operator to provide confidential information to. This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company)*

The modification being requested is [ ] (“the Modification”).

[Use for Distribution Customers only] Under General Condition 21 of the General Conditions for Connection of Industrial and Commercial Customers and Generators to the Distribution System, the parties to a Connection Agreement are obliged to keep confidential all information regarding a Connection Agreement.

[Use for Transmission Customers only] Under General Condition 13 - Confidentiality, of the General Conditions of Connection and Use of System, each Party is obliged to keep confidential all information regarding a Connection Agreement.

In order to progress the Modification to the Connection Agreement for [My Project limited] it is necessary for [ESB Networks Ltd or EirGrid plc] to include/ disclose certain information, which may be confidential information, concerning [My Project] in the connection offer/ agreement for [Other Project(s)] and in any other agreements that the parties involved in the Modification may be required to enter into for the purpose of the Modification.

[Use for Distribution Customers only] In accordance with Condition 21(3)(5) of the General Conditions, we require consent from the Customer to allow ESB Networks Ltd to disclose the information as set out above.

[Use for Transmission Customers only] In accordance with Condition 13.3.6 of the General Conditions, we require consent from the Customer to allow EirGrid plc to disclose the information as set out above.

By signing below you have agreed to provide such consent to [ESB Networks Ltd. or EirGrid plc]

Yours faithfully

[ESB Networks Ltd or EirGrid plc]

etc

My Project Limited hereby consents to the inclusion/ disclosure by [ESB Networks Ltd or EirGrid plc] of certain details, which may be confidential information, relating to [My Project] in the connection offer/agreement and in any modified connection offers/ agreements for [Other Project(s)] and in any other agreements that the parties involved in the Modification may be required to enter into for the purpose of the Modification.

**Signed (Company Secretary or Director):**

**Name:** [ block capitals]

**Title:**

**For and on behalf of [My Project Limited]**

**Witness:**

**Name:** [ block capitals]

**Consent to modification of shared assets**

*(****Note*** *- You should replace ‘My Project Limited’ with the Company Name per your Connection Agreement.[[23]](#footnote-23) The name of the project relevant to your Connection Agreement should replace ‘My Project’. The “other Project(s)” is the project that the customer wishes the system operator to provide confidential information to. This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company)*

I/We refer to the modification requested by [*other Project(s)*] on [insert date] to [*insert detail re the modification*] (“the Modification”). We hereby consent to this Modification being progressed.

I/We acknowledge that the Modification requested may impact on our connection for [my Project], in particular, on the timing of our connection, but that any such impact will be advised once studies are complete and the Modification has been accepted by all parties sharing the assets. We further acknowledge that works on shared assets will not progress until the outcome of this Modification request is known and the Modification is accepted by all parties sharing the assets.

Dated ……. Day of …………………. 20..

Signed [company secretary or director]

Name: [ block capitals]

Title

For and on behalf of [My Project limited]

Signed – contact name as per ESB Networks Ltd / EirGrid plc records

**Consent to location of [Other Project(s)]**

*(****Note*** *- You should replace ‘My Project Limited’ with the Company Name per your Connection Agreement.[[24]](#footnote-24) The name of the project relevant to your Connection Agreement should replace ‘My Project’. The “other Project(s)” is the project that the customer wishes the system operator to provide confidential information to. This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company)*

I/We refer to the modification requested by [*Other Project*(s)] on [insert date] to locate [Other Project(s)] at the following location [Co-ordinates]. We hereby confirm that the location of this Project does not impact on the development plans for [My Project] and as such we are agreeable to this Modification being progressed.

We acknowledge that this consent is required as set out in the CER approved policy paper Connection Offer Process and Policy, Section 17.1(iv)

I

Dated ……. Day of …………………. 20..

Signed [company secretary or director]

Name: [ block capitals]

Title

For and on behalf of [My Project limited]

Signed – contact name as per ESB Networks Ltd. / EirGrid plc records

***Change to Capacity Bond Template***

***Note*** *- This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company. Items in Italics should be changed by the customer. You should replace ‘My Wind Farm Limited’ with the Company Name per your Connection Agreement. The name of the project relevant to your Connection Agreement should replace ‘My Wind Farm’.)*

To [***ESB Networks Ltd.*** *Or* ***EirGrid]***

I am writing to you in relation to the *[My Wind Farm]* and the Maximum Export Capacity bond (the “capacity bond”) provided under the terms and conditions of the Connection Agreement for *[My Wind Farm Limited]* with [ESB *Networks Ltd. or EirGrid plc.].*

The capacity bond for *[My Wind Farm]* was originally provided based on €10,000 per MW and currently is €[*insert amount*]. Under new bonding arrangements as set out in CER 09/138, *[My Wind Farm Limited]* wishes to request a change from the current bonding arrangements to the new bonding arrangements including providing a capacity bond of €25,000 per MW one month prior to Energisation or two (2) years post Consents Issue Date whichever is the earliest of the two. It is understood that this only applies to connection offers above 5MW.

I also confirm that in changing to the new bonding arrangements, I understand that the following provisions under CER 09/138 and its bonding arrangements also apply:

1. the Use It Or Lose It provision;
2. the first stage payment becomes non-refundable;
3. if the MEC and/or Operational Certificate requirements in CER 09/138 are not met, the €25k capacity bond shall be drawn down; and
4. in the event that the Operational Certificate is not achieved within four years of Energisation, the Connection Agreement shall be terminated and the connection de-energised.

*[My Wind Farm Limited]* confirms that Section 16 of the Connection Offer Process and Policy Paper which sets out the terms and conditions of the new bonding policy has been read and accepted by *[My Wind Farm Limited]*.

**For and on behalf of *[My Wind Farm Limited]:***

Signed: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ Witness: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Name: [block capital] Name: [block capitals]

Title: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ Title: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Date: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ Date:

1. The current initial modification fee is as set out on our website – [Schedule of Application and Modification Fees for Embedded Generators](http://www.eirgridgroup.com/site-files/library/EirGrid/2015-2016-Statement-of-Charges-CER-Approved-final-290915.pdf) [↑](#footnote-ref-1)
2. Please note in a number of cases a customer is required to submit consent from other parties and/or a declaration in a standard format/template. These templates are still in development. Should a modification to be processed require such a form please contact the SO directly and a form will be provided. [↑](#footnote-ref-2)
3. <http://www.esb.ie/esbnetworks/en/commercial-downloads/NC5.pdf> [↑](#footnote-ref-3)
4. For Wind - http://www.eirgridgroup.com/site-files/library/EirGrid/Wind-Generation-Facilites-Application-Form.pdf

   For Conventional - http://www.eirgridgroup.com/site-files/library/EirGrid/Generation-Facilites-Application-Form.pdf [↑](#footnote-ref-4)
5. <http://www.esb.ie/esbnetworks/en/commercial-downloads/NC5A.pdf> [↑](#footnote-ref-5)
6. http://www.eirgridgroup.com/site-files/library/EirGrid/Reduced-Criteria\_Generation-Application-Form.pdf [↑](#footnote-ref-6)
7. Primarily submetering [↑](#footnote-ref-7)
8. Please note that actual metering locations cannot be agreed until a more complete design has been assessed by and discussed with the appropriate staff post offer acceptance [↑](#footnote-ref-8)
9. 10,12 <http://www.esb.ie/esbnetworks/en/commercial-downloads/NC5.pdf> [↑](#footnote-ref-9)
10. 11,13Wind - <http://www.eirgridgroup.com/site-files/library/EirGrid/Wind-Generation-Facilites-Application-Form.pdf>

    Conventional - http://www.eirgridgroup.com/site-files/library/EirGrid/Generation-Facilites-Application-Form.pdf [↑](#footnote-ref-10)
11. [↑](#footnote-ref-11)
12. [↑](#footnote-ref-12)
13. or most recent version of your application form (as appropriate). [↑](#footnote-ref-13)
14. please include SLD and reference relevant block numbers [↑](#footnote-ref-14)
15. In the event that this box is not ticked and the relevant SO seeks to take over ownership, the CER will adjudicate. [↑](#footnote-ref-15)
16. or most recent version of your application form (as appropriate). [↑](#footnote-ref-16)
17. Please include SLD and reference relevant block numbers [↑](#footnote-ref-17)
18. If a performance bond is to be put in place please include the relevant percentage, [↑](#footnote-ref-18)
19. The subgroup should get confirmation of these timescales from the Lead Developer. The timescales confirmed here must be the same as those confirmed by each of the other members of the subgroup in their respective Letters for Contesting Shared Assets. [↑](#footnote-ref-19)
20. In the event that this box is not ticked and the relevant SO seeks to take over ownership, the CER will adjudicate. [↑](#footnote-ref-20)
21. or most recent version of your application form (as appropriate). [↑](#footnote-ref-21)
22. or most recent version of your application form (as appropriate). [↑](#footnote-ref-22)
23. or most recent version of your application form (as appropriate). [↑](#footnote-ref-23)
24. or most recent version of your application form (as appropriate). [↑](#footnote-ref-24)