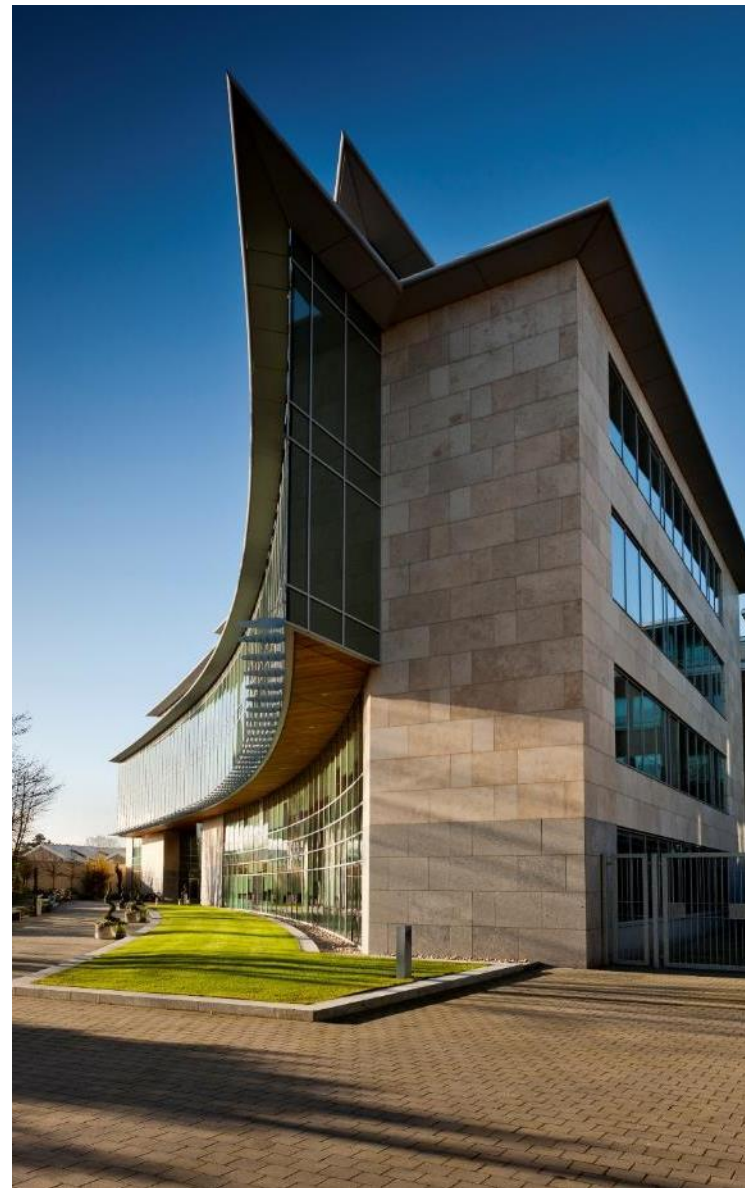


Future Markets Stakeholder Engagement Industry Workshop

Wednesday, 29 July 2026

Hybrid | In-person + online

10:30am-12:30pm



Future Markets Industry Workshop Agenda

- 1 Welcome | 2 Programme status update | 3 Close workshop and networking

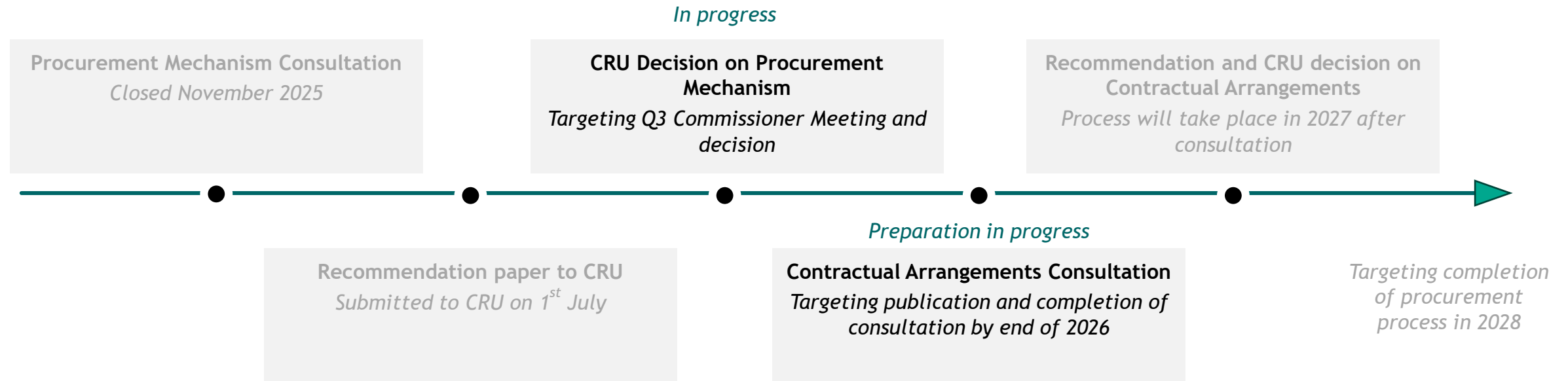
TIME	DURATION	AGENDA ITEM
● 10:30	10 mins	Welcome & agenda overview
● 10:40	10 mins	Long Duration Energy Storage (LDES)
● 10:50	15 mins	Future Arrangements for System Services (FASS)
● 11:05	10 mins	Scheduling & Dispatch Programme (SDP)
● 11:15	10 mins	Energy Market Policy (EMP)
● 11:25	25 mins	Strategic Markets Programme (SMP) - EU Integration Manually Activated Reserves Initiative (MARI)
●		SMP - Balancing Market Reform (BMR)
● 11:50	20 mins	Qualification Trial Process (QTP)
● 12:10	10 mins	Wrap-up & workshop close

Long Duration Energy Storage

LDES



Long Duration Energy Storage (LDES) Programme Update



Other key details:

- A CRU decision within Q3 remains subject to completion of the CRU's review and consideration of the material received.
- More granular timelines will be provided in due course

Future Arrangements for System Services

FASS



Future Arrangements System Services

As planned, no issues

Improving

Minor - moderate concern

Steady

Significant issue / concern

Worsening



FASS Summary Status

Overall Status		Overall programme status remains red, reflecting critical path challenges and associated risks. Finalisation of PIR v4.0 is dependent on resolution of these, including the schedule for remaining design items (e.g. Credit Management, RAs’ Market Power Consultation etc.) and Regulation & Licensing timelines.	Path from red to Amber Baseline programme plan based on revised delivery schedule that addresses critical path issues and allows appropriate time for readiness activities.	Path from amber to Green Confirmation of Day 1 scope, commitment from IT vendors to work to same, and sufficient resource capacity on board.
Schedule		- Several known critical path changes are impacting the programme schedule, which are being actively managed. - The schedule cannot be revised upwards until key issues are resolved, with impact known and mitigations put in place. - Recent Credit Management tender, which closed on 21st May, did not result in an award being made; consideration of alternative options continues to be progressed by the TSOs. - Detailed engagement continues with IT vendors to align on schedule; IT detailed design activities continuing to progress in parallel.		
Resourcing		Resourcing has moved to amber: several new members have joined the programme in recent weeks, but resource constraints remain in places.		
Finances		Formal funding approval letter received from the RAs in December 2024. Activity to align programmes costs with funding application to be undertaken alongside publication and approval of PIR v4.0.		

Key Messages



Key Items for Attention / Discussion

- Finalisation of PIR v4.0 is dependent on resolution of critical path items.



Key Upcoming Activities For Action:

- Advancement of non-reserves recommendation paper through internal TSO signoff processes.
- Evaluation of Credit Management solution options.
- Development of Performance Monitoring consultation.
- Preparation for industry activities, including the qualification approach for service providers and upcoming TLGs.



Positive Developments.

- Second Future Markets TLG scheduled for 30th July.
- System Services Code Working Group continue; session held on 20th July, with next session scheduled for 18th August.
- IT detailed design activities continue with vendors.



Challenges

- Finalisation of a programme plan.
- Timelines for readiness activities are compressed.

Scheduling & Dispatch Programme

SDP



 EirGrid

 SONI

 **semo**
Single Electricity
Market Operator

Scheduling and Dispatch

■ As planned, no issues ↑ Improving
■ Minor - moderate concern ↔ Steady
■ Significant issue / concern ↓ Worsening



SDP Summary Status

Overall Status	➡	Programme activity for Tranche 2 initiatives is complete with Release O/P deployment targeted for w/c 7th September . RAs and SEMC assessment of SEM-24-044 (Definitions of Curtailment, Constraint and Energy Balancing) and Mod_13_23 (Treatment of NPDRs) remains dependent on completion of modelling.
Schedule - Tranche 2	➡	SDP-03 Fast Frequency Response / SDP-05 Reserve Services Programme activity for SDP-03 and SDP-05 is complete. Release O/P deployment is targeted for w/c 7th September. The initiatives enhance the capability to schedule and monitor reserves from newer technologies, supporting progression along the Operational Policy Roadmap. No action is required from market participants in advance of go-live. SDP-06 Synchronous Condenser Integration Programme activity for SDP-06 is complete. Go-live is targeted for September 2026 and will involve Release O/P deployment on w/c 7th September, followed by conversion of the relevant units from fuel type 'MULTI_FUEL' to 'SYNCHRONOUS_CONDENSER' on w/c 14th September. Both activities will be subject to system conditions on the day and control centre approval. The programme is re-engaging with Synchronous Condenser operators on cutover plans and support required for go-live. The 'Overview of SDP Solution for Synchronous Condensers' document will be published this week.
Schedule - SDP-01 NPDR	➡	SDP-01 Non-Priority Dispatch Renewables The TSOs and RAs are working collaboratively on the progression of SDP_01 - Non-Priority Dispatch Renewables (NPDR) and acknowledge the level of industry feedback during recent workshops. The progression of SDP_01 remains dependent on a number of processes, including the outcome of the ongoing legal process relating to the interpretation of Regulation (EU) 2019/943, the development of modelling to assess potential NPDR treatment, and regulatory decisions relating to Mod_13_23 and SEM-24-044. The TSOs and RAs have progressed work to define modelling scenarios related to the introduction of NPDR units, with the final scope yet to be agreed. A strong focus is being given to the definitions of Curtailment, Constraint and Energy Balancing (SEM-24-044), as these are a key input to the overall regulatory consideration and assessment. The outcome of the ongoing legal process in relation to Regulation (EU) 2019/943 is another key dependency. Depending on the final judgment, there may be implications for SEM-22-009 and the basis for its implementation via SDP_01. Therefore, it may be necessary to revisit aspects of the current NPDR solution. The TSOs and RAs recognise the stakeholder feedback at previous workshops, and are considering how best to provide further transparency on the work underpinning NPDR. Further engagement will focus on supporting industry understanding of potential approaches. Given the dependencies outlined above, once regulatory direction is confirmed, a further phase of delivery work will be required. This phase may include re-evaluating the current system design, determining whether changes are required and, where necessary, progressing those changes through detailed design, build and testing activities. Any delivery timelines would need to align with availability in established system release cycles. The TSOs and RAs acknowledge that this creates some uncertainty for market participants, however they will continue to work together to progress the outstanding items and will provide further updates as clarity emerges.
Resourcing	➡	TSO/MO Programme teams are fully staffed.
Finances	⬆	SEMC All-Island Programme sub-committee approved the full funding request for the S&D (phases 3-5) programme on 22 March 2024. The programme has completed a review of overall programme costs, and a request for additional funding, through a change request, has been submitted to the Regulatory Authorities.

Energy Market Policy

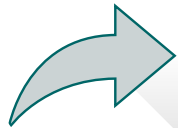
EMP



Post-Brexit Market Arrangements



The EU UK Summit has been postponed, and we are closely monitoring developments



Negotiations to explore potential Future Market Arrangements to the DAM, IDA and LT Markets.

EU Regulation Updates

CACM
2.0

Working-level meeting is planned with the European Commission and the ENTSO-E subgroups' team leads on 31st August 2026

FCA
2.0

Draft text and Impact Assessment continues to be delayed and we are monitoring developments closely

Capacity Market Programme

New arrangements for CRM required post-2027. SEMC commenced Development Program & cross-border direct participation work

Progress to date:

- EirGrid responded to 3 consultations
- Establishing joint EirGrid/SONI program

Next steps:

- SEMC consultation on 'High level design', following AFRY report, published July 3 (responses by September 4)

Consultation topics (*inter alia*):

- Delivery timeframes: optimise timings of main and top-up auctions
- Enhanced availability incentives: sharpen/supplement the Reliability Option
- Cost recovery: introduce more targeting to support demand response
- Decarbonisation: green scalar

Strategic Markets Programme - EU Integration SMP



Significant issue / concern

SMP Summary Status		
Overall Status	↑	Overall status is Amber due to unconfirmed delivery timelines of a small number of IT systems, and the recent update related to the timing of connecting physically with Europe driving replanning with external stakeholders. Trending up due to IT system delivery progress, and agreement of the plan with some critical EU stakeholders. Path from Amber to Green - Baseline programme plan based on revised delivery schedule and agree with external stakeholders (Q3 2026) - Confirmation of external testing requirements.
Schedule	↑	Programme schedule is reporting amber: 1. SEM EU: - Multi-NEMO Arrangements (MNA): SEM MNA Master Plan validated by NEMOs in June. SDAC topology validated between the parties involved. MNA milestones remain unchanged - Single Day-Ahead/Intra Day Coupling (SDAC/SIDC): Replanning timeline agreed with RTE, these are being validated with external working groups - CORES0: The team is currently working with vendors to upgrade data-sharing tools. Asset list for Outage Planning & Co-ordination has been successfully uploaded Pan-EU tool - Capacity Calculation: Review of the design for the new internal tooling is in progress. Design & development on central capacity calculation tool for accession of Eirgrid/SONI is nearing completion. The team are now getting ready to test its full functionality - Financial Transmission Rights (FTRs): Engaging with Joint Allocation Office (JAO) on revised timelines due to cable delay. Discussion of feasibility of SEM-FR amendment for calculation of FTR remuneration with TSO Experts ongoing.
Resourcing	→	Resource plan baselined and all critical resources in place.
Finances	→	Significant portion of programme funding has been approved by Regulatory Authorities. Updated Funding submission has been submitted. Engagement with regulatory authorities on going

Key Messages		
 Key Items for Attention / Discussion A revised plan and timelines.	 Key Activities For Action Next Month External Alignment on plan	 Positive Developments (Since Last Report) - Progress on IT system delivery  Challenges (Since Last Report) - Timelines for market changes and system delivery

Main Principles of the Manually Activated Reserves Initiative (MARI)

Methodology Remain

1. This is a TSO-TSO process.

- Participants have no direct interaction with the MARI platform.

2. Only existing bids/offers are used.

- Only bids/offers that a participant has already submitted to the SEM will be sent to MARI.

3. MARI results mandate a change in IC flow.

- The bids/offers required to meet the change in IC flow will be determined as per existing SEM balancing rules.

4. Bids/Offers cannot be activated if already locally utilised.

- If a bid/offer is selected by MARI can no longer be activated to meet the MARI results, the TSO would activate the next available most economic bid/offer to deliver cross border balancing energy for MARI.

5. MARI trades (price and volume) are included in imbalance pricing calculations.

- MARI trades will be included when determining the imbalance price.
- Out-of-merit imbalance prices expected to be flagged by the NIV tagging functionality.

6. TSO participation in MARI is mandatory per EU guidelines.

- Obligation under EBGL Article 20.
- Each TSO must develop a terms and conditions for balancing under EBGL Article 18.

7. SEM Balancing Market continues to be Mandatory.

- Bids/offers sent to MARI must be derived from BM data.

Manually Activated Reserves Initiative (MARI) Update

The TSOs have drafted a detailed Methodology, which is in review, and are working closely with the RAs to progress it.

Discussions with the RAs have identified various topics to be clarified in conjunction with the development of the Methodology:

- TSO Demand calculation, impact of Elastic vs Inelastic Demand and mitigation of high prices
- Impact of losses for MARI participation

The TSOs are continuing to engage with other TSOs participating in MARI and with the MARI TWG to clarify questions and ensure alignment of the emerging approach in the Methodology.

The team has also been developing a set of worked examples which, once finalised, will be shared with industry (and presented at a future industry workshop).

Balancing Market Reform (BMR) Update

Progressing

DCU

Dispatchable Consumption

Core design principles established. Regulatory engagement is underway to determine the implementation pathway and associated market changes required to support DCU participation in the SEM.

Next focus: Regulatory Alignment

Dependent

NPDR

Enduring Non-Priority Dispatch Renewables

Initiative remains paused pending further clarification on the interim NPDR arrangements, future direction and initiative progress dependent on this.

Next focus: Dependency Resolution

Developing

DR

Demand Response

Five high-level requirements (HLRs) completed. Currently assessing the scope, sequencing and implementation approach for each of these HLRs.

Next focus: Design development

Developing

ESPS

Energy Storage Power Station

Existing HLRs being reviewed in consideration of SDP implementation and evolved LDES proposals.

Next focus: Requirements review and develop design direction

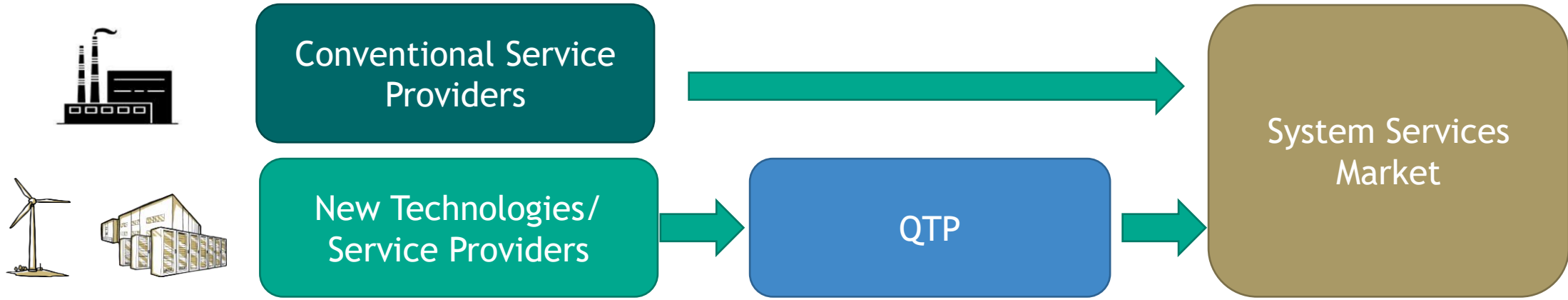
Qualification Trial Process

Future Operations, Technology Enablement

QTP



QTP background



- QTP = Qualification Trial Process
- The QTP acts as a platform to trial system services from new technology providers and identify the operational complexities to the provision of services from a range of providers.
- QTP provides a link that facilitates the transition from fossil fuel tradition, to a sustainable renewable power system.
- Multi-year programme to understand the range of challenges for new or existing technologies to provide current or future System Services.
- The TSOs typically undertake the QTP procurement process on an annual basis.

Why do we need a QTP?

1. Gain an understanding of the capability of new & existing service providers to provide system services
 - Proof of reliable delivery of service
 - Proof of mechanism to monitor delivery of service
2. Identify the barriers to new technologies (technical/ commercial/ contractual)
3. Provide input to the development of:
 - Grid Codes for new technologies
 - Processes and procedures for commissioning and testing of new technologies
 - Design of the new System Services performance monitoring standards

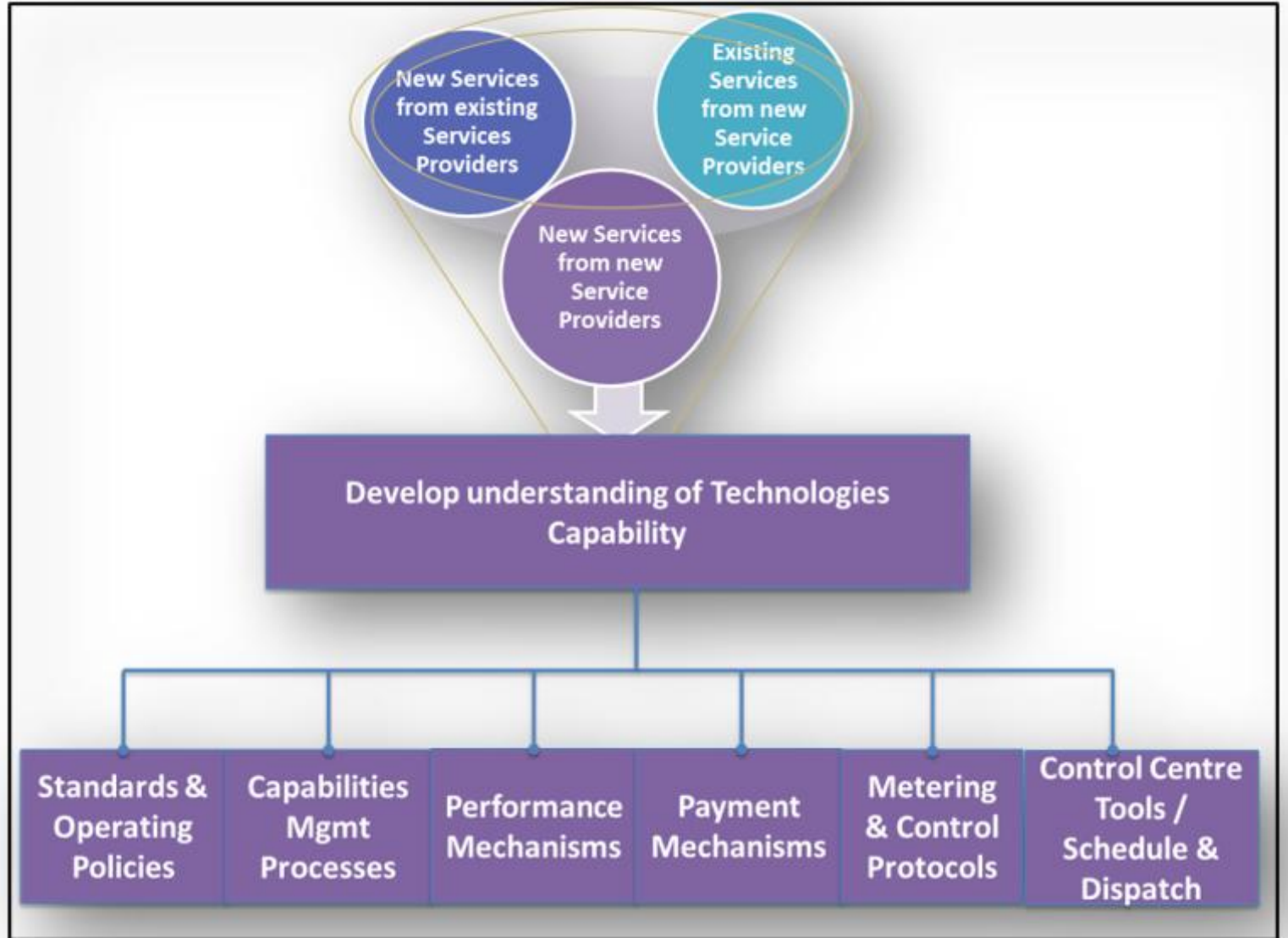
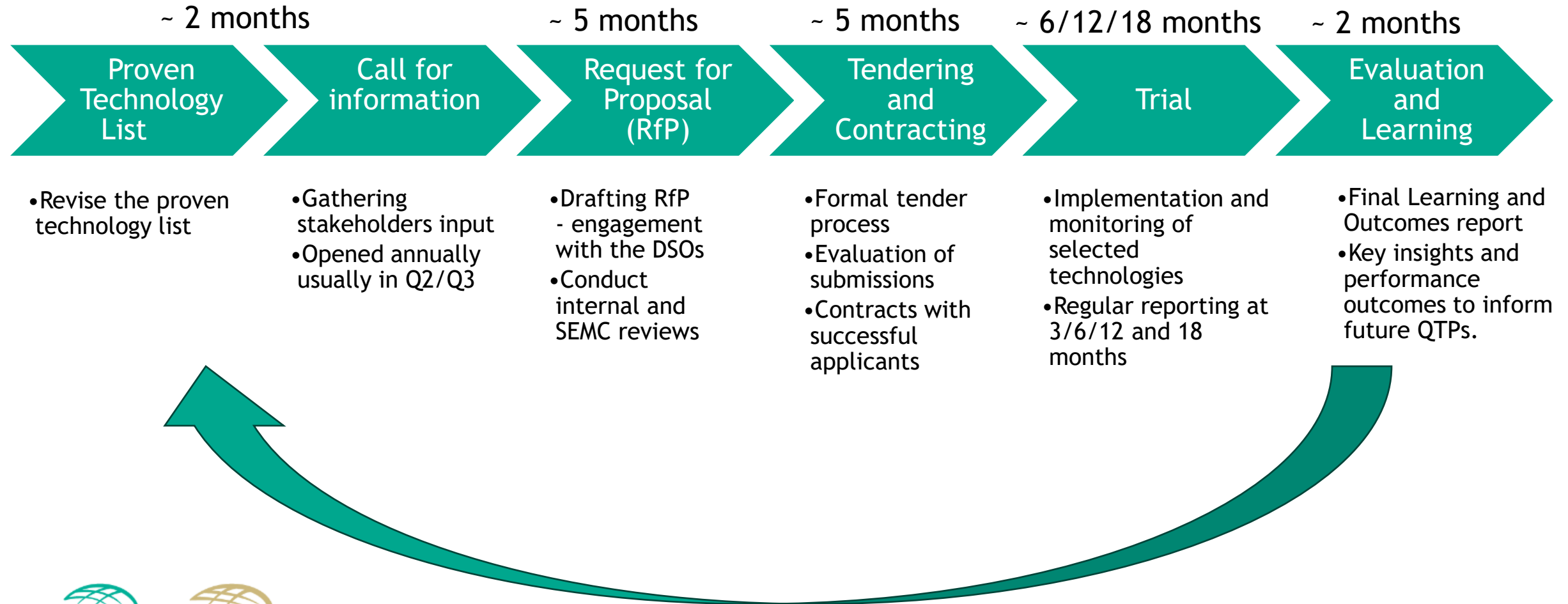


FIGURE 3: GRAPHICAL REPRESENTATION OF DS3 QUALIFICATION TRIAL OBJECTIVES

QTP Process and indicative timeline



According to SEM-22-012

- The TSOs shall issue a call for evidence at least every 12 months to allow for industry, new entrants, and new technologies to input into the design of the trial.
- Following this the TSOs may then design a trial and publicly consult on its proposed trial design. Where the TSOs decide not to run a trial, they will notify the SEM Committee setting out their rationale. In such cases the SEM Committee may direct the TSOs to design a trial in accordance with guidance included in the SEM Committee's direction.
- Taking the output of the consultation process into account the TSOs will notify the SEM Committee for of the TSOs' intended approach. This notification shall include:
 - the objectives of the trial;
 - the technologies and services to be included;
 - the cost of the trial;
 - and the period for which the trial would run, including the dates of key milestones.
- The TSOs shall publish update reports at each key milestone of a trial and a full report when the trial has been completed.
- The final report shall include sufficient technical detail, and clear conclusions and recommendations.



SINGLE ELECTRICITY MARKET COMMITTEE

System Services

Future Arrangements

High Level Design Decision

SEM-22-012

[System Services Future Arrangements
High Level Design Decision Paper.pdf](#)

Proven Technology List (1)

Available on both [EirGrid](#) and [SONI](#) websites

Table 1 - Technologies which are recognised in the Grid Code and are proven for providing the following DS3 system services

Proven Technology List																
Grid Code technology	No	Sub-technology (fuel / operational specific)	DS3 System Services *													
			FFR	POR	SOR	TOR1	TOR2	RR(S)	RRD	RM1	RM3	RM8	SSRP	DRR	SIR	FPFAPR
Generation Unit excluding PPM (EirGrid Grid Code v16: CC.7.3, PPM1.3; SONI Grid Code version in force as of 15Sept2025: CC12 & CC.S1.1.)	1a	Coal	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	1b	Combined Cycle Gas Turbine - CCGT	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	1c	Open Cycle Gas Turbine - OCGT	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	1d	Distillate Oil	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	1e	Peat	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	1f	Combined Heat and Power	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	1g	Hydro	✗	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	1h	Pumped Storage	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	1i	Aggregated Generation Units (fossil-fuel based) - AGU	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✗	✗	✗	✗
	1j	Waste to Energy	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Power Park Module (PPM)** (EirGrid Grid Code v16: PPM1;	2a	Wind Farm	✓	✓	✓	✓	✗	✗	✗	✗	✗	✗	✓	✓	✗	✓
	2b	Solar Photovoltaic	✓	✓	✓	✓	✗	✗	✗	✗	✗	✗	✓	✗	✗	✗
	2c	Energy Storage Power Station (ESPS)	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✗	✓

Proven Technology List (2)

Proven Technology List																
Grid Code technology	No	Sub-technology (fuel / operational specific)	DS3 System Services *													
			FFR	POR	SOR	TOR1	TOR2	RR(S)	RRD	RM1	RM3	RM8	SSRP	DRR	SIR	FPFAPR
SONI Grid Code version in force as of 1Sept2025: CC.S2.1.)																
HVDC Interconnector (Grid Code, v16, CC.7.5; SONI Grid Code version in force as of 1Sept2025: CC.S3.1.)	3a	Direct Current – Voltage Source Converters - VSC	✓	✓	✓	✓	✓	×	×	×	×	×	✓	✓	×	✓
	3b	Direct Current – Line Commutated Converter LCC	✓	✓	✓	✓	✓	×	×	×	×	×	×	×	×	✓
Demand Side Unit (Grid Code, v16, CC.7.4; SONI Grid Code version in force as of 1Sept2025: CC13 & CC14)	4a	Industrial Demand Side Units (demand response) - DSU	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	×	×	×	×
													Legend			
													✓	Proven		
													×	Not Proven		

*References to System Services are based on the definitions set out in the System Services Regulated Arrangements published by [EirGrid](#) and [SONI](#); these references are indicative only, and the applicable final definitions will be those set out in the relevant contractual arrangements.

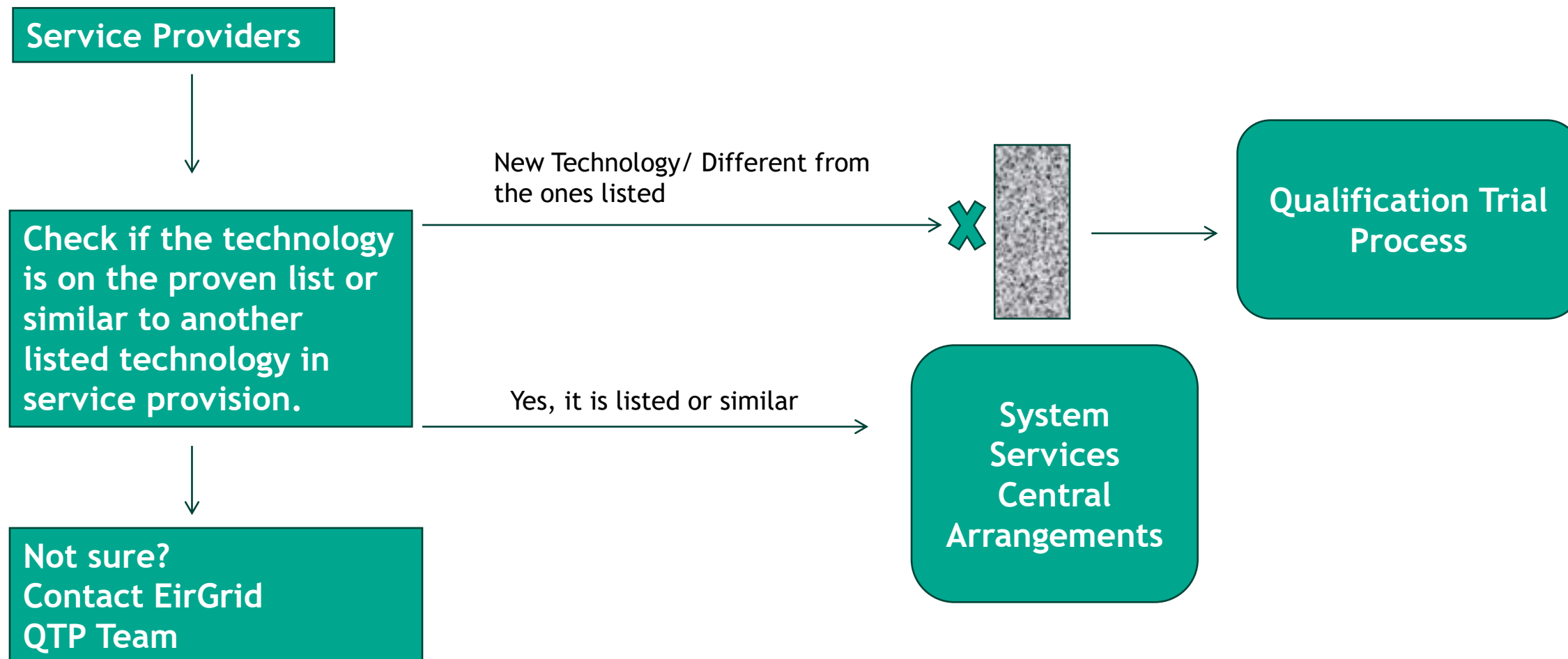
**Connected to the Network non-synchronously through power electronics

Proven Technology List (3)

Table 2 - Technologies requiring further work, including Grid/Distribution Code Requirements and/or market modifications

	Proven Technology List															
Grid Code technology	No	Sub-technology (fuel / operational specific)	DS3 System Services *													
			FFR	POR	SOR	TOR1	TOR2	RR(S)	RRD	RM1	RM3	RM8	SSRP	DRR	SIR	FPFAPR
Generation Unit excluding PPM	1a	Anaerobic Digester	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
	1b	Biomass	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Compressed Air Energy Storage	2a	Compressed/Liquid Air Energy Storage	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Energy Storage	3a	Flywheels (Non- Synchronous)	✓	✓	✓	✓	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗
Synchronous Compensator	4a	Synchronous Compensator	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Demand Side Unit	5a	Residential Demand Side Management (demand response) - RDSM	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗
													Legend			
													✓	Capable		
													✗	Not Capable		

How do we know if a technology needs to go through QTP?



Key Eligibility Requirements for Participants

Technology not included on the Proven Technology List and within the applicable QTP category

Connected to the Ireland or Northern Ireland power system

Ability to demonstrate System Services capability

Maximum available trial budget: €400,000



Request for Proposal (RFP)

ENQEIR979 - DS3 System Services Qualification Trial Process 2025

Issue date of RFP	19 January 2025
Closing Date for Clarifications on RFP	12.00 hrs Irish Time on 9 February 2025
Closing Date for Return of RFP	12.00 hrs Irish Time on 2 March 2025

Buyer: Catherine Coughlan

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Proven
Technology
List

Call for
information

Request for
Proposal
(RfP)

Tendering
and
Contracting

Trial

Evaluation
and
Learning

QTP 2025

- ✓ **Call for Information** published - 9 May 2025 to gather stakeholder feedback on future QTP trials and potential technology candidates.
- ✓ **Industry Responses** published - 20 August 2025, setting out the proposed direction for the QTP 2025 cycle and outlining the future process.
- ✓ Stakeholder feedback highlighted strong interest in using the QTP to trial innovative technologies, with **grid-forming capability identified as a key priority area** for future procurement activities.
- ✓ **Request for Proposal (RfP)** issued in 19 January 2026, followed by tender evaluation and contracting activities currently underway.
- ✓ Subject to completion of procurement and contracting, the QTP trials are expected to commence in Q3/Q4 2026. As the tendering and contracting process is not yet complete, the TSOs are unable to disclose the successful trial participants at this stage.
- ✓ A further update on the selected trial projects and participating technologies will be provided once the trials have commenced.



Qualification Trial Process (QTP)

Call for Information

09 May 2025

Qualification Trial Process (QTP)

Call for Information Response

A response to the 2025 Call for Information on Qualification Trial
Process

August 2025

QTP 2026

- Proven Technology List updated (26th June 2026)
- Call for Information was published on both EirGrid and SONI websites
- Responses to the call for information should be submitted using this survey: [link](#), or by emailing SOEF@Eirgrid.com or SOEF@soni.ltd.uk by the 14th August 2026.
- After receiving submissions to the Call for Information, we will publish an overview of the responses, which will help inform the procurement process, including the decision on what should be trialled in the next iteration.

4. Questions for Stakeholders

Q1. Do you have any comments on the current QTP scope and process? Are there any changes you would like to suggest which can enhance the effectiveness of the QTP?

Q2. Are there particular technology classes or services that you think the TSOs should focus on for our next trial?

Q3. Were there any aspects of previous QTP processes that may have created barriers to participation or limited the number of tender submissions? If so, please outline these and provide any suggestions for how such barriers might be addressed in future procurement cycles.

Q4. Do you have any additional feedback, observations, or information that you believe would be helpful for the TSOs as we plan the next round of QTP procurement and potential trials?

Q5. Does the newly published Proven Technology List provide the information you need in relation to participation in the QTP? If not, please indicate what additional information or clarification you would find helpful.

[Qualification Trial process \(QTP\) - Call for information 2026 Survey](#)



Thank you!

For more information on QTP, please visit the EirGrid and SONI websites:

Shaping Our Electricity Future/ System
Operations/Technology Enablement/Qualification Trial
Process

[System Operations | Shaping Our Electricity Future |
EirGrid](#)

[System Operations | Shaping Our Electricity Future |
SONI](#)



Thank you for your attendance!

Contents

- 01 Upcoming Workshops
2026
 - 02 Contacting FM
Programmes
 - 03 Acronyms & Abbreviations
-



Upcoming Workshops

2026

July-December schedule

6 sessions • 5 online • 2 venue dates

● Online ● Venue date

JUL Thu 30 Jul Technical Liaison Group (TLG) Online	AUG Wed 26 Aug Future Markets Online	SEP Tue 29 Sep Future Markets Online + In person, Europa Hotel, Belfast
OCT Wed 21 Oct Future Markets Online	NOV Wed 25 Nov Future Markets In person only, The Alex Hotel, Dublin	DEC Thu 10 Dec Future Markets Online



Email: FutureMarkets@Eirgrid.com or futurepowermarketsNI@soni.ltd.uk

Stakeholder Engagement: Contacting Future Market Programmes

To raise an issue or query for the Future Markets Programmes:

SDP Queries

Scheduling & Dispatch Programme

SchedulingandDispatch@Eirgrid.com

SchedulingandDispatch@soni.ltd.uk

LDES Queries

Long Duration Energy storage

LDES@Eirgrid.com

LDESProgramme@soni.ltd.uk

FASS Queries

Future Arrangements for System Services

FASS@Eirgrid.com

FASSProgramme@soni.ltd.uk

SMP Queries

Strategic Markets Programme

SMP.PMO@Eirgrid.com

FM General Queries, TLG & EMP

Technical Liaison Group / Energy Market Policy

FutureMarkets@Eirgrid.com

futurepowermarketsNI@soni.ltd.uk

QTP Queries

Qualification Trial Process

SOEF@Eirgrid.com

SOEF@soni.ltd.uk

(No requirement to email the same query to both EirGrid and SONI email addresses for a relevant programme)

List of Acronyms

- **ACER** - Agency for the Cooperation of Energy Regulators
- **CACM** - Capacity Allocation and Congestion Management
- **CBAM** - Carbon Border Adjustment Mechanism
- **CRU** - Commission for Regulation of Utilities
- **DCEE** - Department of Climate, Energy and the Environment
- **DESNZ** - Department for Energy Security and Net Zero
- **DfE** - Department for the Economy
- **EMD** - Electricity Market Design
- **ENTSO-E** - European Network of Transmission System Operators for Electricity
- **ESB** - Electricity Supply Board
- **ESO** - Electricity System Operator
- **FASS** - Future Arrangements for System Services
- **FCA** - Forward Capacity Allocation
- **FPM** - Future Power Markets
- **FPMDA** - Future Power Markets Design Authority
- **FM** - Future Markets
- **LDES** - Long Duration Energy Storage
- **NESO** - National Energy and System Operator
- **Ofgem** - Office of Gas and Electricity Markets
- **PIR** - Phased Implementation Roadmap
- **RAs** - Regulatory Authorities
- **REMA** - Review of Electricity Market Arrangements
- **REMIT** - Regulation on Wholesale Energy Market Integrity and Transparency
- **RfQ** - Request for Quote
- **SDP** - Scheduling and Dispatch Programme
- **SEM** - Single Electricity Market
- **SEMC** - Single Electricity Market Committee
- **SEMO** - Single Electricity Market Operator
- **SME** - Subject Matter Expert
- **SMP** - Strategic Markets Programme
- **SONI** - System Operator for Northern Ireland
- **UR** - Utility Regulator