

Gate 1 Firm Access Quantities (FAQs)

December 22, 2011

Code	Project	Connection Node	Area	Available FAQ (MW)	2011 Scheduled FAQ (MW)	2012 Scheduled FAQ (MW)	2013 Scheduled FAQ (MW)	2014 Scheduled FAQ (MW)	MEC (MW)
DG03	Tournafulla (2)	Trien 110kV Station	E	17.2					17.2
TG12	Clahane (1)	Clahane 110kV Station	E	37.8					37.8
TG47	Glanlee (1)	Glanlee 110kV Station	E	29.8					29.8
DG25	Muingnaminnane (1)	Reamore 110kV Station	E	15.3					15.3
TG15	Moneypoint Wind Farm (1)	Moneypoint 110kV Station	D	21.9					21.9
DG34	Richfield (2)	Wexford 110kV Station	H2	6.75					6.75
DG35	Knockawarriga (1)	Trien 110kV Station	E	22.5					22.5
TG18	Coomacheo (1)	Garrow 110kV Station	E	39.5	1.725				41.225
DG62	Dunmore (1)	Drybridge 110kV Station	G	1.7					1.7
DG36	Mullananalt (1)	Meath Hill 110kV Station	G	7.5					7.5
DG30(a-h)	Ballycadden (1)	Lodgewood 110kV Station	H2	14.45					14.45
DG38	Meenachullalan (1)	Binbane 110kV Station	A	11.9					11.9
DG37	Knocknalour (1)	Lodgewood 110kV Station	H2	5					5
DG61	Killybegs (1)	Binbane 110kV Station	A	2.55					2.55
DG46	Loughderryduff (1)	Binbane 110kV Station	A	7.65					7.65
DG43	Corkermore (1)	Binbane 110kV Station	A	15					15
DG41	Bawnmore - formerly Carriganimma (1)	Macroon 110kV Station	F	15					15
DG45	Cronelea (1)	Carlow 110kV Station	H2	4.99					4.99
DG44	Killin Hill (1)	Binbane 110kV Station	A	6					6
DG52	Lackan (1)	Moy 110kV Station	B	6					6
DG116	Mount Eagle (2)	Tralee 110kV Station	E		1.7				1.7
TG22	Athea (1)	Athea 110kV Station	E		41			10	51
DG39	Lurganboy (1)	Letterkenny 110kV Station	A				4.99		4.99
TG65	Meentycat (2)	Drumkeen 110kV Station	A				14		14
DG51	Glackmore Hill (1)	Sorne Hill 110kV Station	A				0.6		0.6
TOTAL				288.49	44.425	0	19.59	10	362.505

Notes:

1. *FAQ* or *Firm Access Quantity* is the level of firm financial access available in the transmission network for a generator. Firm financial access means that if a generator is constrained on or off it is eligible for compensation in the manner set out in the Trading & Settlement Code.
2. *Available FAQ* is the FAQ available in the actual transmission network existing at the time of the study.
3. *Scheduled FAQ* is a forecast outlook of the FAQ available in the future and is subject to the completion of specific transmission reinforcements.
4. Information on *Available FAQ* and *Scheduled FAQs* (plus the specific transmission reinforcements associated with each generator's *Scheduled FAQ*) was formally provided by EirGrid/ESB Networks to each individual generator in August 2011.