



29<sup>th</sup> January 2010

## **GATE 3 ITC PROGRAMME FINAL RESULTS SCHEDULED FIRM ACCESS QUANTITIES**

EirGrid is pleased to publish the results of the full years of the Gate 3 ITC Programme. The ITC Programme is an innovative methodology adopted by EirGrid to assess the capability of the transmission grid to accommodate Gate 3 applications on a firm basis.

The tables below set out the transmission and distribution applications which are calculated by the ITC Programme to receive full firm access in the years 2010 to 2023. It was not necessary to model for 2024 and 2025 as all relevant applicants have been allocated scheduled firm access for their full Maximum Export Capacities (MECs) by 2023. In addition it is also worth noting a number of key points when reading these tables:

1. The scheduled Firm Access Quantity results have been calculated on the basis of the rule-set set out in the CER's Direction on Gate 3 issued on the 16<sup>th</sup> December 2008 (CER/08/260) and the CER's Direction on Conventional Offer Issuance Criteria and matters related to Gate 3 issued on the 18<sup>th</sup> December 2009 (CER/09/191) (the "Conventional Direction").
2. The figures below relate solely to the scheduled firm access available per project for an individual year. There are however likely to be a sizable number of opportunities for further MW to connect on a non-firm basis where individual developers, that are eligible for a connection offer, believe that expected constraints are sufficiently low to make the project financially viable, and where the System Operators confirm that the network is available to accommodate such projects.

3. As set out in sections 5.21, 5.22 and 5.23 of the Conventional Direction all those applicants eligible for an offer under Gate 3 (renewable and conventional) will be subject to a constraints based analysis which may in some cases advance their scheduled firm access dates from these ITC Programme derived scheduled Firm Access Quantities.
4. The scheduled Firm Access Quantities calculated by the Gate 3 ITC Programme do not factor in a Gate 3 applicant's respective shallow connection lead-times. This is in accordance with the Gate 3 rule-set that scheduled Firm Access Quantities be calculated on the basis of application date order and not expected connection leadtimes. The actual expected connection leadtimes will be taken into account for Gate 3 connection offers for the estimation of scheduled contracted connection dates and for constraints analysis.
5. The scheduled Firm Access Quantities have been subject to an external independent technical review.
6. As per the Conventional Direction only conventional applicants who meet certain criteria are eligible for a connection offer. For full details of the eligibility of applicants for connection offers under Gate 3 please see the Conventional Direction. Those conventional applicants who are not part of Gate 3 because they did not meet the appropriate criteria shall remain in the (post Gate 3) application connection queue with their current date-order position.
7. In relation to one of the offer issuance criteria in the Conventional Direction (section 5.13.2), only the first 500MW, subject to a maximum threshold of 550MW, of conventional applicants (who do not qualify under other criteria) with 100% of the MEC requested being granted firm access are eligible for a connection offer. The applicants with partial scheduled firm access as set out in the final table below has only been included for information and shall not be receiving a connection offer as part of Gate 3.
8. With regard to any non-firm offers which lapse (i.e. offer rejected) CER clarified that these applicants will not receive a firm offer under Gate 3 (as per the Conventional Direction) but will, post Gate 3, retain their date-order position in the application connection queue for a firm offer.
9. Non-Group Processing Approach (non-GPA) applicants may be eligible for connection offers if they meet the criteria set in the CER's Direction on the Treatment of Small, Renewable and Low Carbon Generators outside the Group Processing Approach (CER/09/099).
10. Conventional and non-GPA applicants who are eligible for a connection offer, and have not yet paid the appropriate application fee, will be invoiced in the coming days. Applicants who do not pay the application fee by the required date shall not receive a connection offer as part of this process. Applicants may of course submit a further connection application for the same project in due course; however the application date for this shall be in accordance with this new further application and will not be part of Gate 3.

EirGrid has worked over the last year to engage with and address applicant queries relating to the running of the ITC Programme through a number of different workshops and forums including the CER Gate 3 Liaison Group. The Gate 3 ITC Programme has been carried out in accordance with the CER approved rule set and has been independently audited. Further information which may help in addressing individual queries by applicants can be found at the following <http://www.eirgrid.com/customers/gate3/>

For any general queries in relation to transmission applicants in this document please contact EirGrid at [info@eirgrid.com](mailto:info@eirgrid.com) or 01 7026642. For any general queries in relation to distribution applicants in this document please contact ESB Networks at [DSOgenerators@esb.ie](mailto:DSOgenerators@esb.ie).

### GATE 3 ITC PROGRAM 2010-2023 FIRM ACCESS QUANTITIES

Conventional Applicants per section 5.13.2 of the Conventional Direction (First 500MW, up to max of 550MW)																		
Project	Node	2010 (MW)	2011 (MW)	2012 (MW)	2013 (MW)	2014 (MW)	2015 (MW)	2016 (MW)	2017 (MW)	2018 (MW)	2019 (MW)	2020 (MW)	2021 (MW)	2022 (MW)	2023 (MW)	Total FAQ (2010-2023)	% MEC	MEC Requested (MW)
TG160	Kinnegad Power	Kinnegad 220kV	22				72	103.2								197.2	100%	197.2
P182	Ballymakaily	Finstown 110kV	115.2													115.2	100%	115.2
P121	Oriel Conv	Oriel 220kV				15		1	9							25	100%	25
P187A	Derrycarney	Derrycarney 220kV					100									100	100%	100
P172	Cahernagh Mid Merit	Cahernagh 110kV								101						101	100%	101
<b>Total eligible for a connection offer under the 'First 500MW' criterion</b>			137.2	0	0	0	87	203.2	1	9	101	0	0	0	0	<b>538.4</b>		

Conventional Applicants per section 5.13.1 and 5.13.3 of the Conventional Direction (Non-Firm, Interconnection, Pumped Storage)																		
Project	Node	2010 (MW)	2011 (MW)	2012 (MW)	2013 (MW)	2014 (MW)	2015 (MW)	2016 (MW)	2017 (MW)	2018 (MW)	2019 (MW)	2020 (MW)	2021 (MW)	2022 (MW)	2023 (MW)	Total FAQ (2010-2023)	% MEC	MEC Requested (MW)
TG158	Edenderry Power	Cushaling 110kV	26			6	27		57							116	100%	116
TG89	Caulstown GT	Platin 110kV				58										58	100%	58
TG79	Suir OCGT	Cahir 110kV					52.5			45.5						98	100%	98
TG123	Cuileen Power OCGT	Athlone 110kV								98.4						98.4	100%	98.4
TG127	Templeraíne Interconnector	Arklow 220kV										350				350	100%	350
P184	Great Island	Great Island 220kV										215				215	100%	215
TG81	Knocknagreenan (1)	Carrigadrohid 110kV										70				70	100%	70
TG80	Kippagh Lough (1)	Garrow 110kV											70			70	100%	70
P36	Tawnaghmore Peaking Plant	Tawnaghmore 110kV											36.5	15.5		52	100%	52
P36B	Tawnaghmore Peaking Plant	Tawnaghmore 110kV												52		52	100%	52
<b>Total firm access allocated to non-firm conventional applicants</b>			26	0	0	6	58	79.5	0	57	143.9	0	635	106.5	67.5	<b>1179.4</b>		

Applicants per section 2.7 of the Conventional Direction (Non-GPA Applicants)																		
Project	Node	2010 (MW)	2011 (MW)	2012 (MW)	2013 (MW)	2014 (MW)	2015 (MW)	2016 (MW)	2017 (MW)	2018 (MW)	2019 (MW)	2020 (MW)	2021 (MW)	2022 (MW)	2023 (MW)	Total FAQ (2010-2023)	% MEC	MEC Requested (MW)
DG298	Elm Park Development 3	Blackrock 110kV	0.22													0.22	100%	0.22
DG300	Elm Park Developments 5	Blackrock 110kV	0.33													0.33	100%	0.33
DG565	Dublin Waste to Energy Facility	Ringsend 110kV	72													72	100%	72
DG566	Keelings CHP	Glasmore 110kV	4													4	100%	4
DG563	Gorteen Lower	Portlaoise 110kV	1													1	100%	1
DG325	Ballyshannon Farms	Wexford 110kV				0.15										0.15	100%	0.15
DG313	Knockharley Landfill Phase 2	Drybridge 110kV					4.28									4.28	100%	4.28

DG314	Knockharley Landfill Phase 1	Drybridge 110kV																1.43	100%	1.43
DG554	Farrelly Brothers Timberpro	Navan 110kV																10	100%	10
DG546	R & L Dowley Biogas	Ballydine 110kV																0.44	100%	0.44
DG534	Connaught Regional Residual Landfill 1	Somerset 110kV																0.75	100%	0.75
DG535	Connaught Region Residual Landfill Phase 2	Somerset 110kV																3.53	100%	3.53
DG547	McDonnell Farms Biogas	Rathkeale 110kV																0.44	100%	0.44
P178	Ralappane CHP	Ralappane 110kV																40	100%	40
DG536	Ballynagran Phase 1	Arklow 110kV																0.75	100%	0.75
DG537	Ballynagran Phase 2	Arklow 110kV																3.51	100%	3.51
P54C	Ballywater Biogas	Ballywater 110kV																5	100%	5
DG564	Adambridge Manufacturers Ltd	Knockearagh 110kV																3	100%	3
P190	Acres	Cathaleens Fall 110kV																17.5	100%	17.5

**TOTAL Firm Access allocated to non-GPA applicants** 77.55 0 0 0.15 15.71 0 0 0.44 44.72 0 4.26 8 17.5 0 **168.33**

Offshore Wind																			
Project	Node	2010 (MW)	2011 (MW)	2012 (MW)	2013 (MW)	2014 (MW)	2015 (MW)	2016 (MW)	2017 (MW)	2018 (MW)	2019 (MW)	2020 (MW)	2021 (MW)	2022 (MW)	2023 (MW)	Total FAQ (2010-2023)	% MEC	MEC Requested (MW)	
DG109	Kish 1 Wind Farm	Carrickmines 220kV	52													52	100%	52	
DG274	Kish 2 Wind Farm	Carrickmines 220kV			52											52	100%	52	
DG275	Kish 3 Wind Farm	Carrickmines 220kV			52											52	100%	52	
DG276	Kish 4 Wind Farm	Carrickmines 220kV			52											52	100%	52	
DG277	Kish 5 Wind Farm	Carrickmines 220kV			52											52	100%	52	
DG278	Kish 6 Wind Farm	Carrickmines 220kV			52											52	100%	52	
DG279	Kish 7 Wind Farm	Carrickmines 220kV			52											52	100%	52	
TG86	Oriel	Oriel 220kV							237.5	92.5						330	100%	330	
TG62	Doolick (1)	Camus 110kV								70	6.5	24.3				100.8	100%	100.8	

**TOTAL Firm Access allocated to Offshore Applicants** 52 0 0 312 0 0 0 237.5 162.5 6.5 24.3 0 0 0 **794.8**

Onshore Wind																			
Project	Node	2010 (MW)	2011 (MW)	2012 (MW)	2013 (MW)	2014 (MW)	2015 (MW)	2016 (MW)	2017 (MW)	2018 (MW)	2019 (MW)	2020 (MW)	2021 (MW)	2022 (MW)	2023 (MW)	Total FAQ (2010-2023)	% MEC	MEC Requested (MW)	
DG285	Lisdowney Community Wind Farm	Portlaoise 110kV	9.20													9.2	100%	9.20	
DG104	Springfarm WF, 4.999MW, Redcross, Co Wicklow	Arklow 110kV	6.00													6	100%	6.00	
TG45	Raheenleagh	Arklow 110kV	36.50													36.5	100%	36.50	
DG144	Bragan Windfarm, 30MW, Tydavnet, Co Monaghan.	Lisdrum 110kV	33.10													33.1	100%	33.10	
TG66	Mount Lucas (1)	Mount Lucas 110kV	79.20													79.2	100%	79.20	
TG93	Killinaparson (1)	Killinaparson 110kV	55													55	100%	55	
TG33	Ederglen (1)	Bellacorrick 110kV		8.00	8.80											16.8	100%	16.80	
TG25	Owenhinney (1)	Bellacorrick 110kV			34.00											34	100%	34.00	
TG26	Owenhinney (2)	Bellacorrick 110kV			8.50		27.00					12.5				48	100%	48.00	
TG30	Boolynagleragh (1)	Booltiagh 110kV			33.00	3.98										36.98	100%	36.98	
DG87	Carrickeeney Windfarm	Sligo 110kV			7.65											7.65	100%	7.65	
DG101	Faughary WF, 4.999WM, Manorhamilton, Co Leitrim	Sligo 110kV			6.00											6	100%	6.00	

DG175	Kingscourt / Gilmore Windfarm	Meath Hill 110kV				18.00										18	100%	18.00
DG182	Ballyshonog WF	Carlow 110kV				5.00										5	100%	5.00
DG209	Ballycumber WF (18MW), Co. Wicklow GUDP	Arklow 110kV				18.00										18	100%	18.00
DG252	Nafferty Hill	Meath Hill 110kV				2.04										2.04	100%	2.04
DG238	Derryknockeran, Clonlloo, Boyle, Co. Sligo	Carrick on Shannon 110kV				4.25										4.25	100%	4.25
DG232	Sleivenaglogh, Jenkinstown, Co. Louth	Dundalk 110kV				15.00										15	100%	15.00
DG212	Sonnagh Old Ext.1 WF (0.85MW), Co. Galway	Somerset 110kV				0.50					0.35					0.85	100%	0.85
DG240	Tullynamalra Wind Energy Scheme	Meath Hill 110kV				0.60										0.6	100%	0.60
DG241	Dunmore 3 Wind Farm, Collon, Co. Louth	Drybridge 110kV				2.30										2.3	100%	2.30
DG265	Teevurcher Wind Farm, Teevurcher Co. Meath	Meath Hill 110kV				9.00										9	100%	9.00
DG306	Ballycadden Wind Farm	Lodgewood 110kV				11.50										11.5	100%	11.50
DG307	Knocknalour	Lodgewood 110kV				3.95										3.95	100%	3.95
DG323	Ballyduff Wind Farm	Lodgewood 110kV				0.60										0.6	100%	0.60
DG406	Geevagh 2	Cordery 110kV				11.98										11.98	100%	11.98
DG408	Ballymartin 2	Waterford 110kV				8.28										8.28	100%	8.28
DG413	Kilmacow Quarry Phase 2	Waterford 110kV				0.40										0.4	100%	0.40
DG420	Kilronan WF Phase 2	Arigna 110kV				34										34	100%	34
TG94	Sliabh Bawn (1)	Sliabh Bawn 110kV				58										58	100%	58
DG120	Lissycasey	Booltiagh 110kV				6										6	100%	6
TG36	Boolynagleragh (2)	Booltiagh 110kV				11.64										11.64	100%	11.64
DG128	Carrownaweelaun 4.6MW Wind Farm	Tullabrack 110kV				4.6										4.6	100%	4.6
DG148	Cahermurphy Wind Farm, 5.1MW, Kilmihil, Co. Clare	Booltiagh 110kV				6										6	100%	6
TG73	Glenmore	Booltiagh 110kV				30										30	100%	30
DG266	Garvoghil Wind Farm Inagh, Co. Clare	Ennis 110kV				6										6	100%	6
DG267	Kiltumper Wind Farm, Kiltumper Kilmihil	Booltiagh 110kV				5										5	100%	5
DG294	Raragh2 (Gilmore2) Windfarm - Kingscourt	Meath Hill 110kV				16.56										16.56	100%	16.56
DG311	Tullabrack Wind farm	Tullabrack 110kV				13.8										13.8	100%	13.8
DG316	Toonagh Wind Farm	Ennis 110kV				0.9										0.9	100%	0.9
DG317	Toonagh WF 499kW	Ennis 110kV				0.499										0.499	100%	0.499
DG404	Tullynageer Wind Farm	Lisdrum 110kV				16.1										16.1	100%	16.1
DG92	Ugool Windfarm, Oughterard[110kV connection]	Seecon 110kV				42.5	21.5									64	100%	64
DG94	Leitir Guingaid & Doire Chrith 14MW WF	Salthill 110kV					14									14	100%	14
DG108	Lealetter Windfarm (22.5MW), Moycullen, Co. Galway	Salthill 110kV					18	4.5								22.5	100%	22.5
TG44	Barnadivane (1)	Barnadivane 110kV					22.5				30	7.5				60	100%	60
DG216	Grangehill Wind Farm, Thurles, Co. Tipperary	Thurles 110kV					4.6									4.6	100%	4.6
DG131	Tullaroan Ballybeagh Windfarm, 9.75MW, Co. Kilkenny.	Thurles 110kV					11.7									11.7	100%	11.7
DG145	Boolabrien Upper, Ballymacarbery, Co. Waterford.	Doon 110kV					25									25	100%	25
DG136	Monaincha Bog Windfarm, Roscrea, Co. Tipperary.	Ikerrin 110kV					30									30	100%	30
DG213	Bawnlea, Newpark, Grangehill, Glengoole	Thurles 110kV					2.3									2.3	100%	2.3

DG134	Barranafaddock Windfarm, Co. Waterford.	Barrymore 110kV																39.9	100%	39.9								
DG324	Garracumner 2	Toem 110kV																0.5		0.5								
DG158	Gurteen Lower Wind Farm, 2MW	Thurles 110kV																2.3	100%	2.3								
DG154	Glengoole Windfarm	Thurles 110kV																4.6	100%	4.6								
DG171	Rathnaveoge Wind Farm (2.55MW)	Ikerrin 110kV																2.55	100%	2.55								
DG181	Glencarbry WF, (33MW) Co. Tipperary	Toem 110kV																37	100%	37								
DG248	Curraheen, Ahenny, Carrickon-Suir, Co. Tipperary.	Ballydine 110kV																24	100%	24								
DG215	Newpark Windfarm	Thurles 110kV																4.6	100%	4.6								
DG157	Holmes Hill, Gurteen	Thurles 110kV																11.7	100%	11.7								
DG91	Bunkimalta 42.5MW Windfarm [110kV connection]	Cureeny 110kV																1	32	13.5	46.5	100%	46.5					
DG121	Barrboy Windfarm, Dunmanway, Co. Cork.	Dunmanway 110kV																7.8			7.8	100%	7.8					
DG289	Cloontooa	Dalton 110kV																3			10.8		13.8	100%	13.8			
DG291	Magheramore	Dalton 110kV																5.5			21.5		27	100%	27			
TG69	Kill Hill	Kill Hill 110kV																30.5			32		62.5	100%	62.5			
TG58	Seecon (1)	Seecon 110kV																	2	12.5	90.5		105	100%	105			
DG191	Clochar na Lara WF (24 MW) Co. Galway	Seecon 110kV																		24			24	100%	24			
TG31	Castlepook (1)	Charleville 110kV																			33.1		33.1	100%	33.1			
TG34	Kilgarvan (1)	Kilgarvan 110kV																			56.5	5.7	62.2	100%	62.2			
TG84	Bruckana	Lisheen 110kV																			38	0.5	0.5	0.5	0.1	39.6	100%	39.6
DG93	Kilmeedy 5MW Windfarm	Charleville 110kV																			5		5	100%	5			
DG115	Freemount 2.5MW Windfarm	Charleville 110kV																			2.5		2.5	100%	2.5			
DG96	Curreeny 90MW Windfarm [110kV connection]	Cureeny 110kV																			94		94	100%	94			
DG107	Askeaton 18MW Windfarm White Island	Aughinish 110kV																			20		20	100%	20			
DG119	Charleville 5MW Wind Farm	Charleville 110kV																			5		5	100%	5			
DG224	Ballyhoura Windfarm, Ballyhay, Co. Cork.	Charleville 110kV																			18.3		18.3	100%	18.3			
DG123	Coolrus Windfarm, Woodcock, Bruree, Co. Limerick	Charleville 110kV																			3		3	100%	3			
DG165	Tarbert Wind Farm (15MW)	Tarbert 110kV																			18		18	100%	18			
DG236	Knockraha Windfarm, Knockraha	Knockraha 110kV																			21.6		21.6	100%	21.6			
DG405	Cappagh White 2 Wind Farm	Toem 110kV																			9.49		9.49	100%	9.49			
DG400	Sonnagh old 3 Ext	Somerset 110kV																			11.04		11.04	100%	11.04			
DG410	Cappagh White 3 Wind Farm	Toem 110kV																			21.6		21.6	100%	21.6			
DG411	Cappagh White 4 Wind Farm	Toem 110kV																			18		18	100%	18			
DG303	Kilbereherth Wind Farm	Charleville 110kV																			4.5		4.5	100%	4.5			
DG222	Dromgarriff Wind Farm	Dunmanway 110kV																				11.5		11.5	100%	11.5		
DG217	Cloughboola WF (10MW), Co. Kerry	Clooghboola 110kV																				5.5	4.5	10	100%	10		
DG231	Lisbealad W.F	Dunmanway 110kV																				6		6	100%	6		
DG249	Coomleagh W.F	Dunmanway 110kV																				5.95		5.95	100%	5.95		
TG27	Owenhinney (3)	Bellacorrick-2 220kV																					56		56	100%	56	
TG28	Owenhinney (4)	Bellacorrick-2 220kV																					34		34	100%	34	
DG95	Crohaun 30MW Windfarm, Co. Waterford	Dungarvan 110kV																				34		34	100%	34		
TG37	Croaghbrack (1)	Meenadreen 110kV																					33.1		33.1	100%	33.1	
DG135	Woodhouse Windfarm, Co. Waterford.	Dungarvan 110kV																					23.28		23.28	100%	23.28	
DG140	Barnastooka WF, Kilgarvan, Co. Kerry	Kilgarvan 110kV																					34		34	100%	34	
DG143	Bunnahowen Windfarm, Belmullet, Co Mayo	Bellacorrick-1 110kV																						2.55		2.55	100%	2.55

DG147	Sillahertane Wind Farm	Kilgarvan 110kV										10			10	100%	10
DG153	Coomagearlahy Phase 4 - previously Lettercannon	Kilgarvan 110kV										21.6			21.6	100%	21.6
DG202	Bunaveala/Keenagh Wind Farm, Co. Mayo (9.2MW)	Bellacorrick-1 220kV										9.2			9.2	100%	9.2
DG168	Dooleeg More Wind Farm (1.7MW)	Bellacorrick-1 220kV										2			2	100%	2
DG186	Tawnaghmore WF & Dooghbeg	Bellacorrick-1 220kV										5.4			5.4	100%	5.4
TG57	Dooghbeg (1)	Bellacorrick-1 220kV										45			45	100%	45
TG59	Killala (1)	Tawnaghmore 110kV										30			30	100%	30
DG190	Ballycurreen,Ring WF (5MW), Co. Waterford	Dungarvan 110kV										5			5	100%	5
DG196	Newtownfore WF	Letterkenny 110kV										14.4			14.4	100%	14.4
DG195	Cooly Wind Farm, Moville, (4MW), Co. Donegal	Trillick 110kV										4			4	100%	4
DG204	Lettergull WF	Letterkenny 110kV										20			20	100%	20
DG223	Anarget Ext.2 WF (0.5MW), Co.Donegal	Cathaleens Fall 110kV										0.5			0.5	100%	0.5
DG219	CurraghDerrig, Asteer, Co. Kerry	Trien 110kV										4.5			4.5	100%	4.5
DG250	Gneevs Phase 2, Gneevs, Millstreet, Co. Cork.	Knockearagh 110kV										5.4			5.4	100%	5.4
DG243	Meenkeeragh WF Ext	Sorne Hill 110kV										0.4			0.4	100%	0.4
DG261	Scartaglen WF Ext	Cordal 110kV										2.4			2.4	100%	2.4
DG233	Ballagh W.F., Ballagh, Co. Limerick.	Trien 110kV										9			9	100%	9
DG260	Cronalaght W.F 2	Bunbeg 110kV										8.16			8.16	100%	8.16
DG247	Gortnahurra, Crossmolina, Co. Mayo	Bellacorrick-2 220kV										33.9			33.9	100%	33.9
DG251	Carrigans W.F ext, Ballydesmond, Co. Cork	Cordal 110kV										1.4			1.4	100%	1.4
TG74	Athea (4)	Athea-2 110kV										25			25	100%	25
DG245	Tawnaghmore W.F.,Sheskin,Bellacorrick,	Bellacorrick-1 220kV										1.5			1.5	100%	1.5
TG78	Athea Wind Farm Phase 1 Ext (1MW), Co. Limerick	Athea-2 110kV										1			1	100%	1
DG244	Meenachullalan Ext (1.9MW) Killibegs, Co. Donegal	Binbane 110kV										1.9			1.9	100%	1.9
DG239	Tawnaghmore Ext. 2 Wind Farm	Bellacorrick-1 220kV										9.2			9.2	100%	9.2
DG254	Carrowleagh Windfarm Extension	Bunnyconellan 110kV										2.65			2.65	100%	2.65
DG237	Leitir Guingaid & Doire Chrith 4.4MW WF	Salthill 110kV										4.4			4.4	100%	4.4
DG258	Ashford WF	Glenlara W 110kV										13.8			13.8	100%	13.8
DG257	Clifden WF (3MW)	Camus 110kV										3			3	100%	3
TG71	Oweninney (5)	Bellacorrick-2 220kV										198.9			198.9	100%	198.9
DG259	Knockawarriga Windfarm Extension	Knockawarriga										12			12	100%	12
DG269	Clogheravaddy WF	Binbane 110kV										9.2			9.2	100%	9.2
DG268	Loughderryduff WF Ext Glenties, Co Donegal	Binbane 110kV										9.4			9.4	100%	9.4
DG282	Kilvinane 2 Wind Farm	Bandon 110kV										5.82			5.82	100%	5.82
DG284	Beam Hill Wind Farm Extension	Trillick 110kV										9			9	100%	9
DG286	Garrymore Wind Farm	Letterkenny 110kV										10.8			10.8	100%	10.8
DG308	Meenadreen South 2 Wind Farm	Meenadreen 110kV										5.4			5.4	100%	5.4
DG402	Altnaggaple Windfarm	Binbane 110kV										27			27	100%	27
TG90	Cluddaun (1)	Bellacorrick-2 220kV										52			52	100%	52
TG91	Cluddaun (2)	Bellacorrick-2 220kV										64			64	100%	64
DG407	Corkemore 2	Binbane 110kV										3			3	100%	3
TG92	Cluddaun (3)	Bellacorrick-2 220kV										34			34	100%	34
TG103	Cronacarkfree	Cronacarkfree 110kV										36.5	68.5		105	100%	105

DG262	Stack's Mountain WF	Kerry 110kV																13.8			13.8	100%	13.8	
DG263	Muingatlaunlsh WF Beennageeha	Kerry 110kV																	11.5			11.5	100%	11.5
DG264	Knockathea WF Upper Athea, Athea Co. Limerick	Athea-2 110kV																	33.9			33.9	100%	33.9
DG271	Muingnaminnane 2 Wind Farm	Kerry 110kV																	13.5			13.5	100%	13.5
DG272	Cordal 2	Cordal 110kV																	34			34	100%	34
DG273	Cordal 3 Wind farm Koochanefune Tralee	Cordal 110kV																	31			31	100%	31
DG290	Cleanrath Wind Farm	Kilgarvan 110kV																	16.56			16.56	100%	16.56
DG283	Muingnatee 2	Kerry 110kV																	1.8			1.8	100%	1.8
TG83	Clahane (2)	Clahane 110kV																	13.8			13.8	100%	13.8
DG292	Carrignadoura Wind Farm	Kilgarvan 110kV																	22.08			22.08	100%	22.08
DG302	Athea Ext - Knocknagornagh Wind Farm	Athea-2 110kV																	43.7			43.7	100%	43.7
DG312	Black Lough Wind farm	Bunnyconellan 110kV																	12.5			12.5	100%	12.5
TG102	Boggeragh (2)	Boggeragh 110kV																	47.7			47.7	100%	47.7
DG412	Glentanemacelligot Phase 2	Cordal 110kV																	34			34	100%	34
DG321	Dromadda More 2	Clooghboola 110kV																	12			12	100%	12
DG425	Knockawarriga Wind farm Phase 3	Knockawarriga																	26.5			26.5	100%	26.5
DG418	Cappaboy Beg 1	Kilgarvan 110kV																	6			6	100%	6
DG419	Cappaboy Beg 2	Kilgarvan 110kV																	6			6	100%	6

**TOTAL Firm Access allocated to onshore wind applicants**      219.00    0.00    8.00    301.35    163.58    351.55    30.50    44.50    546.48    36.95    1011.36    481.64    0.50    0.10    **3195.51**

**Scheduled Firm Access calculated for applicants not eligible for a connection offer**

Project	Node	2010 (MW)	2011 (MW)	2012 (MW)	2013 (MW)	2014 (MW)	2015 (MW)	2016 (MW)	2017 (MW)	2018 (MW)	2019 (MW)	2020 (MW)	2021 (MW)	2022 (MW)	2023 (MW)	Total FAQ (2010-2023)	% MEC	MEC Requested (MW)
P185	Knockmay Peaking Plant	Portlaoise 110kV	55													55	95%	58
P173	Monavallet OCGT	Louth 220kV				212	8									220	79%	280
TG137	Dunstown Power	Dunstown 220kV					2			1						3	2%	196.8
P187B	Derrycarney	Derrycarney 220kV					8.5									8.5	4%	225
TG161	Barretts Park OCGT	Cashla 220kV								14						14	6%	220.5
P170A	Derrygreenagh CCGT	Derrygreenagh 400kV								323						323	73%	442
TG124	Kilbride OCGT	Kilbride 220kV				123		1.5	4.5	0.5	0.5					130	46%	280
			55	0	0	123	212	18.5	1.5	4.5	338.5	0.5	0	0	0	<u><b>753.5</b></u>		