

# MODIFICATION RECOMMENDATION FORM



*RECOMMENDATION TO CER BY EIRGRID OF MODIFICATION TO GRID  
CODE.*

<b>ABSTRACT / TITLE OF MODIFICATION</b>	The Constitution and Rules of the GCRP
<b>MODIFICATION NUMBER</b>	MPID 220
<b>RECOMMENDED AT GCRP MEETING NUMBER</b>	29, 13 <sup>th</sup> October 2011
<b>LIST OF GRID CODE SECTION(S) AFFECTED BY PROPOSED MODIFICATION:</b>	Section 2 - Definitions and Interpretations Section 4 - Membership
<b>CURRENT GRID CODE VERSION :</b>	Revision 4 of The Constitution and Rules of the Grid Code Review Panel

**FORM GC1**

<p><b>MODIFICATION DESCRIPTION Overview</b></p> <p>SUMMARY DESCRIPTION OF:</p> <p>a) THE REASON FOR THE RECOMMENDED MODIFICATION</p> <p>b) HISTORY OF PROGRESSION THROUGH GCRPs, WORKING GROUP AND/OR CONSULTATION</p> <p>c) SUMMARY NOTE OF ANY OBJECTIONS TO THE RECOMMENDED CHANGE FROM GCRP MEMBERS OR CONSULTATION RESPONSES</p> <p>d) OUTCOME OF ANY GCRP MEETING ACTIONS RELATING TO THE RECOMMENDED MODIFICATION</p>	<p><u>The Reason for the Recommended Modification</u></p> <p>To align the definitions of the Constitution Grid Code.</p> <p>We propose to include a meaning for Market Operator and Interconnectors in the Definitions and Interpretations section of the Constitution.</p> <p><u>History of Progression through GCRPs, Working Groups and or Consultation</u></p> <p>The proposal was presented at GCRP #29 meeting held on 13<sup>th</sup> October in the Grand Canal Hotel, Dublin 4. At the time of the presentation of the proposal a full quorum was not present and the proposal was further sent to all members of the GCRP for their review. No objections were received either at the GCRP meeting or by email and it was recommended to send the proposal to the CER.</p> <p><u>Summary note of any objections to the Recommended Change from GCRP Members or Consultation Responses</u></p> <p>No objections made.</p> <p><u>Outcome of the GCRP Meeting Actions relation to the Recommended Modification</u></p> <p>The only action taken was to recommend the proposal to the CER.</p>
<p><b>IMPLICATION OF NOT IMPLEMENTING THE MODIFICATION</b></p>	<p>If the modification is not implemented the Definitions and Membership sections of the Constitution and Rules of the GCRP will remain inconsistent.</p>

**Proposed Amendment**

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**2. DEFINITIONS and INTERPRETATIONS**

2.1 The following words and expressions shall have the following meanings in this Constitution:

"Act" means the Electricity Regulation Act, 1999 as amended from time to time including all subordinate legislation arising therefrom;

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"Alternate" means the individual appointed by the Appointor to represent him at the Panel meetings in his absence;

"Appointor" means an appointing body of the parties referred to in section 4 which is entitled to appoint a Member or Members of the Panel;

"Business Day" means any day other than (a) any Saturday or Sunday or (b) any other day which is a bank or public holiday in Ireland;

"CCGT" Combined Cycle Gas Turbine

"Chairman" means the person appointed by the TSO to be Chairman as reflected in section 7, the person appointed by the TSO from time to time pursuant to section 7.2, the person appointed by the Chairman to be the Chairman's alternate pursuant to section 9.1 or the person appointed to act as Chairman of the meeting by the TSO appointed Members in the absence of the Chairman or the Chairman's alternate pursuant to section 7.4;

"CHP Generator" is as defined in the Act;

"Commission" means the Commission for Energy Regulation as set forth in section 8 of the Act

"Constitution" means the constitution and rules of the Panel as set out below;

"Demand Customer" means a person to whom electrical energy is provided by means of a direct connection to the transmission system;

"Distribution System Operator" means the holder of a licence under section 14(1)(g) of the Act as amended under section 16 of Statutory Instrument No. 60 of 2005;

"Generators" means a holder of a licence under section 14 of the Act 1999 as amended in section 16 of Statutory Instrument No. 60 of 2005;

"Renewable" is as defined in the Act;

"Independent Electricity Suppliers" means any Supplier other than the Public Electric Supplier;

"Independent Generators" means any generator other than ESB Power Generation;

"Interconnector" is as defined in the Grid Code;

"Market Operator" is as defined in the TSC;

"Member" means a person duly appointed pursuant to section 6 to be a Member of, or the Chairman of, the Panel and references to a "Member" in this Constitution shall, unless the context otherwise requires, include the Chairman;

"Panel" means the Grid Code Review Panel;

"Public Electricity Supplier" means the public electricity supply function of ESB;

"Secretary" means the person appointed by the TSO as secretary to the Panel pursuant to section 8 of this Constitution;

"Supplier" means a holder of a licence under section 14(1)(b), 14(1)(c) and 14(1)(d) of the Act as amended under section 16 of Statutory Instrument No. 60 of 2005;

"Transmission System Operator (TSO)" means EirGrid plc, the holder of a licence under section 14(1)(e) of the Act of 1999 as amended under section 16 of Statutory Instrument No. 60 of 2005; and

"Transmission System Owner Licensee" means the holder of a licence under section 14(1)(f) of the Act of 1999 as amended under section 16 of Statutory Instrument No. 60 of 2005.;

"TSC" means the Trading and Settlement Code.

#### 4. MEMBERSHIP

4.1 The Panel shall consist of:

- (a) A Chairman and 3 persons appointed by, and representing the TSO;
- (b) 1 person appointed by and representing ESB Power Generation.
- (c) 1 person appointed by Grid Connected non-CCGT and non-Renewable Independent Generators, and representing non- CCGT and non-Renewable Independent Generators.
- (d) 1 person appointed by Grid Connected Independent CCGT Generators, and representing Independent CCGT Generators
- (e) 1 person appointed by Grid Connected Independent Generators, and representing Independent Generators which shall exclude Renewable Generators;
- (f) 1 person appointed by Grid Connected Renewable Generators, and representing Renewable Generators
- (g) 1 person appointed by, and representing the Distribution System Operator;
- (h) 1 person appointed by Grid Connected Demand Customers, and representing Demand Customers;
- (i) 1 person appointed by, and representing the Public Electricity Supplier;
- (j) 1 person appointed by, and representing Independent Electricity Suppliers.
- (k) 1 person appointed by, and representing the Commission;
- (l) 1 person appointed by, and representing the Transmission System Owner Licensee;
- (m) 1 person appointed by, and representing the Market Operator;
- (n) 1 person appointed by, and representing **HVDC** Interconnectors;

each of whom shall be appointed pursuant to the Constitution of the Panel set forth in this document. Each Member shall be entitled to bring with him to each meeting a maximum of two (2) professional advisers, subject to 16.2. These advisers shall not constitute additional membership in the Panel.