

MODIFICATION PROPOSAL FORM



OC2.5 ASSESSMENT OF CAPACITY ADEQUACY

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MODIFICATION PROPOSAL ORIGINATOR:	EirGrid TSO																						
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MODIFICATION PROPOSAL ORIGINATOR TELEPHONE NUMBER:	01-2370196	DATE:	24-09-12																				
MODIFICATION PROPOSAL ORIGINATOR E-MAIL ADDRESS:	Doireann.barry@eirgrid.com	MODIFICATION PROPOSAL NUMBER (EIRGRID USE ONLY)	MPID 236																				
GRID CODE SECTION(S) AFFECTED BY PROPOSAL:	OC2.5 ASSESSMENT OF CAPACITY ADEQUACY																						
GRID CODE VERSION :	4.0																						
MODIFICATION PROPOSAL DESCRIPTION (MUST CLEARLY STATE THE DESIRED AMENDMENT, ALL TEXT/FORMULA CHANGES TO THE GRID CODE. THE REQUIRED REASON FOR THE MODIFICATION MUST STATED. ATTACH ANY FURTHER INFORMATION IF NECESSARY.)	<p>Remove section 2.5 from the Grid Code The driver for the provision of this information pre-dates the SEM and was intended to signal if there were short-term capacity issues without actually publishing any commercially sensitive data about individual market participants.</p> <p>This has been superseded by the information published through the Trading & Settlement code obligations and more recently, through the REMIT publications. What EirGrid and SONI jointly publish now is</p> <ol style="list-style-type: none"> detailed load forecast information (to trading period level) detailed LOLP ex-ante information (to trading period level) detailed individual generator outage information (with exact start and finish times) <p>Our obligation to publish a) and b) is covered by section M of the T&SC and is specified in Table E.3, appendix E – Data Publication of the Trading and Settlement Code, v4:</p> <p>Table E.3 – Data publication list part 3: updated Monthly</p> <table border="1"> <thead> <tr> <th>Time</th> <th>Item / Data Record</th> <th>Term</th> <th>Subscript</th> </tr> </thead> <tbody> <tr> <td>Monthly</td> <td></td> <td></td> <td></td> </tr> <tr> <td>By 10:00, at least one Working Day before start of Month</td> <td>Monthly Load Forecast and assumptions</td> <td>--</td> <td>--</td> </tr> <tr> <td>By 10:00, at least five Working Days before start of Month</td> <td>Margin</td> <td>M</td> <td>h</td> </tr> <tr> <td>By 10:00, at least five Working Days before start of Month</td> <td>Loss of Load Probability for each Trading Period in the relevant Month</td> <td>λ</td> <td>h</td> </tr> </tbody> </table>			Time	Item / Data Record	Term	Subscript	Monthly				By 10:00, at least one Working Day before start of Month	Monthly Load Forecast and assumptions	--	--	By 10:00, at least five Working Days before start of Month	Margin	M	h	By 10:00, at least five Working Days before start of Month	Loss of Load Probability for each Trading Period in the relevant Month	λ	h
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	<p>The obligation to publish c) detailed outage information is covered by the Regulation on Wholesale Energy Markets Integrity and Transparency (REMIT). REMIT is a new EU Regulation (# 1227/2011)¹ which establishes a new framework for the integrity and monitoring of the wholesale energy market. Under REMIT, market participants are obliged to fulfil the obligations described in Article 4 (1) specifically that “Market participants shall publicly disclose in an effective and timely manner inside information which they possess...”. A key example of “inside information” in SEM is generator outage plans, given that they have the potential to significantly impact on both the SEM spot and contracts markets. Following discussion with the Regulatory Authorities (CER and Utility Regulator) and consultation with the industry, EirGrid and SONI will now publish detailed generator outage plan updates in a more regular and timely manner to improve transparency and assist market participants in complying with REMIT in this regard. A new weekly All-Island Outage Plan covering the next 16 weeks, on a daily basis, is published on the EirGrid and SONI websites.</p> <p>Forecasted Loss of Load Probability data and forecasted Demand Data is available at www.sem-o.com. The obligations to publish this information are set out in the Trading and Settlement Code and and Daily Generation Outage information can be found at the following link http://www.eirgrid.com/operations/outageinformation/generationoutages/remitpublications/</p>
IMPLICATION OF NOT IMPLEMENTING THE MODIFICATION	SO is required to continue to provide duplicate data and we are already providing more detailed information published than that published through the OC2.5 obligation. It does not provide any added value and would align the SONI and EirGrid TSO processes in relation to generator outage planning more closely.
<i>Please submit the Modification Proposal by fax, post or electronically, using the information supplied above</i>	
EIRGRID REVIEWER	
EIRGRID ASSESSMENT	