

# MODIFICATION RECOMMENDATION

## DSU HOUSEKEEPING – MPID 255

RECOMMENDATION TO CER BY EIRGRID OF MODIFICATION TO GRID CODE.



ABSTRACT / TITLE OF MODIFICATION	DSU HOUSEKEEPING – MPID 255
MODIFICATION NUMBER	MPID 255
RECOMMENDED AT GCRP MEETING NUMBER	39
LIST OF GRID CODE SECTION(S) AFFECTED BY PROPOSED MODIFICATION:	OC10.7.1.8, SDC1.4.2, Definitions
CURRENT GRID CODE VERSION :	5
<b>MODIFICATION DESCRIPTION Overview</b>  <b>THE REASON FOR THE RECOMMENDED MODIFICATION</b>	<p>In last year's Demand Side Unit Grid Code modification there were two clauses in which the defined term "<b>Dispatchable Demand Customer</b>" was not replaced by its replacement defined term "Demand Side Unit Operator". This modification fixes this mistake. Also the defined term "<b>Declared Operating Characteristics</b>" only refers to Generators' Generation Units however it should also refer to a Demand Side Unit Operators' Demand Side Units as they also declare Operating Characteristics under the provisions of SDC1</p>

<p><b>History of Progression through GCRPs, Working Group and/or Consultation</b></p>	<p>Following consultation with industry through the Demand Side Unit Joint Grid Code Working Group, EirGrid presented the modification proposal MPID 255 to the Grid Code Review Panel members at a meeting held at The Spencer Hotel in Dublin on the 11<sup>th</sup> June 2014. It was noted that eight DSU Working Group participants are against the modification and five are in favour. The reason being that while the housekeeping modification is fine there is a separate line within the clause OC10.7.1.8 whereby if three dispatch instructions fail within one month the TSO can set the DSU's Availability to zero. It was agreed that subject to a further modification below, this could be recommended for approval :</p> <ul style="list-style-type: none"> <li>• In such cases the <b>TSO</b> may set the <b>Demand Side Unit's Availability</b> to zero or to a level as deemed appropriate by the <b>TSO</b> until <b>Testing</b> is completed on compliance with <b>Dispatch Instructions</b>.</li> </ul>
<p><b>Summary Note of any Objections to the Recommended change from GCRP Members or Consultation Responses</b></p>	<p>No further objections were raised</p>
<p><b>Outcome of any GCRP Meeting Actions Relating to the Recommended Modification</b></p>	<p>No further objections were raised</p>
<p><b>Implication of not implementing the Modification</b></p>	<p>N/A</p>

**RED-LINE VERSION**

OC10.7.1.8 \_\_\_\_\_ In the event that the **Demand Side Unit Operator**~~Dispatchable Demand Customer~~ is deemed by the **TSO** in accordance with the provisions of this OC10 to be in non-compliance with its **Dispatch Instructions**, that is the **Demand Side Unit** failed to comply with three (3) **Dispatch Instructions** in a one calendar month period then the **TSO** shall notify the **Demand Side Unit Operator**~~Dispatchable Demand Customer~~ of the continued non-compliance. The **Demand Side Unit Operator**~~Dispatchable Demand Customer~~ shall take immediate action to remedy such non-compliance. The terms of this OC10.7.1.8 shall be without prejudice to the rights of the **TSO** to instruct the **Market Operator**

that the **Demand Side Unit** is in breach of the **Grid Code**. In such cases the **TSO** may set the **Demand Side Unit's Availability** to zero or to a level as deemed appropriate by the **TSO** until **Testing** is completed on compliance with **Dispatch Instructions**.

SDC1.4.2 **Additional Grid Code Availability Notice**

The following items are required to be submitted by each **User** by no later than the EA1 **Gate Window Closure** each day, with the exception of **Aggregators** and **Demand Side Unit Operator**~~Dispatchable Demand Customer~~, direct to the **TSO**, regardless of whether these have to be submitted under the **TSC**. The requirements in SDC1.4.1 in relation to data apply to this SDC1.4.2 as if repeated here.

<p><b>Declared Operating Characteristics</b></p>	<p>The <b>Operating Characteristics</b> which the <b>Generator or Demand Side Unit Operator</b> shall have informed the <b>TSO</b> under the provisions of <b>SDC1</b> and which shall reasonably reflect the true <b>Operating Characteristics</b> of the <b>Generation Unit or Demand Side Unit</b></p>
--	---

**GREEN-LINE VERSION**

OC10.7.1.8 In the event that the **Demand Side Unit Operator** is deemed by the **TSO** in accordance with the provisions of this OC10 to be in non-compliance with its **Dispatch Instructions**, that is the **Demand Side Unit** failed to comply with three (3) **Dispatch Instructions** in a one calendar month period then the **TSO** shall notify the **Demand Side Unit Operator** of the continued non-compliance. The **Demand Side Unit Operator** shall take immediate action to remedy such non-compliance. The terms of this OC10.7.1.8 shall be without prejudice to the rights of the **TSO** to instruct the **Market Operator** that the **Demand Side Unit** is in breach of the **Grid Code**. In such cases the **TSO** may set the **Demand Side Unit's Availability** to zero or to a level as deemed appropriate by the **TSO** until **Testing** is completed on compliance with **Dispatch Instructions**.

SDC1.4.2 **Additional Grid Code Availability Notice**

The following items are required to be submitted by each **User** by no later than the EA1 **Gate Window Closure** each day, with the exception of **Aggregators** and **Demand Side Unit Operator**, direct to the **TSO**, regardless of whether these have to be submitted under the **TSC**. The requirements in SDC1.4.1 in relation to data apply to this SDC1.4.2 as if repeated here.

<b>Declared Operating Characteristics</b>	The <b>Operating Characteristics</b> which the <b>Generator</b> or <b>Demand Side Unit Operator</b> shall have informed the <b>TSO</b> under the provisions of <b>SDC1</b> and which shall reasonably reflect the true <b>Operating Characteristics</b> of the <b>Generation Unit</b> or <b>Demand Side Unit</b>
---	--