

MODIFICATION RECOMMENDATION

FORMPID 266 – Housekeeping New Acronyms

RECOMMENDATION TO CER BY EIRGRID OF MODIFICATION TO GRID CODE.



ABSTRACT / TITLE OF MODIFICATION	Housekeeping New Acronyms Proposed in MPID 264
MODIFICATION NUMBER	MPID 266
RECOMMENDED AT GCRP MEETING NUMBER	41
LIST OF GRID CODE SECTION(S) AFFECTED BY PROPOSED MODIFICATION:	ACRONYMS
CURRENT GRID CODE VERSION :	5
MODIFICATION DESCRIPTION Overview THE REASON FOR THE RECOMMENDED MODIFICATION	In MPID 264 two new acronyms were introduced : AHDL – Allocated Harmonic Distortion Limit THD – Total Harmonic Voltage Distortion
History of Progression through GCRPs, Working Group and/or Consultation	This modification was presented at the 41 st GCRP Meeting in Dublin on 11 th February 2015. The members of the Grid Code Review Panel approved in principle based on the CER's pending approval of MPID 264.
Summary Note of any Objections to the Recommended change from GCRP Members or Consultation Responses	No objections were raised.

Outcome of any GCRP Meeting Actions Relating to the Recommended Modification	No actions were raised
Implication of not implementing the Modification	All acronyms should be listed in the glossary of the Grid Code, and it could give rise to confusion if these are not. Also if not listed in the glossary there is a risk that the acronyms could be used to mean something else in a future modification and that would give rise to more confusion.

Acronyms

AC	Alternating Current
AFR	Automatic Frequency Restoration
AGC	Automatic Generator Control
AHDL	Allocated Harmonic Distortion Limit
ALVDD	Automatic Low Voltage Demand Disconnection
AVR/AVC	Automatic Voltage Regulation / Automatic Voltage Control
BGE	Bord Gais Éireann
BS	British Standard
BSP	Bulk Supply Point
CB	Circuit Breaker
CCGT	Combined Cycle Gas Turbine
CDGU	Centrally Dispatched Generation Unit
CENELEC	Comité Européen de Normalisation Electrotechnique
CER	Commission for Energy Regulation
CO₂	Carbon Dioxide
COP	Committed Outage Programme
DC	Direct Current
DCC	Distribution Control Centre
DI	Dispatch Instruction
DMOL	Design Minimum Operating Level
DSO	Distribution System Operator
DWFPS	Dispatchable Wind Farm Power Station

ECC	Emergency Control Centre
ESB	Electricity Supply Board
ESO	External System Operator
ETSO	European Transmission System Operators
GC	General Conditions
GCRP	Grid Code Review Panel
GS	Generation Schedule
GT	Gas Turbine
HV	High Voltage
HVDC	High Voltage Direct Current
IEC	International Electrotechnical Committee
IOP	Indicative Outage Programme
ITU	International Telecommunications Union
JGCRP	Joint Grid Code Review Panel
LV	Low Voltage
MEC	Maximum Export Capacity
MO	Market Operator
MV	Medium Voltage
NCC	National Control Centre
NCDGU	Non-Centrally Dispatched Generating Unit
NIAUR	Northern Ireland Authority for Utility Regulation
NIE	Northern Ireland Electricity
OC	Operating Code
OLTC	On load Tap Changer
POP	Provisional Outage Programme
POR	Primary Operating Reserve
PSP	Pumped Storage Plant
RMS	Root Mean Square
RTU	Remote Terminal Unit
SCADA	Supervisory Control and Data Acquisition
SDC	Scheduling and Dispatch Code
SEM	Single Electricity Market
THD	Total Harmonic Voltage Distortion
TSC	Trading and Settlement Code
SLR	Special Load Reading
SONI	System Operator Northern Ireland
SOR	Secondary Operating Reserve
SVC	Static Var Compensator
TAO	Transmission Asset Owner
TRM	Transmission Reliability Margin
TOR	Tertiary Operating Reserve
TSO	Transmission System Operator
TTC	Total Transfer Capacity

UFR	Under Frequency Relay
Un	Nominal Voltage
VO	Voluntary Outage
WFPS	Wind Farm Power Station
WTG	Wind Turbine Generator