

# Grid Code Modification Proposal Form

Email to [gridcode@eirgrid.com](mailto:gridcode@eirgrid.com)



## Title of Modification Proposal:

Incorporation of the RfG Derogation Process into the Grid Code

**MPID (EirGrid Use Only): MPID276\_c**

<b>Date:</b>	20 December 2019		
<b>Company Name:</b>	EirGrid		
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<b>Recommended at GCRP Meeting:</b>	Ireland GCRP Meeting – 19/11/19		
<b>Grid Code Version:</b>	8.0		
<b>Grid Code Section(s) Impacted by Modification Proposal:</b>	GC.9 Derogations		

## Modification Proposal Justification:

On the 17<sup>th</sup> of May 2016, the Commission Regulation (EU) 2016/631 establishing a network code on requirements for grid connection of generators (hereafter known as **RfG**) entered into force. On the 14<sup>th</sup> of June 2019, EirGrid published Grid Code version 8 which includes the RfG technical parameters incorporation. Following on from this, three mandatory exhaustive sections from RfG will be incorporated to Grid Code to close out the harmonisation of RfG with the Grid Code. These sections are:

- Operational Notification Process;
- Derogations; and
- Compliance.

This modification proposal covers the incorporation of the Derogations Process, as described in RfG Articles 60 to 65.

This modification proposal describes the processes detailed in RfG that power generating modules, the TSO and the CRU shall follow for derogations related to RfG requirements.

EirGrid will develop internal business processes to support Generators during this process. RfG Generation Units should use the CNCD1 application form to initiate a derogation. The TSO will use the CNCD2 application form. These forms will be hosted on EirGrid's website.

It is important to note that two separate derogation processes will now apply for generators, depending on whether they are Non-RfG or RfG Generation Units. Both processes are described under Grid Code section GC.9 Derogations.

For reference, the full text of the RfG is available on the [ENSTO-E website](#).

On 19 November 2019, the GCRP was held at the SONI Offices in Belfast. A presentation on MPID 276\_c was presented, and further questions were fielded by meeting attendees on the incorporation of the RfG Derogation Process into the Grid Code.

On 3 December 2019, minutes of the GCRP meeting on 19/11/2019 were issued along with the green and red line versions of the Grid Code for MPID 276.

The deadline for comments on the minutes from the GCRP meeting was 17/12/2019. No comments were

received, and the minutes were deemed to be approved.

**Summary Note of any Objections to the Recommended Change from GCRP Members or Consultation Responses:**

No objections were made by the GCRP Members.

**Outcome of any GCRP Meeting Actions Relating to the Recommended Modification:**

One action was taken to change reference from WFPS to PPM on the derogation form. These forms sit outside of the Grid Code and have been amended accordingly.

**Red-line Version of Impacted Grid Code Section(s) - show proposed changes to text:**

See document entitled “MPID276\_GC9 Red Line Version” attached to the GCRP invitation email.

**Green-line Version of Impacted Grid Code Section(s) - show proposed final text:**

See document entitled “MPID276\_GC9 Red Line Version” attached to the GCRP invitation email.