Grid Code Modification Proposal Form	EIRGRID
Email to gridcode@eirgrid.com	

Title of Modification Proposal:

MPID 285 Correction of RfG Derogation Process Form References

MPID (EirGrid Use Only): MPID285

Date:	16 October 2020		
Company Name:	EirGrid		
Applicant Name:	Niamh Daly		
Email Address:	niamh.daly@eirgrid.com	**Tel:**	01 2370315
Grid Code Version:	8.1		
Grid Code Section(s) Impacted by Modification Proposal:	GC.9 Derogations		

Modification Proposal Justification:

The Derogation Process for RfG units was incorporated into the Grid Code as part of MPID 276(c) - Incorporation RfG derogation process, which was approved by the CRU on 12 March 2020.

Following the approval of MPID276(c), works commenced on the incorporation of the derogation process requirements for the DCC Connection Network Code. These works included a review of the existing CNCD1 and CNCD2 derogation forms. It was subsequently determined that three derogation application forms were required as listed below:

- Derogation request application form for use by the DSO (CNCD1);
- Derogation request application form for use by RfG Units, DCC Units (with the exception of the DSO) and HVDC Units; and
- Class derogation application form for use by the TSO (CNCD3).

As a result of the development of these new forms, the derogation application forms listed in Grid Code Clauses GC9.3.2.1, GC.9.3.3.2 and GC.9.3.4.2 for RfG Units needs to be updated to refer to the correct derogation application forms.

Red-line Version of Impacted Grid Code Section(s) - show proposed changes to text:

GC.9.3.2.1 The criteria specified by **CRU** to assess derogations pursuant to GC.9.3.3 and GC.9.3.4 are specified in form ~~CNCD1~~ CNCD2 and ~~CNCD2~~ CNCD3 respectively.

GC.9.3.3.2 A request for a derogation shall be filed with the **TSO** using form ~~CNCD1~~ CNCD2 and include:

(a) an identification of the **Generator**, and a contact person for any communications;

(b) a description of the **Generation Unit(s)** for which a derogation is requested;

(c) a reference to the **RfG Generation Unit** clauses in the **Grid Code** from which a derogation is requested and a detailed description of the requested derogation;

      (d) detailed reasoning, with relevant supporting documents and cost-benefit analysis;

      (e) demonstration that the requested derogation would have no adverse effect on cross-border trade.

GC.9.3.4.2 The **TSO** shall submit their requests for derogations, using form ~~CNCD2~~ CNCD3, to the **CRU**. Each request for a derogation shall include:

  (a) identification of the **TSO**, and a contact person for any communications;

  (b) a description of the **Generation Units** for which a derogation is requested and the total installed capacity and number of **Generation Units**;

  (c) the **RfG Generation Unit** clauses in the **Grid Code** for which a derogation is requested, with a detailed description of the requested derogation;

  (d) detailed reasoning, with all relevant supporting documents;

  (e) demonstration that the requested derogation would have no adverse effect on cross-border trade;

  (f) a cost-benefit analysis.

Green-line Version of Impacted Grid Code Section(s) - show proposed final text:

GC.9.3.2.1 The criteria specified by **CRU** to assess derogations pursuant to GC.9.3.3 and GC.9.3.4 are specified in form CNCD2 and CNCD3 respectively.

GC.9.3.3.2 A request for a derogation shall be filed with the **TSO** using form CNCD2 and include:

  (a) an identification of the **Generator**, and a contact person for any communications;

  (b) a description of the **Generation Unit(s)** for which a derogation is requested;

  (c) a reference to the **RfG Generation Unit** clauses in the **Grid Code** from which a derogation is requested and a detailed description of the requested derogation;

  (d) detailed reasoning, with relevant supporting documents and cost-benefit analysis;

  (e) demonstration that the requested derogation would have no adverse effect on cross-border trade.

GC.9.3.4.2   The **TSO** shall submit their requests for derogations, using form CNCD3, to the **CRU**.

Each request for a derogation shall include:

(a) identification of the **TSO**, and a contact person for any communications;

(b) a description of the **Generation Units** for which a derogation is requested and the total installed capacity and number of **Generation Units**;

(c) the **RfG Generation Unit** clauses in the **Grid Code** for which a derogation is requested, with a detailed description of the requested derogation;

(d) detailed reasoning, with all relevant supporting documents;

(e) demonstration that the requested derogation would have no adverse effect on cross-border trade;

(f) a cost-benefit analysis.