Grid Code Modification Recommendation Form



Title of Recommended Proposal:

MPID 308 Housekeeping Modification

Date:	15/06/2023		
Recommended at GCRP Meeting No.:	.: The modification was presented at the Ireland GCRP Meeting dated 10 May 2023.		
Grid Code Version:	12		
Grid Code Section(s) Impacted by Recommended Proposal:	 Clauses OC.11.3 and PC.A5.8 Acronyms LV, MV and HV 		

The Reason for the Recommended Modification:

The Grid Code is a living document and while using the document several errors have come to our attention. The TSO would like to propose a fix to those errors that span various clauses in the code.

A table below outlines the clauses, the error, the red-line version of the text and the green-line version of the text.

History of Progression through GCRPs, Working Group and/or Consultation:

On the 10 May 2023 this modification proposal was presented to the EirGrid GCRP members.

Summary Note of any Objections to the Recommended Change from GCRP Members or Consultation Responses:

No objections were raised by the GCRP members.

Outcome of any GCRP Meeting Actions Relating to the Recommended Modification:

No actions were raised at the meeting.

A Table Outlining the Proposed Changes:

Clause	Error	Red Line Version Text Deleted text in strike-through red font and new text highlighted in blue font	Green Line Version Text
OC.11.3	Clause OC.11.3 incorrectly refers to the Distribution System Operator as the Distributor System Operator.	Scope OC11 applies to the TSO and to the following Users: (a) Generators; (b) Interconnector Operators; (c) the Distributor Distribution System Operator; (d) Demand Customers; (e) Demand Side Unit Operators; (f) the TAO; and (g) agents of the TSO or agents of any User (as defined in O(a),(b),(c) and (d)).	Scope OC11 applies to the TSO and to the following Users: (a) Generators; (b) Interconnector Operators; (c) the Distribution System Operator; (d) Demand Customers; (e) Demand Side Unit Operators; (f) the TAO; and (g) agents of the TSO or agents of any User (as defined in 0(a),(b),(c) and (d)).
PC.A5.8	A number of errors have been identified in clause PC.A5.8. We propose to correct the	Grid connection transformer Connected Transformer of Controllable PPM	Grid Connected Transformer of Controllable PPM Provide details of the transformer that connects the Controllable PPM site with the Distribution/Transmission

	referencing and formatting errors.	Provide details of the transformer that connects the Controllable PPM site with the Distribution/Transmission System (equivalent to the Conventional power station) Conventional Power Station). This shall include but is not limited to rating of grid transformer (MVA or kVA), transformer Voltage ratio (kV), transformer impedance (%), transformer tap changing control and no-load losses.	System (equivalent to the Generator Transformer of a conventional Power Station). This shall include but is not limited to rating of grid transformer (MVA or kVA), transformer Voltage ratio (kV), transformer impedance (%), transformer tap changing control and no-load losses.
Acronyms LV, MV	These acronyms are	We will ensure that all references to LV, MV and HV are not	
and HV.	referenced throughout the	bolded in the next version of the Grid Code.	
	Grid Code. Some of the		
	references are bolded and		
	others are not. We proposed		
	fixing this inconsistency by un-		
	bolding all references to LV,		
	MV and HV. These acronyms		
	are not defined terms.		