Grid Code
Modification Proposal Form

Email to gridcode@eirgrid.com

Title of Modification Proposal: MPID 311 Grid Code v12 Housekeeping Items

MPID (EirGrid Use Only): MPID 311

Date:	12/06/2023
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Grid Code Version:	Grid Code Version 12
Grid Code Section(s) Impacted by Modification Proposal:	Various

Modification Proposal Justification:

The Grid Code is a living document and is constantly evolving. Several formatting errors have come to our attention. The TSO are proposing a fix to the errors that span various clauses within the code itself.

A table below outlines the clause or section, the error, the red-line version of the text and the green-line version of the text.

A Table Outlining the Proposed Changes:

Clause	Error	Red Line Version Text ***Deleted text in ~~strike-through red font~~ and new text highlighted in blue font***	Green Line Version Text
PC.A3.3.2	The terms 'load', 'embedded generation', and 'system' appear unbolded, but are defined terms.	A coincident set of measurements of MW and Mvar values both at 12.30 and 18.00 hours on the second Thursday in December is required. If the second Thursday in December is the 8th, then the measurements should be taken on the following Tuesday, December 13th. The readings should be taken with both the transmission and distribution networks intact, and with normal sectionalising of the Distribution System, i.e. under normal feeding conditions. The ~~load~~ **Load** reading shall take account of ~~embedded generation~~ **Embedded Generation** as detailed in section PC.A3.3.6. A forecast of the expected MW and Mvar winter peak demand at the **Measurement Point** at 12.30 and 18.00 hours for the next ten (10) years is required. For example, the forecasts to be received by calendar week 9 of 2003 should cover years 2003 through 2012. The ~~load~~ **Load** forecast shall take account of sections PC.A3.3.6 through PC.A3.3.9 dealing with ~~embedded generation~~ **Embedded Generation**, description of forecast methodology, transformer reinforcements and permanent ~~load~~ **Load** transfer. The **DSO**, in preparing the forecast for winter peak ~~load~~ **Load**, shall bear in mind that the coincident ~~load~~ **Load** readings taken on the second Thursday in December may be lower than at ~~system~~ **System** peak.	A coincident set of measurements of MW and Mvar values both at 12.30 and 18.00 hours on the second Thursday in December is required. If the second Thursday in December is the 8th, then the measurements should be taken on the following Tuesday, December 13th. The readings should be taken with both the transmission and distribution networks intact, and with normal sectionalising of the Distribution System, i.e. under normal feeding conditions. The **Load** reading shall take account of **Embedded Generation** as detailed in section PC.A3.3.6. A forecast of the expected MW and Mvar winter peak demand at the **Measurement Point** at 12.30 and 18.00 hours for the next ten (10) years is required. For example, the forecasts to be received by calendar week 9 of 2003 should cover years 2003 through 2012. The **Load** forecast shall take account of sections PC.A3.3.6 through PC.A3.3.9 dealing with **Embedded Generation**, description of forecast methodology, transformer reinforcements and permanent **Load** transfer. The **DSO**, in preparing the forecast for winter peak **Load**, shall bear in mind that the coincident **Load** readings taken on the second Thursday in December may be lower than at **System** peak.
PC.A3.3.3	The terms 'load' and 'embedded generation' appear unbolded, but are defined terms.	A coincident set of measurements of MW and Mvar values at 12.30 hours on the fourth Thursday in June is required. The ~~load~~ **Load** reading shall take account of ~~embedded generation~~ **Embedded Generation** as detailed in section PC.A3.3.6.	A coincident set of measurements of MW and Mvar values at 12.30 hours on the fourth Thursday in June is required. The **Load** reading shall take account of **Embedded Generation** as detailed in section PC.A3.3.6.

		A corresponding 10-year forecast of the MW and Mvar demand at the **Measurement Point** in June at 12.30 hours for the next ten (10) years is also required. For example, the forecasts to be received by calendar week 9 of 2003 should cover years 2003 through 2012. The ~~load~~ **Load** forecast shall take account of sections PC.A3.3.6 through PC.A3.3.9 dealing with ~~embedded generation~~ **Embedded Generation**, description of forecast method, transformer reinforcements and permanent ~~load~~ **Load** transfer.	A corresponding 10-year forecast of the MW and Mvar demand at the **Measurement Point** in June at 12.30 hours for the next ten (10) years is also required. For example, the forecasts to be received by calendar week 9 of 2003 should cover years 2003 through 2012. The **Load** forecast shall take account of sections PC.A3.3.6 through PC.A3.3.9 dealing with **Embedded Generation**, description of forecast method, transformer reinforcements and permanent **Load** transfer.
PC.A3.3.4	The terms 'load' and 'embedded generation' appear unbolded, but are defined terms.	A coincident set of measurements of MW and Mvar values at 06.00 hours on the Sunday preceding the early August Monday Public Holiday is required. The ~~load~~ **Load** readings shall take account of ~~embedded generation~~ **Embedded Generation** as detailed in section PC.A3.3.6. A corresponding 10-year forecast of the MW and Mvar minimum demand at the **Measurement Point** in August at 06.00 hours for the next ten (10) years is also required. For example, the forecasts to be received by calendar week 9 of 2003 should cover years 2003 through 2012. The ~~load~~ **Load** forecast shall take account of sections PC.A3.3.6 through PC.A3.3.9 dealing with ~~embedded generation~~ **Embedded Generation**, description of forecast method, transformer reinforcements and permanent ~~load~~ **Load** transfer.	A coincident set of measurements of MW and Mvar values at 06.00 hours on the Sunday preceding the early August Monday Public Holiday is required. The **Load** readings shall take account of **Embedded Generation** as detailed in section PC.A3.3.6. A corresponding 10-year forecast of the MW and Mvar minimum demand at the **Measurement Point** in August at 06.00 hours for the next ten (10) years is also required. For example, the forecasts to be received by calendar week 9 of 2003 should cover years 2003 through 2012. The **Load** forecast shall take account of sections PC.A3.3.6 through PC.A3.3.9 dealing with **Embedded Generation**, description of forecast method, transformer reinforcements and permanent **Load** transfer.
PC.A3.3.6	The terms 'load', 'embedded generation', 'generator', 'system' and 'capacity' appear unbolded, but are defined terms.	All ~~load~~ **Load** readings shall specify, separately, the MW and Mvar contribution from significant ~~embedded generation~~ **Embedded Generation**. The **User** should indicate whether the ~~generator~~ **Generator** is producing or absorbing Mvar from the ~~system~~ **System**. The type or types of significant ~~embedded generation~~ **Embedded Generation** should be specified – hydro, wind, CHP, biomass, diesel or other. All ~~load~~ **Load** forecasts shall specify, separately, the installed ~~capacity~~ **Capacity** of existing and projected significant	All **Load** readings shall specify, separately, the MW and Mvar contribution from significant **Embedded Generation**. The **User** should indicate whether the **Generator** is producing or absorbing Mvar from the **System**. The type or types of significant **Embedded Generation** should be specified – hydro, wind, CHP, biomass, diesel or other. All **Load** forecasts shall specify, separately, the installed **Capacity** of existing and projected significant **Embedded Generation**. Both MW and Mvar capability should be

		~~embedded generation~~ **Embedded Generation**. Both MW and Mvar capability should be given, indicating the Mvar limits both for production and absorption. The type or types of ~~embedded generation~~ **Embedded Generation** should be specified – hydro, wind, CHP, biomass, diesel or other.	given, indicating the Mvar limits both for production and absorption. The type or types of **Embedded Generation** should be specified – hydro, wind, CHP, biomass, diesel or other.
PC.A4.8	The terms 'generating unit', 'operating characteristics', 'system' and 'disturbance' appear unbolded, but are defined terms.	Supply any additional Laplace domain control diagrams and associated parameters for any outstanding control devices including **Power System Stabiliser** or special protection relays in the ~~generating unit~~ **Generating Unit**, which automatically impinge on its ~~operating characteristics~~ **Operating Characteristics** within 30 seconds following a ~~system~~ **System** ~~disturbance~~ **Disturbance** and which have a minimum time constant of at least 0.02 seconds.	Supply any additional Laplace domain control diagrams and associated parameters for any outstanding control devices including **Power System Stabiliser** or special protection relays in the **Generating Unit**, which automatically impinge on its **Operating Characteristics** within 30 seconds following a **System Disturbance** and which have a minimum time constant of at least 0.02 seconds.
PC.A8.2.1	The terms 'operation' and 'collector network' appear unbolded, but are defined terms.	The **TSO** requires the **Model** to represent the ~~operation~~ **Operation** of the **User's Plant** at the **Connection Point** and therefore it is essential that the **Models** of individual **Generation Units** can be aggregated into a smaller number of **Models**, each representing a number of **Generation Units** at the same **Site**. If all **Generation Units** in the **User Site** are not identical, the **Model** shall account for this by accurately representing the overall performance of the **User's Plant** at the **Connection Point**. A representation of the ~~collector network~~ **Collector Network** and any additional equipment such as **Reactive Power** compensation may be included in the aggregate **Model** of the **User's Plant. Models** for the simulation studies must be single lumped **Models**, scalable for different **Active Power** outputs as seen at the **Connection Point**.	The **TSO** requires the **Model** to represent the **Operation** of the **User's Plant** at the **Connection Point** and therefore it is essential that the **Models** of individual **Generation Units** can be aggregated into a smaller number of **Models**, each representing a number of **Generation Units** at the same **Site**. If all **Generation Units** in the **User Site** are not identical, the **Model** shall account for this by accurately representing the overall performance of the **User's Plant** at the **Connection Point**. A representation of the **Collector Network** and any additional equipment such as **Reactive Power** compensation may be included in the aggregate **Model** of the **User's Plant. Models** for the simulation studies must be single lumped **Models**, scalable for different **Active Power** outputs as seen at the **Connection Point**.
OC.4.4.5.2	The terms 'generation', 'control actions' and the word 'output' in the term 'MW output' appear unbolded, but	The **TSO** shall adjust **System Voltages**, using control facilities that are available so as to achieve the Mvar capacity necessary in order to operate **Transmission System Voltages** at **Connection Points** within the levels specified in CC.8.3 and retain a dynamic Mvar capability to deal with changing	The **TSO** shall adjust **System Voltages**, using control facilities that are available so as to achieve the Mvar capacity necessary in order to operate **Transmission System Voltages** at **Connection Points** within the levels specified in CC.8.3 and retain a dynamic Mvar capability to

	are defined terms/part of a defined term.	**System** conditions which result from changes in **Demand** or changes in transmission or ~~generation~~ **Generation** configuration, whether as a result of ~~control actions~~ **Control Actions** or faults. This may necessitate the modification of **Generation Unit MW** ~~output~~ **Output** or **Interconnector(s) Active Power** transfer from an **External System** or **Active Power** transfer to the **Transmission System**.	deal with changing **System** conditions which result from changes in **Demand** or changes in transmission or **Generation** configuration, whether as a result of **Control Actions** or faults. This may necessitate the modification of **Generation Unit MW Output** or **Interconnector(s) Active Power** transfer from an **External System** or **Active Power** transfer to the **Transmission System**.
OC.4.5.5.4	The text in a) and b) is identical.	**Emergency** Assistance to and from **External Systems** will be detailed in the **Interconnector Operating Protocol** agreed between the **Interconnector Operator**, the **TSO** and the **External System Operator**, and shall include the following actions: (a) An **External System Operator** may request that the **TSO** take any available action to increase the **Active Power** transferred into its **External System**, or reduce the **Active Power** transferred into the **Transmission System**. Such request must be met by the **TSO** providing this does not require a reduction of Demand on the **Transmission System**, or lead to a reduction in security on the **Transmission System**. (b) ~~An **External System Operator** may request that the **TSO** take any available action to increase the **Active Power** transferred into its **External System**, or reduce the **Active Power** transferred into the **Transmission System**. Such request must be met by the **TSO** providing this does not require a reduction of Demand on the **Transmission System**, or lead to a reduction in security on the **Transmission System**.~~ Not used.	**Emergency** Assistance to and from **External Systems** will be detailed in the **Interconnector Operating Protocol** agreed between the **Interconnector Operator**, the **TSO** and the **External System Operator**, and shall include the following actions: (a) An **External System Operator** may request that the **TSO** take any available action to increase the **Active Power** transferred into its **External System**, or reduce the **Active Power** transferred into the **Transmission System**. Such request must be met by the **TSO** providing this does not require a reduction of Demand on the **Transmission System**, or lead to a reduction in security on the **Transmission System**. (b) Not used.
OC.4.6.5.2.1	The term 'Trading and Settlement Rules' is bolded but is not a defined term. It	The **TSO** shall determine the amount of **Primary Operating Reserve**, **Secondary Operating Reserve, Tertiary Operating Reserve** and **Replacement Reserve** to be carried at any time	The **TSO** shall determine the amount of **Primary Operating Reserve**, **Secondary Operating Reserve, Tertiary Operating Reserve** and **Replacement Reserve** to be

	should be replaced with the defined term 'Trading and Settlement Code'. Also, the terms 'disconnection' and 'generation' appear unbolded, but are defined terms.	to ensure system security. This will not be constrained by the ~~Trading and Settlement Rules~~ **Trading and Settlement Code**. Due consideration will be taken of relevant factors, including but not limited to the following: (a) the relevant **TSO** operating policy in existence at that time; (b) the extent to which **Customer** ~~disconnections~~ **Disconnections** allowed under the relevant standard have already occurred within the then relevant period; (c) the elapsed time since the last **Customer** ~~disconnection~~ **Disconnection** incident; (d) particular events of national or widespread significance, which may justify provision of additional **Operating Reserve**; (e) the cost of providing **Operating Reserve** at any point in time; (f) the magnitude and number of the largest ~~generation~~ **Generation** infeeds to the **Transmission System** at that time, including infeeds over **External Interconnections** and also over single transmission feeders within the **Transmission System** and also the amount of **Generation** that could be lost following a single **Contingency**; (g) ambient weather conditions, insofar as they may affect (directly or indirectly) **Generation Unit** and/or **Transmission System** reliability; (h) the predicted **Frequency** drop on loss of the largest infeed as may be determined through simulation using a dynamic model of the **Power System**; (i) constraints imposed by agreements in place with **Externally Interconnected Parties**; (j) uncertainty in future **Generation** output.	carried at any time to ensure system security. This will not be constrained by the **Trading and Settlement Code**. Due consideration will be taken of relevant factors, including but not limited to the following: (a) the relevant **TSO** operating policy in existence at that time; (b) the extent to which **Customer Disconnections** allowed under the relevant standard have already occurred within the then relevant period; (c) the elapsed time since the last **Customer Disconnection** incident; (d) particular events of national or widespread significance, which may justify provision of additional **Operating Reserve**; (e) the cost of providing **Operating Reserve** at any point in time; (f) the magnitude and number of the largest **Generation** infeeds to the **Transmission System** at that time, including infeeds over **External Interconnections** and also over single transmission feeders within the **Transmission System** and also the amount of **Generation** that could be lost following a single **Contingency**; (g) ambient weather conditions, insofar as they may affect (directly or indirectly) **Generation Unit** and/or **Transmission System** reliability; (h) the predicted **Frequency** drop on loss of the largest infeed as may be determined through simulation using a dynamic model of the **Power System**; (i) constraints imposed by agreements in place with **Externally Interconnected Parties**; (j) uncertainty in future **Generation** output.

OC.4.7.1.1	The term 'energise' appears unbolded, but is a defined term. Also, the word 'Total' in the term 'Total System' appears bolded, but is not a defined term itself or part of a defined term.	In order to recover the **Transmission System** from a **Partial Shutdown** or **Total Shutdown**, it is necessary to have certain **Power Stations** ("**Black Start Stations**") available which have the ability for at least one of its **Generation Units** to **Start-Up** from **Shutdown** and to ~~energise~~ **Energise** a part of the ~~**Total**~~ total **System**, or be **Synchronised** to the **System**, upon instruction from the **TSO**, without an external electrical power supply as detailed in the **Interconnector Operating Protocol** agreed between the **Interconnector Operator**, the **TSO** and the **External System Operator**.	In order to recover the **Transmission System** from a **Partial Shutdown** or **Total Shutdown**, it is necessary to have certain **Power Stations** ("**Black Start Stations**") available which have the ability for at least one of its **Generation Units** to **Start-Up** from **Shutdown** and to **Energise** a part of the total **System**, or be **Synchronised** to the **System**, upon instruction from the **TSO**, without an external electrical power supply as detailed in the **Interconnector Operating Protocol** agreed between the **Interconnector Operator**, the **TSO** and the **External System Operator**.
OC.4.7.3.3	The term 'Unit' appears bolded but is not a defined term in isolation, and as such has been replaced with the phrase 'Generation Unit or Interconnector' here. Also, 'generation' appears unbolded but is a defined term, and a typo in which 'or' appears bolded has been corrected.	If during the **Demand** restoration process any **Generation Unit** or **Interconnector** that is part of a **Black Start Station** cannot, because of the **Demand** being experienced, keep within its safe operating parameters, the **Generator** or **Interconnector Operator** shall inform the **TSO.** The **TSO** will, where possible, either instruct **Demand** to be altered or will re-configure the **Transmission System** or will instruct a **User** to re-configure its **System** in order to alleviate the problem being experienced by the **Generator** or **Interconnector Operator**. However, the **TSO** accepts that any decision to keep a **Generation Unit** or **Interconnector** operating, if outside its safe operating parameters, is one for the **Generator** or **Interconnector Operator** concerned alone and accepts that the **Generator** or **Interconnector Operator** may change ~~generation~~ **Generation** on that **Generation Unit** or **Interconnector** if it believes it is necessary for safety reasons (whether relating to personnel or **Plant** and/or **Apparatus**). If such a change is made without prior notice, then the **Generator** ~~**or**~~ or **Interconnector Operator** shall inform the **TSO** as soon as reasonably practical.	If during the **Demand** restoration process any **Generation Unit** or **Interconnector** that is part of a **Black Start Station** cannot, because of the **Demand** being experienced, keep within its safe operating parameters, the **Generator** or **Interconnector Operator** shall inform the **TSO.** The **TSO** will, where possible, either instruct **Demand** to be altered or will re-configure the **Transmission System** or will instruct a **User** to re-configure its **System** in order to alleviate the problem being experienced by the **Generator** or **Interconnector Operator**. However, the **TSO** accepts that any decision to keep a **Generation Unit** or **Interconnector** operating, if outside its safe operating parameters, is one for the **Generator** or **Interconnector Operator** concerned alone and accepts that the **Generator** or **Interconnector Operator** may change **Generation** on that **Generation Unit** or **Interconnector** if it believes it is necessary for safety reasons (whether relating to personnel or **Plant** and/or **Apparatus**). If such a change is made without prior notice, then the **Generator** or **Interconnector Operator** shall inform the **TSO** as soon as reasonably practical.
OC.5.4.4	A typo in which 'the' appears bolded has been corrected.	In the event of **Demand Control** being exercised other than in accordance with the **Rota Load Shedding Plan** (due to reasons of short notice or otherwise), and if the **Demand**	In the event of **Demand Control** being exercised other than in accordance with the **Rota Load Shedding Plan** (due to reasons of short notice or otherwise), and if the

		Control is expected to be sustained, then the **TSO** will arrange for the **Rota Load Shedding Plan** to be implemented as soon as practicable. The **TSO** may instruct certain modifications in the application of ~~**the**~~ the **Rota Load Shedding Plan** to provide for those **Customers** which have been subject to shedding in the initial phase prior to the initiation of **Planned Rota Load Shedding**.	**Demand Control** is expected to be sustained, then the **TSO** will arrange for the **Rota Load Shedding Plan** to be implemented as soon as practicable. The **TSO** may instruct certain modifications in the application of the **Rota Load Shedding Plan** to provide for those **Customers** which have been subject to shedding in the initial phase prior to the initiation of **Planned Rota Load Shedding**.
OC.5.5.1	The term 'Frequency Disconnection' has been replaced with the defined term 'Frequency Demand Disconnection'. Also, the terms 'event', 'system' and 'start-up' appear unbolded, but are defined terms.	The **DSO** shall make arrangements that will enable automatic low **Frequency Demand Disconnection** of a percentage of its total peak **Customer Demand** (based on **Annual SLR Conditions**) as specified by the **TSO**, in order to seek to limit the consequences of a major loss of **Generation** or an ~~event~~ **Event** on the total ~~system~~ **System** which leaves part of the total ~~system~~ **System** with a **Generation** deficit, provided that, so far as possible, **Demand** of **Generation Units** which is required to enable the **Generation Units** to ~~start-up~~ **Start-Up** shall not be subject to automatic low **Frequency Demand Disconnection**. The **TSO** retains the right to specify the **Frequency** settings on percentages of **Demand** subject to automatic low **Frequency Demand Disconnection**.	The **DSO** shall make arrangements that will enable automatic low **Frequency Demand Disconnection** of a percentage of its total peak **Customer Demand** (based on **Annual SLR Conditions**) as specified by the **TSO**, in order to seek to limit the consequences of a major loss of **Generation** or an **Event** on the total **System** which leaves part of the total **System** with a **Generation** deficit, provided that, so far as possible, **Demand** of **Generation Units** which is required to enable the **Generation Units** to **Start-Up** shall not be subject to automatic low **Frequency Demand Disconnection**. The **TSO** retains the right to specify the **Frequency** settings on percentages of **Demand** subject to automatic low **Frequency Demand Disconnection**.
OC.6.4.2	The term 'plant' appears unbolded but is a defined term, the term 'Available' appears bolded but is not a defined term and the term 'Unit' appears bolded but is not a defined term in isolation, and as such has been replaced with the phrase 'Generation Unit' here.	By the end of March in year 0, **Small Scale Generators** shall submit to the **TSO**, for each **Generation Site**, ~~plant~~ **Plant Capacity** ~~**Available**~~ available for each week for year 1 for inclusion in the **Committed Outage Programme (COP)** for year 1 and estimated weekly **Load Factors** for year 1. **Generators** shall specify the start date and time and the duration of each **Outage**. This information shall be supplied on a **Generation Unit** basis if so requested by the **TSO**.	By the end of March in year 0, **Small Scale Generators** shall submit to the **TSO**, for each **Generation Site**, **Plant Capacity** available for each week for year 1 for inclusion in the **Committed Outage Programme (COP)** for year 1 and estimated weekly **Load Factors** for year 1. **Generators** shall specify the start date and time and the duration of each **Outage**. This information shall be supplied on a **Generation Unit** basis if so requested by the **TSO**.
OC.6.7.2.2	The term 'Connection Agreements' appears	Where it is identified and agreed, in accordance with the terms of the ~~Connection Agreements~~ **Connection**	Where it is identified and agreed, in accordance with the terms of the **Connection Agreements** and/ or Operating

	unbolded but is a defined term.	**Agreements** and/ or Operating Agreements, between the **TSO** and a **User** that a specific **Control Action** (usually an action affecting the **Transmission System** configuration) has an **Operational Effect** on a **User** and that there is merit in notifying the **User** in advance of the **Control Action**, then the **TSO** will notify the **User** of the **Control Action** (if planned and where time permits), in accordance with any standing agreement that may be agreed with the **User**.	Agreements, between the **TSO** and a **User** that a specific **Control Action** (usually an action affecting the **Transmission System** configuration) has an **Operational Effect** on a **User** and that there is merit in notifying the **User** in advance of the **Control Action**, then the **TSO** will notify the **User** of the **Control Action** (if planned and where time permits), in accordance with any standing agreement that may be agreed with the **User**.
OC.7.1.5.3	The term 'operation' appears unbolded but is a defined term.	The **User** will notify the **TSO** of **Operation**s on the **User**'s **System** which will have (or may have) an **Operational Effect** on the **Transmission System**. The **TSO** may use this information in notifying any other **User(s)** on whose **System(s)** the ~~operation~~ **Operation** will have, or may have, in the reasonable opinion of the **TSO**, an **Operational Effect**, in accordance with this OC.7.1.	The **User** will notify the **TSO** of **Operation**s on the **User**'s **System** which will have (or may have) an **Operational Effect** on the **Transmission System**. The **TSO** may use this information in notifying any other **User(s)** on whose **System(s)** the **Operation** will have, or may have, in the reasonable opinion of the **TSO**, an **Operational Effect**, in accordance with this OC.7.1.
OC.7.1.9.2	The undefined term 'Significant System Event' has been replaced with the defined term 'Significant System Incident'.	The **User** will notify the **TSO** of **Events** which may be **Significant System Incidents** affecting the **Transmission System**. The **TSO** may use this information in notifying any other **Users** on whose **System(s)** the **Significant System** ~~**Event**~~ **Incident** will have, or may have, in the reasonable opinion of the **TSO**, an **Operational Effect.**	The **User** will notify the **TSO** of **Events** which may be **Significant System Incidents** affecting the **Transmission System**. The **TSO** may use this information in notifying any other **Users** on whose **System(s)** the **Significant System Incident** will have, or may have, in the reasonable opinion of the **TSO**, an **Operational Effect.**
OC.7.2.8.1	Addition of 'or' to correct format of clause.	**Operational Data** is all data required to be supplied by either the **TSO** or **Users** under the **Grid Code** or any other data expressly provided to be **Operational Data** under the **Grid Code**. **Operational Data** to be supplied by the **User** must be submitted to the department or address as the **TSO** may from time to time advise.	**Operational Data** is all data required to be supplied by either the **TSO** or **Users** under the **Grid Code** or any other data expressly provided to be **Operational Data** under the **Grid Code**. **Operational Data** to be supplied by the **User** must be submitted to the department or address as the **TSO** may from time to time advise.
OC.8.2.3	A typo in which 'or' appears bolded has been corrected.	OC.8 is not intended to deal with tests which may be called routinely by the **TSO** in order to assess compliance of **Users** with their design, operating and connection requirements as specified in the **Grid Code** and in each **User's Connection Agreement, Ancillary Services Agreements** and **System Support Agreement**, or to assess that **Generators** ~~**or**~~ or	OC.8 is not intended to deal with tests which may be called routinely by the **TSO** in order to assess compliance of **Users** with their design, operating and connection requirements as specified in the **Grid Code** and in each **User's Connection Agreement, Ancillary Services Agreements** and **System Support Agreement**, or to assess

		Interconnector Operators are in compliance with their **Registered Data** as notified by **Declarations**, where appropriate, or to determine that **Generation Units** or **Interconnectors** are in compliance with **Dispatch Instructions**. These issues are covered under OC.10 (**Monitoring**, **Testing** and **Investigation**).	that **Generators** or **Interconnector Operators** are in compliance with their **Registered Data** as notified by **Declarations**, where appropriate, or to determine that **Generation Units** or **Interconnectors** are in compliance with **Dispatch Instructions**. These issues are covered under OC.10 (**Monitoring**, **Testing** and **Investigation**).
Units	We have identified a number of uses of unit symbols within the Grid Code where the symbols are bolded, but should be unbolded. We propose fixing this inconsistency by un-bolding all unit symbols where they do not form part of the name of a defined term. Unit symbols are not defined terms.	We will ensure that all references to unit symbols, where they do not form part of the name of a defined term, are not bolded in the next version of the Grid Code.	