

**Grid Code
Modification Recommendation Form**



Title of Recommended Proposal:

MPID 337 Update to Interconnector Requirements

Date:	30/01/2026
Recommended at GCRP Meeting No.:	26 th June 2025
Grid Code Version:	14.3
Grid Code Section(s) Impacted by Recommended Proposal:	<ul style="list-style-type: none"><input type="radio"/> CC.7.5.4 – both HVDC Units and Non-HVDC Units<input type="radio"/> CC.7.5.12.6 – HVDC Units only<input type="radio"/> OC.4.3.4.2.2 – HVDC Units only<input type="radio"/> Definition of Interconnector Registered Capacity – both HVDC and Non-HVDC Units<input type="radio"/> CC.7.5.10 (d) – HVDC Units only<input type="radio"/> Definition of Interconnector Converter Station – definition applies to both HVDC and Non-HVDC Units, but additional proposed text applies to HVDC Units only, specifically DC-connected Controllable PPMs<input type="radio"/> CC.7.5.1.1 (t) and (w) – HVDC Units only, specifically DC-connected Controllable PPMs

The Reason for the Recommended Modification:

Several updates are required to Grid Code interconnector requirements, described below:

- **CC.7.5.4:** Removal of demarcation and boxing around CC.7.5.4 (a) – (e) as requirements concerning oscillations are applicable to both HVDC Units and Non-HVDC Units.
- **CC.7.5.12.6:** EirGrid consulted on HVDC Unit post fault active power recovery parameters in November 2018, where the recommended magnitude and accuracy for active power recovery was 90%. This 10% tolerance for short duration faults was mistakenly omitted when CC.7.5.12.6 was incorporated into the Grid Code. This requirement should be split up into two separate requirements – one for HVDC Units, which allows 10% tolerance for short and longer duration faults, and one for non-HVDC units, which would remain the same as the current Grid Code requirement.
- **OC.4.3.4.2.2:** As per the EU HVDC CNC, HVDC Units should have the capability to adjust their active power frequency response, during both import and export, at a Transmission System Frequency threshold between and including 50.2 Hz and 50.5 Hz for Limited Frequency Sensitive Mode Over-frequency (LFSM-O), and between and including 49.8 Hz and 49.5 Hz for Limited Frequency Sensitive Mode Under-frequency (LFSM-U). This clause should be updated to reflect these EU requirements. EirGrid also propose changing the LFSM-U threshold to 49.8 Hz to align with operational requirements.

- **Definition of Interconnector Registered Capacity, and CC.7.5.10 (d):** Proposed update to this definition to clarify that the Interconnector Registered Capacity is the greater of the Interconnector Registered Export Capacity and the Interconnector Import Capacity as defined in the Grid Code. Proposed additional text in CC.7.5.10 (d) to clarify that the reactive power capability of an interconnector is based on its Interconnector Registered Capacity, which is the greater of the Interconnector Registered Export Capacity and the Interconnector Import Capacity as defined in the Grid Code.
- **Definition of Interconnector Converter Station, and CC.7.5.1.1 (t) and (w):** Proposed text to clarify that remote end interconnector converter station requirements in the Grid Code are currently only applicable to DC-connected Controllable PPMs.

History of Progression through GCRPs, Working Group and/or Consultation:

This modification proposal was presented at the EirGrid GCRP meeting on 26th June 2025 and was recommended for submission to the CRU for decision with industry support.

Summary Note of any Objections to the Recommended Change from GCRP Members or Consultation Responses:

No objections were raised to this modification proposal.

Outcome of any GCRP Meeting Actions Relating to the Recommended Modification:

No other actions were raised in relation to this modification proposal.

A Table Outlining the Proposed Changes:

Clause	Red Line Version Text <i>Deleted text in strike-through-red font and new text highlighted in blue font</i>	Green Line Version Text
CC.7.5.4	<div style="border: 1px solid red; padding: 2px; text-align: center;">+</div> <p>CC.7.5.4 Each Interconnector:</p> <p class="list-item-l1">(a) Must ensure that they do not cause any sub synchronous resonance, undamped oscillations or harmful shaft torsional oscillations to Users on the Transmission System. This shall be demonstrated by simulation prior to connection by the Interconnector using best industry practice as agreed by the TSO.</p> <p class="list-item-l1">(b) Where it is determined by the TSO that the Interconnector does cause such harmful oscillations or resonances the operation of the Interconnector shall cease until a solution is agreed with the TSO;</p>	<p>CC.7.5.4 Each Interconnector:</p> <p class="list-item-l1">(a) Must ensure that they do not cause any sub synchronous resonance, undamped oscillations or harmful shaft torsional oscillations to Users on the Transmission System. This shall be demonstrated by simulation prior to connection by the Interconnector using best industry practice as agreed by the TSO.</p> <p class="list-item-l1">(b) Where it is determined by the TSO that the Interconnector does cause such harmful oscillations or resonances the operation of the Interconnector shall cease until a solution is agreed with the TSO;</p> <p class="list-item-l1">(c) Where further studies are required to examine an oscillation or resonance issue there shall be an exchange of the necessary data</p>

	<p>the Interconnector shall cease until a solution is agreed with the TSO;</p> <p>(c) Where further studies are required to examine an oscillation or resonance issue there shall be an exchange of the necessary data between the Interconnector Operator and the TSO, such exchange of data shall not be unreasonably withheld. The Interconnector Operator shall provide a report to show the contribution that the Interconnector control system design will have on the torsional mode frequencies.</p>	<p>between the Interconnector Operator and the TSO, such exchange of data shall not be unreasonably withheld. The Interconnector Operator shall provide a report to show the contribution that the Interconnector control system design will have on the torsional mode frequencies.</p> <p>(d) Input provisions for addition of a future sub synchronous damping controller shall be made by the Interconnector Operator;</p> <p>(e) When several Interconnector Convertor Stations or other plant and equipment are in close electrical proximity, the TSO may specify control interaction studies on site specific basis with defined scope and extent in order to demonstrate no adverse interaction effect. The control interaction study shall identify possible mitigation actions to be implemented if adverse control interaction is identified.</p> <p>[...]</p>
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Clause	Red Line Version Text <i>Deleted text in strike-through red font and new text highlighted in blue font</i>	Green Line Version Text
CC.7.5.12.6	<p> </p> <p>The Interconnector shall provide at least 90% of its Active Power set-point as quickly as the technology allows and in any event within 500 ms of the Transmission System Voltage recovering to 90% of nominal Voltage, for Fault Disturbances cleared within 500 ms. For longer duration Fault Disturbances, the Interconnector shall provide at least 90% of its Active Power set-point within 1 second of the Transmission System Voltage recovering to 90% of the nominal Voltage.</p>	<p> </p> <p>The Interconnector shall provide at least 90% of its Active Power set-point as quickly as the technology allows and in any event within 500 ms of the Transmission System Voltage recovering to 90% of nominal Voltage, for Fault Disturbances cleared within 500 ms. For longer duration Fault Disturbances, the Interconnector shall provide at least 90% of its Active Power set-point within 1 second of the Transmission System Voltage recovering to 90% of the nominal Voltage.</p>
	<p>++</p> <p>The Interconnector shall reach its Active Power set-point as quickly as the technology allows and in any event within 500 ms of the Transmission System Voltage recovering to 90% of nominal Voltage, for Fault Disturbances cleared within 500 ms. For longer duration Fault Disturbances, the Interconnector shall provide at least 90% of its Active Power set-point within 1 second of the Transmission System Voltage recovering to 90% of the nominal Voltage.</p>	<p>++</p> <p>The Interconnector shall reach its Active Power set-point as quickly as the technology allows and in any event within 500 ms of the Transmission System Voltage recovering to 90% of nominal Voltage, for Fault Disturbances cleared within 500 ms. For longer duration Fault Disturbances, the Interconnector shall provide at least 90% of its Active Power set-point within 1 second of the Transmission System Voltage recovering to 90% of the nominal Voltage.</p>

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OC.4.3.4.2.2	<p> [...]</p> <p>Limited Frequency Sensitive Mode – Over-frequency</p> <p>The following shall apply for Interconnectors operating in Limited Frequency Sensitive Mode – Over- Frequency:</p> <p class="list-item-l1">(a) Interconnector shall be capable of adjusting Active Power Frequency response, during both import and export, when the at a Transmission System Frequency rises to or above 50.2 Hz threshold between and including 50.2 Hz and 50.5 Hz. The actual threshold value to be applied to Interconnectors operating in Limited Frequency Sensitive Mode – Over-Frequency is 50.2 Hz.</p> <p>[...]</p> <p>Limited Frequency Sensitive Mode – Under-frequency</p> <p>The following shall apply for Interconnectors operating in Limited Frequency Sensitive Mode – Under- Frequency:</p> <p class="list-item-l1">(a) Interconnector shall be capable of adjusting Active Power Frequency response, during both import and export, when the at a Transmission System Frequency falls to or below 49.5 Hz threshold between and including 49.8 Hz and 49.5 Hz. The actual threshold value to be applied to Interconnectors operating in Limited Frequency Sensitive Mode – Under-Frequency is 49.8 Hz.</p> <p>[...]</p>	<p> [...]</p> <p>Limited Frequency Sensitive Mode – Over-frequency</p> <p>The following shall apply for Interconnectors operating in Limited Frequency Sensitive Mode – Over- Frequency:</p> <p class="list-item-l1">(a) Interconnector shall be capable of adjusting Active Power Frequency response, during both import and export, at a Transmission System Frequency threshold between and including 50.2 Hz and 50.5 Hz. The actual threshold value to be applied to Interconnectors operating in Limited Frequency Sensitive Mode – Over-Frequency is 50.2 Hz.</p> <p>[...]</p> <p>Limited Frequency Sensitive Mode – Under-frequency</p> <p>The following shall apply for Interconnectors operating in Limited Frequency Sensitive Mode – Under- Frequency:</p> <p class="list-item-l1">(a) Interconnector shall be capable of adjusting Active Power Frequency response, during both import and export, at a Transmission System Frequency threshold between and including 49.8 Hz and 49.5 Hz. The actual threshold value to be applied to Interconnectors operating in Limited Frequency Sensitive Mode – Under-Frequency is 49.8 Hz.</p> <p>[...]</p>

Clause	Red Line Version Text <i>Deleted text in strike-through red font and new text highlighted in blue font</i>	Green Line Version Text
Definition: Interconnector Registered Capacity	<p>The maximum Capacity, in either flow direction, expressed in whole MW, that an Interconnector can deliver on a sustained basis, without accelerated loss of equipment life, at the Connection Point. This figure will be taken as the greater of the Interconnector Registered Export Capacity and the Interconnector Registered Import Capacity This figure and shall include transmission power losses for the Interconnector.</p>	<p>The maximum Capacity, in either flow direction, expressed in whole MW, that an Interconnector can deliver on a sustained basis, without accelerated loss of equipment life, at the Connection Point. This figure will be taken as the greater of the Interconnector Registered Export Capacity and the Interconnector Registered Import Capacity and shall include transmission power losses for the Interconnector.</p>
CC.7.5.10 (d)	<p>II</p> <p>(d) An Interconnector Converter Station connecting to the Transmission System shall be capable of providing Reactive Power as per the following requirement at its maximum Active Power transmission capacity (at Active Power less than or equal to Interconnector Registered Capacity (P_{max}) at the Connection Point).</p> <p>The Reactive Power variation by the Reactive Power control mode of the Interconnector Converter Station shall not result in a Voltage step exceeding 0.03 pu at the connection point.</p> <p>[...]</p> <p>An Interconnector shall be capable of moving to any operating point within their U-Q/P_{max} profile, without undue delay, and shall be capable of moving from its minimum Reactive Power capability Q_{min}/P_{max} (Import/Lead) to its maximum Reactive Power capability Q_{max}/P_{max} (Export/Lag) within 120 seconds, depending on the Active Power output.</p> <p>Here, P_{max} is the Interconnector Registered Capacity at the Connection Point, ... the greater of the Interconnector Export Capacity and the Interconnector Import Capacity.</p>	<p>II</p> <p>(d) An Interconnector Converter Station connecting to the Transmission System shall be capable of providing Reactive Power as per the following requirement at its maximum Active Power transmission capacity (at Active Power less than or equal to Interconnector Registered Capacity (P_{max}) at the Connection Point).</p> <p>The Reactive Power variation by the Reactive Power control mode of the Interconnector Converter Station shall not result in a Voltage step exceeding 0.03 pu at the connection point.</p> <p>[...]</p> <p>An Interconnector shall be capable of moving to any operating point within their U-Q/P_{max} profile, without undue delay, and shall be capable of moving from its minimum Reactive Power capability Q_{min}/P_{max} (Import/Lead) to its maximum Reactive Power capability Q_{max}/P_{max} (Export/Lag) within 120 seconds, depending on the Active Power output.</p> <p>Here, P_{max} is the Interconnector Registered Capacity at the Connection Point, ... the greater of the Interconnector Export Capacity and the Interconnector Import Capacity.</p>

Clause	Red Line Version Text <i>Deleted text in strike-through red font and new text highlighted in blue font</i>	Green Line Version Text
Definition: Interconnector Converter Station	<p>Part of an Interconnector with one or more HVDC converter units installed in a single location together with buildings, filters, Reactive Power devices, control, monitoring, protective, measuring and auxiliary equipment.</p> <p>Remote end Interconnector Converter Stations are Interconnector Converter Stations which are not synchronously connected to any synchronous area. Any reference to remote end Interconnector Converter Station requirements in this Grid Code are applicable to DC-connected Controllable PPMs only.</p>	<p>Part of an Interconnector with one or more HVDC converter units installed in a single location together with buildings, filters, Reactive Power devices, control, monitoring, protective, measuring and auxiliary equipment.</p> <p>Remote end Interconnector Converter Stations are Interconnector Converter Stations which are not synchronously connected to any synchronous area. Any reference to remote end Interconnector Converter Station requirements in this Grid Code are applicable to DC-connected Controllable PPMs only.</p>
CC.7.5.1.1 (t)	<p> [...]</p> <p>For DC-connected Controllable PPMs, the remote end Interconnector Converter Station, this is the end connecting to the Transmission System, provisions of CC.7.5.1.1.(t), CC.7.5.1.3, CC.7.5.1.4 and CC.7.5.1.5 shall apply. [...]</p>	<p> [...]</p> <p>For DC-connected Controllable PPMs, the remote end Interconnector Converter Station, provisions of CC.7.5.1.1.(t), CC.7.5.1.3, CC.7.5.1.4 and CC.7.5.1.5 shall apply. [...]</p>
CC.7.5.1.1 (w)	<p> [...]</p> <p>For DC-connected Controllable PPMs, A the remote end Interconnector Converter Station shall remain connected to the remote end Interconnector Converter Station network and operate within the Voltage ranges and time periods specified below based on the reference 1 p.u. Voltage: [...]</p>	<p> [...]</p> <p>For DC-connected Controllable PPMs, the remote end Interconnector Converter Station shall remain connected to the remote end Interconnector Converter Station network and operate within the Voltage ranges and time periods specified below based on the reference 1 p.u. Voltage: [...]</p>