

# Modifications to Generation Connection Offers

Supplemental Application Form

June 2022

# Introduction

When submitting a request for modification the customer should provide the following:

- The general modification form,
- one or more of the forms listed in Part 1 and Part 3 below depending on the modification(s) requested,
- the initial modification fee<sup>1</sup>, and
- any supporting documentation required<sup>2</sup>.

All documents should be submitted in soft copy to [OPMO@eirgrid.com](mailto:OPMO@eirgrid.com) for Transmission Applicants

Typically, either a full technical criteria form (“Full Form”) or reduced criteria form (“Short Form”) from Section 1 will be required. A Full Form will generally be required if:

- The modification is requested within one year of expected energisation,
- There is a change to an already submitted Full Form and the applicant wishes to submit a Full rather than a Short Form,
- The customer is already connected and wishes to change some of the original information provided.

A Short Form will generally be accepted for all other cases. If the applicant is unsure as to what form to submit the relevant SO can be contacted to confirm.

All requests shall be assessed in accordance with the appropriate technical standards, policy requirements and impacts on the electrical system and/or other users of the electrical system. Therefore, in some cases it will not be possible to facilitate a modification request. For customers submitting a request for modification of a Transmission Connection Agreement this should be done in accordance with the [General Conditions of Connection and Transmission Use of System](#). This Appendix serves only to complement these provisions and to clarify the administration behind it.

Below are examples of the forms to be used. For the most up to date version please see the [Becoming a customer - Generator Connections](#) section on our website.

Definitions of terms used in this form can be found in the Glossary of the Grid Code.

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<sup>1</sup> The current initial modifications fee are as set out on our website - [Statement of Charges](#).

<sup>2</sup> Please note customer’s may be required to submit consent from other parties and/or a declaration in a standard format/template. These templates are in the ‘Standard Consent Forms’ section below.

Please note that payment of application fees can only be made via electronic fund transfer into the following account. Cheques are not accepted.

Bank Details:  
Barclays Bank Ireland Plc  
2 Park Place,  
Hatch Street  
Dublin 2

Sort Code: 99-02-12  
Account Name: EirGrid No 2 Account  
Account Number: 42890602  
Swift Code: BARCIE2D  
IBAN: IE80BARC99021242890602

When the application form is completed please send the form to the below address, or email to [OPMO@eirgrid.com](mailto:OPMO@eirgrid.com).

OPMO  
EirGrid  
Block 2, The Oval  
160 Shelbourne Road,  
Ballsbridge  
Dublin 4  
Ireland  
D04 FW28

Tel: +353 1 677 1700  
Email: [OPMO@eirgrid.com](mailto:OPMO@eirgrid.com)

If any queries arise please do not hesitate to contact our Offer Programme Management Office (OPMO) at [OPMO@eirgrid.com](mailto:OPMO@eirgrid.com)

## Modification Types

Part 1	Component Parts	Yes/No
Full Technical Criteria Form (TSO) <sup>3</sup>	Change in specific Data - as provided in TSO Full Technical Criteria Form	
Reduced Criteria Form (TSO) <sup>4</sup>		
<b>Part 2</b>		
General Modification Form		
<b>Part 3</b>		
Section A	Change to overhead line or underground cable	
Section B	Change in contestability	
Section C	Connection Point Relocation	
Section D	Capacity Relocation	
Section E	Merging of two or more existing applications	
Section F	Splitting of capacity of an existing application	
Section G	Complete Change to Connection method	
Section H	Change of internal collector network	
Section I	Application for Temporary Connection	
Section J	Phasing	
Section K	Extension to term of connection agreement	
Section L	Extension to Longstop dates	
Section M	Change to metering arrangements	
Section N	Change to number of RTU devices	
Section O	Change to bonding regime	
Section P	Change to offer validity period	
Section Q	Change of Legal Entity	
Section R	Refurbishing/repowering	
Section S	Change to firmness	
Section T	Number and/or type of transformers	
Section U	Change in turbine/unit(s)	
Section V	Additional or uprated assets	
Section W	Change to Air Insulated Switchgear (AIS) or Gas Insulated Switchgear (GIS) for station works	

### Notes:

- MEC Change (application form only required i.e. no additional mod form)
- MIC Change (application form only required i.e. no additional mod form)

<sup>3</sup> - <https://www.eirgridgroup.com/site-files/library/EirGrid/ECP-2-Generation-Facilities-Application-Form-Final.docx>

<sup>4</sup> - [https://www.eirgridgroup.com/site-files/library/EirGrid/ECP-2-Generation-Facilities-Reduced-Criteria-Application-Form\\_FINAL.docx](https://www.eirgridgroup.com/site-files/library/EirGrid/ECP-2-Generation-Facilities-Reduced-Criteria-Application-Form_FINAL.docx)

## General Modification Form

TG Number (TGXXX)	
Connection Agreement number (PXXX)	
Is the applicant part of a sub-group?	[Yes / No]
Confirm that the applicant is aware that not all modifications will be possible due to technical or policy related considerations. Applicant should in particular be aware of the Connection Offer Policy and Process paper.	[Yes / No]
<b>If Yes</b>	
Confirm that the written and unconditional agreement of the	[Yes / No]

## Section A: Change to Overhead Line or Underground Cable

<b>Current Offer</b>		
<b>Circuit Start Location</b>	Circuit end location	
	Easting	Northing
<b>Requested Modification</b>		
Cable for all of previously offered connection method?	[Yes / No]	
Cable for part of previously offered connection method?	[Yes / No]	
Overhead line for all previously offered connection method?	[Yes / No]	
Overhead line for part of previously offered connection method?	[Yes / No]	
<b>If Partial:</b>		
<b>Cable Section Start</b>		
Station (if applicable)	Co-ordinates (if applicable)	
	Easting	Northing
<b>Cable Section End</b>		
Station (if applicable)	Coordinates (if applicable)	
	Easting	Northing
<b>Include additional cable sections start/end if appropriate (see Appendix X)</b>		
Map Showing proposed cable route included in application documents?	[Yes / No]	
Estimated Length of cable route/additional cable	[km]	
<b>For underground cables (110 kV or higher being built on a contestable basis)</b>		
Cable size (1000mm <sup>2</sup> Al, 1000mm <sup>2</sup> Cu etc.)		
Cable Manufacturer (Please provide manufacturers datasheets were available)		
Is the cable to be cross bonded?	[Yes / No]	
Cable Laying Formation (Please also provide Cable Phase Spacing Layout)	[Trefoil / Flat]	
<p><b>Note:</b></p> <p>Where the above information is not available, EirGrid will assume parameters in relation to the Crossbonding Arrangements, Laying Formation and Cable Manufacturer in agreement with the Customer).</p>		

## Section B: Change in Contestability

If Not part of a Sub-Group <sup>5</sup>	
Please clearly indicate in words, the works which the applicant wishes to contest	
Is a Single Line Diagram (SLD) depicting clearly the works which the applicant wishes to contest attached?	[Yes / No]
If Part of a Sub-Group <sup>6</sup>	
If intending to act as Lead Developer:	
Please indicate in words, the works which the applicant wishes to contest as lead Developer	
Is an SLD depicting clearly the works which the applicant wishes to contest as Lead Developer, and the boundaries with other applicants attached?	[Yes / No]
If <u>not</u> intending to act as Lead Developer:	
Please indicate in words, the works which the applicant wishes to contest	

For all Contestability Changes:	
Has an SLD been provided which clearly depicts the works which the applicant wishes to contest?	[Yes / No]
<b>Consent</b> Template <sup>5</sup> to be completed returned by all parties sharing the works prior to commencement of works to modify offer. In addition, the works cannot proceed on this basis until the modified connection agreement is accepted by all parties	
<b>All required consents included</b>	[Yes / No]

<sup>5</sup> See Template A

<sup>6</sup> See Template B

### Section C: Connection Point Relocation

	Easting	Northing
Confirm co-ordinates of Connection Point per existing offer		
State co-ordinates of proposed Connection Point		
Are the turbines remaining at the same location that the existing offer was based upon?		[Yes / No]
<b>If No, please complete Capacity Relocation Section D</b>		
<b>If Yes</b>		
Is a map depicting clearly the location and revised layout of this change attached?		[Yes / No]

### Section D: Capacity Relocation

Has a reason for the proposed relocation been provided in the form of a cover letter?	[Yes / No]
Is the location of the turbines remaining at the same location that existing offer was based upon?	[Yes / No]
<b>If No</b>	
Is a map depicting clearly the location, and revised layout of this change attached?	[Yes / No]
Is it co-incident to another project? <i>If merger is required, please see Section E.</i> <i>If proposed relocation conflicts with another project, then consent is required before either project progresses.</i>	[Yes / No]
Is a new connection point to the system required? <i>If yes, please complete section C.</i>	[Yes / No]
Do you wish the SO's to consider an alternative node (one only)?	[Yes / No]
If yes, please provide the name of the alternative node.	



## Section E: Merging of two or more existing applications<sup>7</sup>

List Applications/projects to be merged as part of this modification	DG/TG Number	Project Name	MEC
Confirm new combined MEC			
State Location of proposed Connection Point for Merged Application			
State name of Legal Entity to whom modified offer is to issue			
State address of Legal Entity to whom modified offer is to issue			
Is the written and unconditional agreement of the other parties in the sub-group, per the template attached?		[Yes / No]	
Is a map depicting clearly the location, and revised layout of this change attached?		[Yes / No]	
Do you intend to register the separate phases as separate units in the Market? <sup>8</sup>		[Yes / No]	

<sup>7</sup> See Template C

<sup>8</sup> Separate units in the Market will require separate metering and/or control systems. Where there are separate units under the one connection contract please set out your request (using Section M) showing the breakdown of installed plant and MEC between the units. Also, complete section O should a change in control devices be required. If you have any queries on this matter, please contact [OPMO@eirgrid.com](mailto:OPMO@eirgrid.com)

## Section F: Splitting of capacity of an existing application/project

Confirm existing application/project to be split	DG/TG number	Project Name
Confirm MEC of existing application to be split (as per existing offer)	[MW]	
<b>Post-Split Application/Project 1</b>		
Proposed MEC [MW]		
Is proposed destination location co-incident with an existing application/project?	[Yes / no]	
<b>If Yes</b>		
Details	DG number	Name
<b>If No</b>		
Is a fully completed new application form attached for the resulting new application? A reduced criteria form (assumed data) is acceptable if more than a year is expected before energisation	[Yes / No]	
<b>Post-Split Application/Project 2</b>		
Proposed MEC	[MW]	
Is proposed destination location co-incident with an existing application/project?	[Yes/ no]	
<b>If Yes</b>		
Details	DG number	Name
<b>If No</b>		
Is a fully completed new application form attached for the resulting new application? Assumed data form is acceptable if more than a year to expected energisation	[Yes / No]	
Include additional projects as appropriate per sections above		

## Section G: Complete Change of Connection method

Describe as completely as possible the proposed Connection Method in words.	
Is a complete SLD showing schematically the entire proposed connection method attached?	[Yes / No]
Is a map showing the geographical layout of the entire proposed connection method attached?	[Yes / No]
Is a fully completed Assumed data form attached?	[Yes / No]
Is a fully completed new application form attached for the resulting new application? Assumed data form is acceptable if more than a year is expected before energisation.	[Yes / No]
<b>Consent</b> Where the works being modified are shared, and the modification potentially negatively impacts on another party, then all parties must consent to the request. The modified offer will only be valid if accepted by all parties sharing.	
Are all required consents included?	[Yes / No]

## Section H: Change of internal collector network

Is the internal collector network changing at the site?	[Yes / No]
If Yes, describe as completely as possible the proposed change to internal network in words:	
<p>Have the following maps been included?</p> <ul style="list-style-type: none"> <li>• Map indicating the location, route and length of internal collector network(s) as per original application.</li> <li>• Map depicting clearly the location, route and length of all additional internal collector network(s) arising from this change.</li> </ul>	[Yes / No]
Is a schedule of the electrical details of all additional internal collector network(s) arising from this change attached?	[Yes / No]

### Section I: Application for a Temporary Connection

Permanent Connection Contract Reference (PXXX)	
Contracted MEC	[MW]
Proposed temporary connection method (description in words and SLD attached)	
Temporary MEC applied for	[MW]

### Section J: Phasing

Current MEC	[MW]
Proposed Energisation Date	xx/xx/xxxx
Number of phases	
MEC associated with Phase 1	[MW] Proposed energisation date Phase 1
MEC associated with Phase 2	[MW] Proposed energisation date Phase 2
Confirm if it intended to register the separate phases as separate units in the Market? <sup>8</sup>	[Yes / No]

### Section K: Extension to term of Connection Agreement

Current Connection Agreement expiry date	xx/xx/xxxx
Requested new expiry date	xx/xx/xxxx
Changes to generating plant? <i>If Yes, a Full criteria form<sup>3</sup> must be provided</i>	[Yes/No]
Any there any other changes?	[Yes / No]
If Yes, please provide details (or include in the form of a cover letter for modification):	

### Section L: Change to Longstop Dates

Current Scheduled Longstop dates	SCIDLD	xx/xx/xxxx
	SOLD	xx/xx/xxxx
New proposed Longstop Date	SCIDLD	xx/xx/xxxx
	SOLD	xx/xx/xxxx
Please set out why extension to Longstop Dates are required, and when current issue delaying progress is expected to be resolved		

### Section M: Change to metering<sup>9</sup> arrangements

Number of different metering outputs required	
Has an SLD indicating proposed location of meters been provided? <sup>10</sup>	[Yes / No]

<sup>9</sup> Primarily submetering

<sup>10</sup> Please note that actual metering locations cannot be agreed until a more complete design has been assessed by and discussed with the appropriate staff post offer acceptance.

**Section N: Change to number of RTU devices**

Number of different RTUs required	
Confirm where the proposed new RTUs should be installed	

## Section O: Change to bonding regime as per 09/138

See Template G below (to be returned).

## Section P: Change to offer Validity Period

Current Offer due to expire	xx/xx/xxxx
Extension required until	xx/xx/xxxx
Please set out why extension to Offer validity period is required and, when current issue delaying progress is expected to be resolved	

## Section Q: Change of Legal Entity

Current contracted party	
New contracting party	
Include individual letters from both parties to confirm that they are requesting the change	
For Transmission Applicants please confirm if the new party is an “Affiliate” <sup>11</sup> .	

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<sup>11</sup> See [General Conditions of Connection and Transmission Use of System](#) for further information.



## Section R: Refurbishing/repowering

<p>If there is a change in turbine/unit(s) please also see section W</p>	
<p>If there is an extension to term of connection agreement required see section M</p>	
<p>Confirm when the expected work will take place. Please note that the system operators will require at least 18 months' notice to study and identify any potential system issues with the works proposed</p>	
<p>Confirm the expected outage period of your generator</p>	
<p>Outline any works to be undertaken that will in any way impact on the infrastructure elements below:</p> <ul style="list-style-type: none"> <li>• Generators</li> <li>• Control</li> <li>• Protection,</li> <li>• Remote control</li> <li>• Auxiliary power supply</li> <li>• Generator CB</li> <li>• Unit Transformer CB</li> <li>• Unit Transformer</li> <li>• House Transformer CB</li> <li>• House Transformer</li> <li>• Instrument Transformers</li> <li>• Pony Motor CB</li> <li>• MV CB</li> <li>• Reactor</li> <li>• VT's</li> <li>• CT's</li> <li>• Transformer disconnect</li> <li>• MV cables</li> <li>• Earthing arrangements</li> <li>• Metering, relays and equipment</li> <li>• Surge Arrestors</li> <li>• RTU's</li> <li>• NCC Signals</li> <li>• SCADA system and links</li> <li>• Battery Chargers</li> <li>• UPS Auxiliary Power supplies</li> <li>• Other</li> </ul>	
<p>Note that a separate Generator Outage/Notification of Works form will be required</p>	

### Section S: Change to firmness

Basis of current contract - non-firm/firm or firm only	
Confirm whether the request is for a firm only or non-firm/firm contract	
Please be aware that where a party opts for a firm connection, shallow connection works will be scheduled to align with the delivery of full firm access	

### Section T: Change to number and/or type of grid connecting transformers

Please complete the relevant sections in the Full Technical Criteria <sup>3</sup> form which relate to grid connected transformers	Full Criteria form attached  [Yes / No]
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### Section U: Change in turbine/unit(s)

Please resubmit Full Technical Criteria form <sup>3</sup>  Note that changes in turbine/unit(s) that are a basic change in generation type e.g. wind farm to a CCGT are in particular subject to the Connection Offer Policy and Process.	Full Criteria form attached  [Yes / No]
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### Section V: Additional or Up-rated assets

Higher capacity transformer	[Yes / No]
Higher capacity overhead line	[Yes / No]
Higher capacity cable (double run)	[Yes / No]
Additional metering (typically to avail of refit or separate supplier agreements)	[Yes / No]
Please detail any further information below:	

## Section W: Change to Air Insulated Switchgear (AIS) or Gas Insulated Switchgear (GIS) for station works

<b>Previously offered</b>	
Current Station(s) Location	
Current Technology Type	[AIS/GIS]
<b>Requested modification</b>	
Please outline the works in the station(s) that the customer is requesting to change from AIS to GIS or vice versa.	
<b>Consent</b>	
Where the works being modified are shared, and the modification potentially negatively impacts on another party, then all parties must consent to the request. The modified offer will only be valid if accepted by all parties sharing.	
Are all required consents included?	[Yes / No]

## Section X: Change in Generation Technology Type

<b>Previously offered</b>	
Current Generation Type	e.g. wind, hydro, CCGT, etc.
Requested new Technology Type	
Please outline and confirm that this request meets the COPP <sup>12</sup> ruleset for the changing in Generation Type	

<sup>12</sup> - <https://www.eirgridgroup.com/site-files/library/EirGrid/connection-offer-policy-and-process-paper.pdf>

Submitted by:

[Customer Name]

Customer Contact Name [Block Capitals]

Date: \_\_\_\_\_

# Standard Consent Forms

## Template A - Contestability for contesting dedicated assets

*(Note - This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company. You should replace [Customer Company Name] with the Company Name per your Connection Agreement <sup>13</sup> The name of the project relevant to your Connection Agreement should replace [Project Name]*

To [EirGrid plc]

[Customer Company Name] requests that the connection offer issued to [Project Name] would be on the basis of the dedicated assets indicated as block x in the Single Line Diagram attached and dated [DD/MM/YYYY] <sup>14</sup> being built contestably by [Customer Company Name]. The contestable build will be undertaken in accordance with CRU (prev. CER) directions and policy, more particularly CRU direction CER\10\056 on Transmission, which directions and policy may be amended, updated or replaced from time to time.

[Customer Company Name] also understands and accepts that the non-contestable costs associated with the Transmission System Operator's or the Distribution System Operator's construction of the remaining non-contested connection works and any appropriate allocated costs, and any costs associated with the project monitoring and supervision of the contestable build, shall be included in the Connection Agreement for [Project Name] and are payable to the relevant System Operator in accordance with the Connection Agreement.

[Customer Company Name] expects the contestable works to be completed subject to the following timescales:

Completion of design and granting of Planning Permission (Time period to be provided by Customer)	
Works construction time period (post completion of design and granting of Planning Permission) (Time period to be provided by Customer).	

[Customer Company Name] understands and accepts that the date and times given above may be used in the Connection Agreement and may be the basis for longstop dates in said agreement. [Customer Company Name] understands and accepts that any assets contestably built will remain in their ownership

<sup>13</sup> Or most recent application

<sup>14</sup> Please include SLD and reference relevant block numbers

and be their responsibility unless, and until such time as, the relevant System Operator seeks to transfer said ownership to ESB as Asset Owner.

***[Customer Company Name] will consent to the transfer of ownership of the contestably built assets to ESB as Asset Owner if the relevant System Operator seeks such transfer. (Tick if appropriate)  <sup>15</sup>***

*For and on behalf of [Customer Company Name]:*

*Signed:*

*Witness:*

*Name [block capital]:*

*Name [block capital]:*

*Date:*

*Date:*

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<sup>15</sup> In the event that this box is not ticked and the relevant SO seeks to take over ownership, CRU will adjudicate.

## Template B - Contestability for contesting shared assets

**(Note** - You should replace [Customer Company Name] with the Company Name per your Connection Agreement.<sup>16</sup> The name of the project relevant to your Connection Agreement should replace [Project Name]. You should replace [Developer Name] with the name of the company that you have agreed will be undertaking the role of Lead Developer for the purposes of building the shared assets. This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company)

To [ESB Networks Ltd or EirGrid plc]

For the purpose of this letter, the members of the Subgroup are [insert each member of relevant Subgroup].

[Customer Company Name] advises that [Developer Name] has been appointed Lead Developer for the Subgroup and that the contestable shared assets identified as block x in the Single Line Diagram attached and dated [DD/MM/YYYY ]<sup>17</sup> and required as part of the connection works for [Project Name] will be coordinated by the Lead Developer.

The contestable build will be undertaken in accordance with CRU (prev. CER) directions and policy, more particularly CRU direction CER\10\056 on Transmission Contestability, which directions and policy may be amended, updated or replaced from time to time.

It is understood that the shared contestable charges associated with the project monitoring and supervision of the contestable build shall be invoiced to the Lead Developer for payment on behalf of the Subgroup to the relevant System Operator in accordance with the Connection Agreement.

[Customer Company Name] also understands and accepts that the non-contestable costs associated with the Transmission System Operator's or the Distribution System Operator's construction of the remaining non-contested connection works and any appropriate allocated costs shall be included in the Connection Agreement for [Customer Company Name] and are payable to the relevant System Operator in accordance with the Connection Agreement.

Where a performance bond is to be put in place, [Customer Company Name] agrees that the level of the bond will be [X%<sup>18</sup>] cost of the shared assets being contested. The bond will be put in place in favour of [ESB Network Ltd. or EirGrid plc] and should be put in place by the lead developer.

**[Customer Company Name] does not agree to the contestable build unless a performance bond is put in place in relation to the shared assets (tick if appropriate)**

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<sup>16</sup> or most recent version of your application form (as appropriate).

<sup>17</sup> Please include SLD and reference relevant block numbers

<sup>18</sup> If a performance bond is to be put in place please include the relevant percentage,

[Customer Company Name] expects the contestable works to be completed subject to the following timescales<sup>19</sup>

Completion of design and granting of Planning Permission (Time period to be provided by Customer)	
Works construction time period (post completion of design and granting of Planning Permission) (Time period to be provided by Customer).	

[Customer Company Name] understands and accepts that the date and times given above may be used in the Connection Agreement, and in the Connection Agreements for other parties in the subgroup sharing the assets and may be the basis for long-stop dates in said agreements.

[Customer Company Name] understands and accepts that any assets contestably built will remain in the ownership of the Subgroup and be their responsibility unless, and until such time as, the relevant System Operator seeks to transfer said ownership to ESB as Asset Owner (TAO).

[Project Name] will consent to the transfer of ownership of the contestably built assets to ESB as Asset Owner if the relevant System Operator seeks such transfer. (Tick if appropriate) <sup>20</sup>

**For and on behalf of [Customer Company Name]:**

Signed:

Witness:

Name [block capital]:

Name [block capital]:

Date:

Date:

<sup>19</sup> The subgroup should get confirmation of these timescales from the Lead Developer. The timescales confirmed here must be the same as those confirmed by each of the other members of the subgroup in their respective Letters for Contesting Shared Assets.

<sup>20</sup> In the event that this box is not ticked and the relevant SO seeks to take over ownership, CRU will adjudicate.



## Template C - Consent to merger

**(Note** - You should replace [Customer Company Name] with the Company Name per your Connection Agreement.<sup>21</sup> The name of the project relevant to your Connection Agreement should replace [Project Name] and [DGXXX or TGXXX] refers to its current Connection agreement number. The [New Legal Entity] is the company with which the project is being merged and [DGYYY or TGYYY] refers to its current Connection agreement number. This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company).

[Customer Company Name] requests that the current Connection Agreement for [DGXXX or TGXXX] [Project Name] be merged with [DGYYY or TGYYY] and that the resulting new Connection Agreement be issued to [New Legal Entity].

[Customer Company Name] acknowledges that:

- The Connection Agreement for [DGXXX or TG XXX] will be automatically re-assigned to [New Legal Entity] once the new Connection Agreement is accepted by [New legal entity]
- The current Connection Agreement for [DGXXX or TG XXX] will be terminated upon acceptance of the new Connection Agreement by [New legal entity]
- There shall be no monies owed to [Customer Company Name] by [ESB Networks Ltd. or EirGrid plc] relating to [DGXXX or TG XXX]
- Any monies paid by [Customer Company Name] associated with [DGXXX or TG XXX] will be considered transferred to the new Connection Agreement

Finally, [Customer Company Name] agrees, that should the need arise, that details included in the Connection Agreement [Connection Agreement number] can be disclosed to [New Legal Entity].

**For and on behalf of [Customer Company Name]:**

Signed:

Witness:

Name [block capital]:

Name [block capital]:

Date:

Date:

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<sup>21</sup> or most recent version of your application form (as appropriate).



## Template D - Consent to disclosure of confidential information for the purpose of processing a Modification

*(**Note** - You should replace [Customer Company Name] with the Company Name per your Connection Agreement<sup>21</sup>. The name of the project relevant to your Connection Agreement should replace [Project Name]. The [Other Project(s)] is the project that the customer wishes the system operator to provide confidential information to. This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company). The [modification description] field should be used to describe the modification.*

Dear [Customer Name],

The modification being requested is [modification description] (“the Modification”).

Under General Condition 13 - Confidentiality, of the General Conditions of Connection and Use of System, each Party is obliged to keep confidential all information regarding a Connection Agreement.

In order to progress the Modification to the Connection Agreement for [Project Name], it is necessary for EirGrid plc to include/disclose certain information to [Other Project(s)], which may be confidential information, concerning [Customer Company Name] in the Connection Offer/Agreement for [Project Name] and in any other agreements that the parties involved in the Modification may be required to enter into for the purpose of the Modification.

In accordance with Condition 13.3.6 of the General Conditions, we require consent from [Customer Company Name] to allow EirGrid plc to disclose the information as set out above.

By signing below, you have agreed to provide such consent to EirGrid plc.

Yours faithfully

[EirGrid plc]

[Customer Company Name] hereby consents to the inclusion/ disclosure by EirGrid plc of certain details, which may be confidential information, relating to [Project Name] in the connection offer/agreement and in any modified connection offers/ agreements for [Other Project(s)] and in any other agreements that the parties involved in the Modification may be required to enter into for the purpose of the Modification.

**For and on behalf of [Customer Company Name]:**

Signed:

Witness:

*Name [block capital]:*

*Name [block capital]:*

*Date:*

*Date:*

## Template E - Consent to modification of shared assets

**(Note** - You should replace [Customer Company Name] with the Company Name per your Connection Agreement.<sup>21</sup>The name of the project relevant to your Connection Agreement should replace [Project Name]. The [other Project(s)] is the project seeking to be modified. The [modification description] field should be used to describe the modification. This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company).

I/We refer to the modification requested by [other Project(s)] on [insert date] to [modification description] (“the Modification”). We hereby consent to this Modification being progressed.

I/We acknowledge that the Modification requested may impact on our connection for [Project Name ], in particular, on the timing of our connection, but that any such impact will be advised once studies are complete and the Modification has been accepted by all parties sharing the assets. We further acknowledge that works on shared assets will not progress until the outcome of this Modification request is known and the Modification is accepted by all parties sharing the assets.

**For and on behalf of [Customer Company Name]:**

Signed:

Witness:

Name [block capital]:

Name [block capital]:

Date:

Date:



## Template F - Consent to location of [Other Project(s)]

**(Note** - You should replace [Customer Company Name] with the Company Name per your Connection Agreement<sup>21</sup>. The name of the project relevant to your Connection Agreement should replace [Project Name]. The [other Project(s)] is the project whose location is being modified. This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company)

I/We refer to the modification requested by [Other Project(s)] on [insert date] to locate [Other Project(s)] at the following location [please insert Co-ordinates]. We hereby confirm that the location of this Project does not impact on the development plans for [Project Name] and as such we are agreeable to this Modification being progressed.

We acknowledge that this consent is required as set out in the CRU-approved policy paper Connection Offer Process and Policy, Section 17.1(iv)

**For and on behalf of [Customer Company Name]:**

Signed:

Witness:

Name [block capital]:

Name [block capital]:

Date:

Date:

## Template G - Change to Capacity Bond

***(Note - This template should be provided on your Company Headed paper and signed by someone who has authority to bind your Company. Items in Italics should be changed by the customer. You should replace [Customer Company name] with the Company Name per your Connection Agreement. The name of the project relevant to your Connection Agreement should replace [Project Name].)***

To ***[EirGrid]***

I am writing to you in relation to ***[Project Name]*** and the Maximum Export Capacity bond (the “capacity bond”) provided under the terms and conditions of the Connection Agreement for ***[Customer Company name]*** with EirGrid plc..

The capacity bond for ***[Project Name]*** was originally provided based on €10,000 per MW and currently is €***[insert amount]***. Under new bonding arrangements as set out in CER 09/138, ***[Customer Company name]*** wishes to request a change from the current bonding arrangements to the new bonding arrangements including providing a capacity bond of either €25,000 per MW one month prior to Energisation or two (2) years post Consents Issue Date (whichever is the earliest of the two). It is understood that this only applies to connection offers above 5MW.

I also confirm that in changing to the new bonding arrangements, I understand that the following provisions under CER 09/138 and its bonding arrangements also apply:

- a) the Use It Or Lose It provision;
- b) the first stage payment becomes non-refundable;
- c) if the MEC and/or Operational Certificate requirements in CER 09/138 are not met, the €25k capacity bond shall be drawn down; and
- d) in the event that the Operational Certificate is not achieved within four years of Energisation, the Connection Agreement shall be terminated and the connection de-energised.

***[Customer Company name]*** confirms that Section 16 of the Connection Offer Process and Policy Paper which sets out the terms and conditions of the new bonding policy has been read and accepted by ***[Customer Company name]***.

***For and on behalf of [Customer Company Name]:***

***Signed:***

***Witness:***

***Name [block capital]:***

***Name [block capital]:***

***Date:***

***Date:***

