

PR5 to PR6 Reporting Transition

Transmission Infrastructure Delivery (TID) Update

April 2026



Contents

- Contents** **2**
- Introduction** **3**
- 1. Overview of PR5 (2021-2025)** **3**
- 2. Transition to PR6 (2026-2030)** **3**
- 1.1 Introduction of the Transmission Infrastructure Delivery (TID) Update Report 4
- 1.2 Publication and Updates 4
- 1.3 Customer Updates and Next Steps 4

Introduction

This document outlines the process that is underway by EirGrid to transition our way of reporting on project delivery from the Network Delivery Portfolio (NDP) to the Transmission Infrastructure Delivery Update (TID) Update.

EirGrid, as Transmission System Operator (TSO), develops, manages and operates the transmission grid in Ireland. We balance supply and demand every minute of the day, while also planning for Ireland's long-term electricity needs.

Our grid infrastructure and the capacity and capability of EirGrid to fulfil its critical role is fundamental to unlocking greater energy independence and security, as well as supporting national and regional economic growth and a resilient society.

The CRU carries out a price review every five years; this process involves assessment of the network companies' capital and operational expenditures to set their allowed revenues. The last price review, PR5, covered 2021-2025, while the newly determined PR6 runs from 2026-2030.

Each price review also establishes the regulatory framework for the period, including mechanisms for revenue adjustments, the required outputs and outcomes for network companies, and the performance incentive, reporting, monitoring and governance arrangements.

PR6 introduces an updated framework to provide significant investment and support the delivery of a secure, resilient and low-carbon electricity system. To align with this new framework, a transition period is required to ensure that reporting processes, data, and systems are updated smoothly and effectively. This guidance notes' intention is to provide clarity for stakeholders during this transition period.

1. Overview of PR5 (2021-2025)

We're currently progressing the most ambitious programme of work ever taken on the transmission system in Ireland. This includes connecting significant volumes of offshore and onshore wind, solar and conventional generation while also reinforcing the grid to enable this power to reach demand customers throughout the country. As part of our work, EirGrid is making Ireland's grid renewable-ready in line with the Government's Climate Action targets.

Price Review 5 (PR5) focused on supporting Ireland's transition to a low-carbon electricity system. As set out in the PR5 Regulatory Framework (CRU/20/154), EirGrid was required to publish quarterly updates on the progress of all its transmission infrastructure projects. These updates were provided through the Network Delivery Portfolio (NDP). EirGrid's NDP included 350+ projects connecting renewable generation, reinforcing the transmission system, and supporting national climate and economic objectives.

The NDP provided quarterly updates on key milestones: Capital Approval, Project Agreement, and Energisation based on indicative, unconstrained timelines. These timelines were subject to change due to several factors such as outage availability, customer needs, and statutory consents.

2. Transition to PR6 (2026-2030)

Under Price Review 6 (PR6), EirGrid and ESB Networks will continue to collaborate to deliver the most ambitious investment plan ever undertaken on the Irish transmission system.

The plan supports security of supply, facilitates up to 80% renewables in line with Government targets, and integrates new technologies, storage solutions, and connections for increased demand from housing, transport and heating electrification. Ageing infrastructure and changing generation mix are critical considerations within the PR6 infrastructure development and delivery framework.

1.1 Introduction of the Transmission Infrastructure Delivery (TID) Update Report

The Transmission Infrastructure Delivery (TID) Update replaces the NDP as the transmission delivery reporting mechanism under PR6.

The TID Update will report progress under the PR6 framework against a developing multi-year transmission programme. The TID programme reflects ongoing joint forecast planning between EirGrid and ESB Networks, seeking, where feasible, to integrate end-to-end delivery, outage, consenting, and resource requirements into a single, prioritised plan to meet our Group Strategy and delivery obligations. A core objective of this approach is to improve visibility by providing earlier, more transparent and realistic signals on future delivery. This helps avoid situations where multiple projects are assumed to be deliverable in the same timeframe, only for unavoidable constraints to emerge during detailed year-ahead planning.

The TID Update provides a multi-year forecast of the transmission programme at a point in time and continue to evolve as projects progress and new information becomes available. This coordinated approach is intended to support a more achievable multi-year delivery profile; however, timelines and priorities may continue to evolve as planning, design, and regulatory processes progress. Although the TID Update will offer stakeholders improved visibility, there still remains a high degree of uncertainty, and continued flexibility will be required.

The TID Update will include four key project milestones for projects in the PR6 period: Capital Approval (CA), Project Agreement (PA), Initial Energisation (IEI), and Final Energisation (FEI). The CRU's PR6 decision CRU2025197 section 7.1.5¹ outlines the reporting requirements for the entirety of the PR6 period, and these will be implemented in the first publication. The TID Report expands on the CRU's requirements by including project type, location and current stage. A dashboard summarises data at programme level with combined PR6 outputs / outcomes. Future planned improvements are also listed.

1.2 Publication and Updates

The TID Update will be published quarterly, mirroring the NDP cadence. The first publication of the TID Update is scheduled for 30 April 2026.

1.3 Customer Updates and Next Steps

Our focus remains on working closely with our stakeholders including the Government, our Regulator and industry, to support Ireland's progress towards a cleaner, more sustainable future.

EirGrid recognises that the transition to the TID Update represents a change in how programme delivery is communicated and reported and is committed to support customers in this transition.

Customer engagements will take place in advance of the first publication of the TID Update in April 2026.

This will support transparency by providing an overview of the new reporting structure and outlining how customers can engage with the programme going forward.

These sessions will be supported by ongoing engagements through EirGrid project managers and established customer support channels.

The TID Update provides a multi-year forecast of the transmission programme at a point in time and will continue to evolve as projects progress and new information becomes available.

It does not replace project specific engagements, which remain the primary mechanism for confirming delivery timelines and outage readiness. Where customers can accelerate key prerequisites such as planning consents, commercial agreements, or readiness milestones, EirGrid will work collaboratively with them through the formal change control process to assess impacts to, where feasible, bring projects forward within the programme.

¹ [CRU2025197 - Price Review Six - Final Determination - Regulatory Framework Paper.pdf](#)