Register of Granted Grid Code Derogations

Version 18 04/05/2016

* Remaining service life of facility or equipment responsible for non-compliance to the Grid Code.

DAID Submitted by	Plant	Section	Clause	Grid Code Version No	The Period of the Derogation	Extent of Compliance to the Provision
18 ESBNG (now EirGrid plc)	Lisheen 110kV station	сс	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.88pu for Summer 2002. Voltage collapse may occur following contingency during Summer maintenance 2002. Voltages following contingency could be 0.89pu for Summer maintenance 2005
21 ESBNG (now EirGrid plc)	Athlone 110kV station	СС	8.3.2	V1.0	Until 28/02/2006	Voltages following contingency could be 0.86pu for Summer Maintenance 2002. Voltages following contingency could be 0.84pu for Winter 2002/3 and Winter 2005/6. Voltages following contingency could be 0.89pu for Summer Maintenance 2003, Winter 2003/4, Summer 2005 and Summer Maintenance 2005. Voltages following contingency could be 0.87pu for Winter 2004/5.
36 ESBNG (now EirGrid plc)	Drybridge 110kV station	сс	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.86pu for Summer maintenance 2002 and Summer maintenance 2004. Voltages following contingency could be 0.88pu for Summer maintenance 2003.
37 ESBNG (now EirGrid plc)	Drumline 110kV station	СС	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.81pu for Summer maintenance 2002. Voltages following contingency could be 0.84pu for Summer maintenance 2003. Voltages following contingency could be 0.82pu for Summer maintenance 2004. Voltages following contingency could be 0.80 for Summer maintenance.
						Voltages following contingency could be 0.84pu for Summer maintenance 2002. Voltages following contingency could be 0.87pu for Summer maintenance 2003. Voltages following contingency could be 0.85pu for Summer maintenance 2004. Voltages following contingency could be 0.83 for Summer
40 ESBNG (now EirGrid plc)	Ennis 110kV station	СС	8.3.2	V1.0	Until 30/09/2005	maintenance 2005.
52 ESPNG (now FirOrid plo)		CC	8.3.2	1/1.0	Until 28/02/2005	Voltages following contingency could be 0.84pu for Summer maintenance 2002.
53 ESBNG (now EirGrid plc)	Kiltoy 1&2 110kV station	CC	0.3.2	V1.0		Voltages following contingency could be 0.89pu for Winter 2004/5.
54 ESBNG (now EirGrid plc)	Knockumber 110kV station	сс	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.86pu for Summer maintenance 2002. Voltages following contingency could be 0.87pu for Summer maintenance 2003 and Summer maintenance 2005. Voltages following contingency could be 0.85pu for Summer maintenance 2004
59 ESBNG (now EirGrid plc)	Lisdrum 110kV station	сс	8.3.2	V1.0	Until 30/12/2008	During Transmission System disturbances or following transmission faults, the voltage may fall to 94 kV during Summer 2006 and 92 kV during Summer 2007.



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						Voltages following contingency could be 0.82pu for Summer
						maintenance 2002. Voltages following contingency could be 0.85pu for Summer
						maintenance 2003.
						Voltages following contingency could be 0.83pu for Summer
						maintenance 2004. Voltages following contingency could be 0.81pu for Summer
63 ESBNG (now EirGrid plc)	Moneypoint 110kV station	сс	8.3.2	V1.0	Until 30/09/2005	maintenance 2005.
						Voltage collapse may occur following contingency during Summer
64 ESBNG (now EirGrid plc)	Moy 110kV station	сс	8.3.2	V1.0	Until 30/09/2002	2002 and Summer maintenance 2002. Voltages following contingency could be 0.86pu for Summer Maintenance 2004.
			0.3.2	V1.0	01111 30/03/2002	Voltages following contingency could be 0.86pu for Summer
						maintenance 2002.
						Voltages following contingency could be 0.87pu for Summer
						maintenance 2003 and 2005. Voltages following contingency could be 0.85pu for Summer
68 ESBNG (now EirGrid plc)	Navan 110kV station	сс	8.3.2	V1.0	Until 30/09/2005	maintenance 2004.
						Voltages following contingency could be 0.86pu for Summer
						maintenance 2002. Voltages following contingency could be 0.87pu for Summer
						maintenance 2003.
						Voltages following contingency could be 0.85pu for Summer
69 ESBNG (now EirGrid plc)	Platin 110kV station	CC	8.3.2	V1.0	Until 30/09/2005	maintenance 2004.
						Voltages following contingency could be 0.80pu for Summer 2002.
						Voltage collapse may occur following contingency during Summer
73 ESBNG (now EirGrid plc)	Sligo 110kV station	сс	8.3.2	V1.0	Until 30/09/2004	maintenance 2002. Voltages following contingency could be 0.86pu for Summer 2004
						During Transmission System disturbances or following
						transmission faults, the voltage may fall to 93 kV during Summer
74 ESBNG (now EirGrid plc)	Shankill 110kV station	CC	8.3.2	V1.0	Until 30/12/2008	2006 and 88 kV during Summer 2007.
						Voltages following contingency could be 0.87pu for Summer
75 ESBNG (now EirGrid plc)	Somerset 110kV station	CC	8.3.2	V1.0	Until 30/09/2002	maintenance 2002.
						Voltage collapse may occur following contingency during Summer
						2002 and Summer maintenance 2002.
77 ESBNG (now EirGrid plc)	Toursachmore 110kV station		8.3.2		Until 30/09/2004	Voltages following contingency could be 0.86pu for Summer maintenance 2004.
	Tawnaghmore 110kV station	CC	0.3.2	V1.0	01111 30/09/2004	
						Voltages following contingency could be 0.89pu for Summer 2002.
78 ESBNG (now EirGrid plc)	Trillick 110kV station	сс	8.3.2	V1.0	Until 28/02/2005	Voltages following contingency could be 0.87pu for Winter 2004/5.
						Voltages following contingency could be 0.82pu for Summer
						maintenance 2002. Voltages following contingency could be 0.85pu for Summer
						maintenance 2003.
						Voltages following contingency could be 0.83pu for Summer
						maintenance 2004. Voltages following contingency could be 0.81pu for Summer
79 ESBNG (now EirGrid plc)	Tullabrack 110kV station	сс	8.3.2	V1.0	Until 30/09/2005	maintenance 2005.
81 ESBNG (now EirGrid plc)	N/A	SDC2A	2.2	V/1 0	Indefinite*	Facility not provided by ESBNG (now EirGrid).
81 ESBNG (now EirGrid pic) 84 ESBNG (now EirGrid pic)	N/A Kiltoy T101, T102 & T014	CC	3.3 7.2.5.4	V1.0 V1.0		Facility not provided by ESBNG (now EirGrid).
	Anner T101 & T103					
	Castlefarm T101 & T102					
	Mungret T101 & T102 Brinny T101 & T102	—				
	Dunkettle T1					
	Gilra T121	07				
	Haulbowline T101 & T102/T103/T1 Knockumber T101 & T102					
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1 1	Old Court T101 & T102	7	1	I	1	1
	Shelton Abbey T101a/T101b & T102	-				
85 ESBNG (now EirGrid plc)	Bellacorick T1 & T2	СС	10.9.3	V1.0	Indefinite or until refurbishment of associated transmission	Distance Protection not provided, Overcurrent or Directional
	Ferbane T101, T102, T103 & T104					
	Lanesboro T102	_				
	Rhode T102 & T103					
		-				
	Pollaphuca T101 & T102 Inniscarra T101	_				
		-				
	Carrigadhroid T103					
	Cliff T101 & T102	00	40.44.0			
89 ESBNG (now EirGrid plc)	Kiltoy T101, T102 & T014 Anner T101 & T103	cc	10.11.3	V1.0	Indefinite*	Facility not provided by ESBNG (now EirGrid).
	Castlefarm T101 & T102					
	Mungret T101 & T102					
	Brinny T101 & T102 Dunkettle T1	-				
	Gilra T121	-				
	Haulbowline T101 & T102/T103/T107					
	Knockumber T101 & T102 Old Court T101 & T102	-				
	Shelton Abbey T101a/T101b & T102	-				
						The SSA operates on a Business Day basis, while this clause in the Grid Code implies that the timetable for Generator nominations
90 ESBNG (now EirGrid plc)	N/A	SDC1	6.1	V1.0	Until 29/03/2006	should be on a Calendar Day basis.
						The SSA operates the TESS (Transitional Electricity Settlement
						System) on a Business Day basis, while this clause OC3.4 in the Grid Code implies that the timetable for interconnector "Available
						Transfer Capacity Determination and Posting" should occur on a
92 ESBNG (now EirGrid plc)	N/A	OC3	4	V1.0	Until 29/03/2006	Calendar Day basis.
						The SSA operates on a Business Day basis, while this clause
			_			OC3.5 in the Grid Code implies that the timetable for
93 ESBNG (now EirGrid plc)	N/A	OC3	5	V1.0	Until 29/03/2006	interconnector nominations should be on a Calendar Day basis.
94 ESBNG (now EirGrid plc)	N/A	ОСЗ	6.1	V1.0	Until 29/03/2006	The SSA operates on a Business Day basis, while this clause OC3.6.1 in the Grid Code implies calendar day activities.
		003	0.1			OCS.0.1 In the Ond Code implies calendar day activities.
						Wind farm will remain synchronised to the transmission system
152 Airtricity	King's Mountain Wind Farm	сс	7.3.1.1 (h)	V1.0	Indefinite*	during voltage dips of up to:
						200% from pominal voltage as seen at the superstant
						- 20% from nominal voltage as seen at the generator terminals during full load operation where the generator is initially
						operating at 105% of nominal voltage
						- 20% from nominal voltage and 500 milliseconds seconds duration as seen at the generator terminals during full load
						operation provided that the voltage drop takes place over a period
						of at least 50 milliseconds

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							- 30% as seen at the generator terminals during full-load operation provided that this voltage drop does not persist for more than 100 milliseconds
							 40% as seen at the generator terminals during 1300 kW operation provided that this voltage drop does not persist for more than 100ms
155	Airtricity	King's Mountain Wind Farm	CC	7.3.1.1 (u)	V1.0	Indefinite*	WTGs cannot provide guaranteed operating reserve levels
							NET must provide an "AVR-type" controller as part of the turbine control system of the wind farm and a switched capacitor bank as
158	Airtricity	King's Mountain Wind Farm	сс	7.3.8	V1.0		part of the local substation which fulfil the function of an AVR.
164	ESBPG	Aghada OCGT 4	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
165	ESBPG	Ardnacrusha Unit 2	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
166	ESBPG	Ardnacrusha Unit 3	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
167	ESBPG	Ardnacrusha Unit 4	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
168	ESBPG	Aghada Steam Plant 1	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
170	ESBPG	Aghada OCGT 1	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
171	ESBPG	Aghada OCGT 2	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
172	ESBPG	Ardnacrusha Unit 1	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
173	ESBPG	Poolbeg 4	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
175	ESBPG	Erne Unit 1	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
176	ESBPG	Erne Unit 2	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
177	ESBPG	Erne Unit 3	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
178	ESBPG	Erne Unit 4	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
179	ESBPG	Great Island Unit 1	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
180	ESBPG	Great Island Unit 2	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
181	ESBPG	Great Island Unit 3	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
184	ESBPG				V1.0	Indefinite*	LV cables do not have metallic screens
185	ESBPG	Lee Unit 2	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
186	ESBPG	Lee Unit 3	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
187	ESBPG			7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
	ESBPG						LV cables do not have metallic screens
					V1.0		LV cables do not have metallic screens
					V1.0		LV cables do not have metallic screens
					V1.0	Indefinite*	LV cables do not have metallic screens
							LV cables do not have metallic screens
					V1.0		LV cables do not have metallic screens
196	ESBPG	North Wall Unit 5	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens

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197	ESBPG	Poolbeg Unit 1	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
198	ESBPG	Poolbeg Unit 2	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
199	ESBPG	Poolbeg Unit 3	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
201	ESBPG	Turlough Hill Unit 4	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
202	ESBPG	Poolbeg Unit 6	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
203	ESBPG	Rhode Unit 3	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
208	ESBPG	Tarbert Unit 1	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
209	ESBPG	Tarbert Unit 2	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
210	ESBPG	Tarbert Unit 3	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
211	ESBPG	Tarbert Unit 4	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
212	ESBPG	Turlough Hill Unit 1	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
213	ESBPG	Turlough Hill Unit 2	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
214	ESBPG	Turlough Hill Unit 3	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
215	ESBPG	Poolbeg Unit 5	сс	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
216	ESBPG	Turlough Hill Unit 4	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
217	ESBPG	Ardnacrusha Unit 2	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
218	ESBPG	Ardnacrusha Unit 3	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
219	ESBPG	Ardnacrusha Unit 4	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
220	ESBPG	Aghada Steam Plant 1	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
222	ESBPG	Aghada OCGT 1	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
223	ESBPG	Aghada OCGT 2	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
224	ESBPG	Aghada OCGT 4	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
227	ESBPG	Erne Unit 1	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
228	ESBPG	Erne Unit 2	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
229	ESBPG	Erne Unit 3	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
230	ESBPG	Erne Unit 4	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
231	ESBPG	Great Island Unit 1	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
232	ESBPG	Great Island Unit 2	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
233	ESBPG	Great Island Unit 3	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
236	ESBPG	Lee Unit 1	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
237	ESBPG	Lee Unit 2	СС	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
238	ESBPG	Lee Unit 3	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
239	ESBPG	Liffey Unit 1	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
240	ESBPG	Liffey Unit 2	СС	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
243	ESBPG	Marina OCGT	СС	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
244	ESBPG	North Wall Unit 4	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
245	ESBPG	North Wall Unit 5	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
246	ESBPG	Poolbeg Unit 1	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers

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247 ESBPG	Poolbeg Unit 2	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
248 ESBPG	Poolbeg Unit 3	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
249 ESBPG	Rhode Unit 3	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
254 ESBPG	Tarbert Unit 1	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
255 ESBPG	Tarbert Unit 2	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
256 ESBPG	Tarbert Unit 3	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
257 ESBPG	Tarbert Unit 4	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
258 ESBPG	Turlough Hill Unit 1	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
259 ESBPG	Turlough Hill Unit 2	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
260 ESBPG	Turlough Hill Unit 3	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
261 ESBPG	Ardnacrusha Unit 1	сс	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
262 ESBPG	North Wall Unit 5	сс	7.2.5.2	V1.0	Indefinite*	Transformer windings not connected in delta on lower side and star on higher side. Tertiary star winding added to stabilise star point
264 ESBPG	North Wall Unit 3	сс	7.2.5.2	V1.0	Indefinite*	Transformer windings not connected in delta on lower side and star on higher side. Tertiary star winding added to stabilise star point
Powergen Renewables Ireland Limited (now owned by Hibernian 592 Wind Power)	Derrybrien Wind Farm	сс	7.3.1.1 (h)	V1.0	Until 01/03/2004	Wind farm will remain synchronised to the transmission system during voltage dips of up to 25% from nominal (75% retained) as seen on the generator side terminals of the step-up transformer connecting the wind farm to the transmission system
Powergen Renewables Ireland Limited (now owned by Hibernian 594 Wind Power)	Derrybrien Wind Farm	сс	7.3.6.1	V1.0	Subject to periodic review. Were there a greater requirement for reactive power in the region near to Derrybrien to arise then this derogation may be withdrawn.	At maximum continuous rating the power factor range for individual WTGs is 0.95 leading to 0.98 lagging. At 35% maximum continuous rating the power factor range for the generator is 0.51 leading to 0.51 lagging.
Powergen Renewables Ireland Limited (now owned by Hibernian 595 Wind Power)	Derrybrien Wind Farm	сс	7.3.6.2	V1.0	Subject to periodic review. Were there a greater requirement for reactive power in the region near to Derrybrien to arise then this derogation may be withdrawn.	At maximum continuous rating the power factor range for individual WTGs is 0.95 leading to 0.98 lagging. At 35% maximum continuous rating the power factor range is 0.51 leading to 0.51 lagging. For values of active power output between 100% and 35% maximum continuous rating, an MVAr capability curve was submitted to ESBNG (now EirGrid).

Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien Wind Farm	сс	7.3.6.3	V1.0	Subject to periodic review. Were there a greater requirement for reactive power in the region near to Derrybrien to arise then this	At active power outputs between 12% and 35% maximum continuous rating of individual WTGs, MVAr capability is not less than that at 35% maximum continuous rating. For outputs below 12% maximum continuous rating, an MVAr capability curve was submitted to ESBNG (now EirGrid).
Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien Wind Farm	сс	7.3.6.4	V1.0	Subject to periodic review. Were there a greater requirement for reactive power in the region near to Derrybrien to arise then this derogation may be withdrawn.	See extent of compliance for DAID 594, 595 & 596.
Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien Wind Farm	сс	7.3.8	V1.0		Derrybrien are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG (now EirGrid) prior to commissioning of the wind farm.
Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien Wind Farm	OC4	4.5.3	V1.0		Derrybrien are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG (now EirGrid) prior to commissioning of the wind farm.
			7.0.0			1. Derrybrien provides ESBNG (now EirGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, the
Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien Wind Form	SDC2	٥	V1 0		method of communications to be agreed with ESBNG (now EirGrid). 2. When required by ESBNG (now EirGrid), Derrybrien will provide an on-site presence at Derrybrien wind farm within one hour the request. 3. Derrybrien is required to declare to ESBNG (now EirGrid) the various characteristics of the wind farm. After the initial declaration, where there is a change to Derrybrien's declarations, Derrybrien is required to notify ESBNG (now EirGrid) immediately of the revised declaration. However, Derrybrien is not required to submit daily declarations. 4. Derrybrien are required to submit daily nominations of the expected energy output from the wind farm. ESBNG (now EirGrid) and Derrybrien are required to review the usefulness of the nominations after six
Powergen Renewables Ireland Limited (now owned by Hibernian		SDC2 CC		V1.0 V1.0	Indefinite*	months of operation. WTGs cannot provide guaranteed operating reserve levels

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Powergen Renewables Ireland						
Limited (now owned by Hibernian						
604 Wind Power)	Derrybrien Wind Farm	сс	7.3.1.2	V1.0	Indefinite*	WTG are not fitted with unit governor systems
Powergen Renewables Ireland						
Limited (now owned by Hibernian						
605 Wind Power)	Derrybrien Wind Farm	CC	7.3.7	V1.0	Indefinite*	WTG are not fitted with unit governor systems
Powergen Renewables Ireland						
Limited (now owned by Hibernian						
606 Wind Power)	Derrybrien Wind Farm	OC4	3.4	V1.0	Indefinite*	WTG are not fitted with unit governor systems
			-			
Powergen Renewables Ireland						
Limited (now owned by Hibernian						The equivalent information relevant to CC12.2 (d) to (g) will be
609 Wind Power)	Derrybrien Wind Farm	CC	12.2 (d) to (g)	V1.0	Indefinite*	provided for the main grid transformer
Dowersen Denowebles Ireland						
Powergen Renewables Ireland Limited (now owned by Hibernian						
610 Wind Power)	Derrybrien Wind Farm	OC7	2.4.2.2	V1.0	Indefinite*	See DAID 602
Powergen Renewables Ireland						
Limited (now owned by Hibernian						
611 Wind Power)	Derrybrien Wind Farm	OC7	2.4.2.3	V1.0	Indefinite*	See DAID 602
Powergen Renewables Ireland						
Limited (now owned by Hibernian						
613 Wind Power)	Derrybrien Wind Farm	OC7	2.5.5	V1.0	Indefinite*	See DAID 602
Powergen Renewables Ireland						
Limited (now owned by Hibernian						
614 Wind Power)	Derrybrien Wind Farm	SDC1	5	V1.0	Indefinite*	See DAID 602
Doworgon Denswichlas Ireland						
Powergen Renewables Ireland Limited (now owned by Hibernian						
615 Wind Power)	Derrybrien Wind Farm	SDC1	7	V1.0	Indefinite*	See DAID 602
Powergen Renewables Ireland						
Limited (now owned by Hibernian						
616 Wind Power)	Derrybrien Wind Farm	SDC2	6	V1.0	Indefinite*	See DAID 602
Powergen Renewables Ireland						
Limited (now owned by Hibernian						
617 Wind Power)	Derrybrien Wind Farm	SDC2	/	V1.0	Indefinite*	See DAID 602

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Bit Sold processing and the set of the set	61	Limited (now owned by Hibernian	Derrybrien Wind Farm	SDC2	8	V1.0	Indefinite*	See DAID 602
Bit ESNG procExiGing pbt Amer 130x Status 0.0 3.1.2 V1.0								
B2 ESNE (see Field pl) Aver 150 / Secon 02 53.2 V1.0 Unit 30300000 Test vertices 3yee relations and the second of the second o								
022 EBNG (nov ErGiti pic) Antarcusta 110 kV Station CC 8.3.2 V1.0 Unit 30092005 0.73pu during Stammer maintenance 2004 and 0.73pu during Stammer 2005. 022 EBNG (nov ErGiti pic) Antarcusta 110 kV Station CC 8.3.2 V1.0 Unit 30092005 0.73pu during Stammer maintenance 2005. 02 EBNG (nov ErGiti pic) Ballydne 110 kV Station CC 8.3.2 V1.0 Unit 30092005 2000 Status 100 kV Status 2005 and 0.73pu during Stammer maintenance 2005. 02 EBNG (nov ErGiti pic) Ballydne 110 kV Station CC 8.3.2 V1.0 Unit 30092005 2000 Status 2000 stat	62	1 ESBNG (now EirGrid plc)	Anner 110kV Station	сс	8.3.2	V1.0		transmission faults, the voltage may fall to 0.88pu during Summer 2002, 0.85pu during Summer maintenance 2003, 0.89pu during Summer maintenance 2004 and 0.86pu during Summer Maintenance 2005. Voltage collapse may occur during Transmission System disturbances or following transmission faults
022 EBNG (now ErGiti pic) Anducrusts 110 kV Station CC 8.22 V1.0 Until 30092005 0.7300 during Summer maintenance 2005. during Summer								
e22 ESBNG (now EliGid pic) Ballydine 1104/V Station CC 8.3.2 V1.0 Until 3009/2006 2002 024 ESBNG (now EliGid pic) Ballydine 1104/V Station CC 8.3.2 V1.0 Until 3009/2006 2002 024 ESBNG (now EliGid pic) Ballydine 1104/V Station CC 8.3.2 V1.0 Until 3009/2006 2002 024 ESBNG (now EliGid pic) Ballydine 1104/V Station CC 8.3.2 V1.0 Until 3009/2006 2002 024 ESBNG (now EliGid pic) Ballylickey 110 kV Station CC 8.3.2 V1.0 Until 3009/2003 Voltages following contingency could be 0.8/put for Winter 2002.3 024 ESBNG (now EliGid pic) Ballylickey 110 kV Station CC 8.3.2 V1.0 Until 3009/2003 Voltages following contingency could be 0.8/put for Winter 2002.3 024 ESBNG (now EliGid pic) Bandon 110kV Station CC 8.3.2 V1.0 Until 3009/2003 Voltages following contingency could be 0.8/put for Summer 024 ESBNG (now EliGid pic) Bendon 110kV Station CC 8.3.2 V1.0 Until 3009/2003 Voltages following contingency could be 0.8/put for Summer 024 ESBNG (now EliGid pic) Bendon 110kV Station CC 8.3.2	62	2 ESBNG (now EirGrid plc)	Ardnacrusha 110 kV Station	сс	8.3.2	V1.0		transmission faults, the voltage may fall to 0.84pu during Summer maintenance 2003, 0.82pu during Summer maintenance 2004 and
e22 ESBNG (now EirGid pic) Ballydine 110kV Station CC 8.3.2 V1.0 Unit 30/09/2006 2002 X0/00 spice of lapse maintenance 2003 e22 ESBNG (now EirGid pic) Ballydine 110kV Station CC 8.3.2 V1.0 Unit 30/09/2006 2002 Volages following contingency could be 0.87pu for Winler 20023. e23 ESBNG (now EirGid pic) Ballylickey 110 kV Station CC 8.3.2 V1.0 Unit 30/09/2006 Volages following contingency could be 0.87pu for Winler 20023. e24 ESBNG (now EirGid pic) Ballylickey 110 kV Station CC 8.3.2 V1.0 Unit 30/09/2003 Unit 30/09/2003 e24 ESBNG (now EirGid pic) Bandon 110kV Station CC 8.3.2 V1.0 Unit 30/09/2003 Unit 30/09/2003 e24 ESBNG (now EirGid pic) Bandon 110kV Station CC 8.3.2 V1.0 Unit 30/09/2003 Unit 30/09/2003 Unit 30/09/2003 e25 ESBNG (now EirGid pic) Bandon 110kV Station CC 8.3.2 V1.0 Unit 30/09/2003 Unit 30/09/2003 Unit 30/09/2003 e26 ESBNG (now EirGid pic) Bandon 110kV Station CC 8.3.2 V1.0								
e22 ESBNG (now EirGid pic) Ballydine 1104V Station CC 8.3.2 V1.0 Unit 30:09/2005 2002								
623 ESBNG (now EirGrid pic) Bailydine 110kV Station CC 8.3.2 V1.0 Until 30/09/2005 2002. 624 ESBNG (now EirGrid pic) Bailylickey 110 kV Station CC 8.3.2 V1.0 Until 30/09/2003 Voltages tollowing contingency could be 0.87pu for Winter 20025. 624 ESBNG (now EirGrid pic) Bailylickey 110 kV Station CC 8.3.2 V1.0 Until 30/09/2003 Voltages tollowing contingency could be 0.84pu for Summer maintenance 2003. 625 ESBNG (now EirGrid pic) Bailylickey 110 kV Station CC 8.3.2 V1.0 Until 30/09/2003 Voltages following contingency could be 0.84pu for Summer 2002. 625 ESBNG (now EirGrid pic) Bandon 110kV Station CC 8.3.2 V1.0 Until 30/09/2003 Voltages following contingency could be 0.84pu for Summer 2002. 625 ESBNG (now EirGrid pic) Bandon 110kV Station CC 8.3.2 V1.0 Until 30/09/2003 Voltages following contingency could be 0.84pu for Summer maintenance 2002. 625 ESBNG (now EirGrid pic) Bandon 110kV Station CC 8.3.2 V1.0 Until 30/09/2003 Voltages following contingency could be 0.84pu for Summer maintenance 2002. Voltages following contingency could be 0.84pu for Summer maintenance 2002. Voltages following contingency could be 0.84pu for Summer maintenan								transmission faults, the voltage may fall to 0.88pu during Summer 2002, 0.85pu during Summer maintenance 2003, 0.85pu during Summer maintenance 2005 and 0.88pu during Summer maintenance 2004. Voltage collapse may occur during
Bit Bit CC 8.32 V1.0 Until 30/09/2003 Voltages following contingency could be 0.89pu for Summer 0:25 SBNG (now EirGrid pic) Bandon 110kV Station CC 8.32 V1.0 Until 30/09/2003 Voltages following contingency could be 0.89pu for Summer 0:25 SBNG (now EirGrid pic) Bandon 110kV Station CC 8.32 V1.0 Until 30/09/2003 Voltages following contingency could be 0.88pu for Summer 0:25 SBNG (now EirGrid pic) Bandon 110kV Station CC 8.32 V1.0 Until 30/09/2003 Voltages following contingency could be 0.88pu for Summer 0:25 SBNG (now EirGrid pic) Bandon 110kV Station CC 8.32 V1.0 Until 30/09/2003 Voltages following contingency could be 0.88pu for Summer 0:26 SBNG (now EirGrid pic) Bandon 110kV Station CC 8.32 V1.0 Until 30/09/2003 Voltages following contingency could be 0.88pu for Summer 0:27 Voltages following contingency could be 0.88pu for Summer Inter 2002.1 Voltages following contingency could be 0.88pu for Summer 0:28 ESBNG (now EirGrid pic) Bandon 110kV Station CC 8.32 V1.0 Until 30/09/2003 Voltages followin	62	3 ESBNG (now EirGrid plc)	Ballydine 110kV Station	сс	8.3.2	V1.0	Until 30/09/2005	
625 ESBNG (now EirGrid plc) Bandon 110kV Station CC 8.3.2 V1.0 Until 30/09/2003 voltages following contingency could be 0.86pu for Winter 2002/3. Voltages following contingency could be 0.88pu for Summer maintenance 2003. Voltage Kale Station CC 8.3.2 V1.0 Voltages following contingency could be 0.88pu for Summer maintenance 2003. Voltages following contingency could be 0.88pu for Summer maintenance 2002. Kale Station Voltages following contingency could be 0.83pu for Summer maintenance 2002. Voltages following contingency could be 0.83pu for Summer maintenance 2002. Voltages following contingency could be 0.83pu for Summer maintenance 2002. Voltages following contingency could be 0.83pu for Summer maintenance 2002. Voltages following contingency could be 0.85pu for Summer maintenance 2002. Voltages following contingency could be 0.85pu for Summer maintenance 2002. Voltages following contingency could be 0.85pu for Summer maintenance 2002. Voltages following contingency could be 0.85pu for Summer maintenance 2004. Voltages following contingency could be 0.85pu for Summer 	62	4 ESBNG (now EirGrid plc)	Ballylickey 110 kV Station	сс	8.3.2	V1.0	Until 30/09/2003	Voltages following contingency could be 0.89pu for Summer
625 ESBNG (now EirGrid plc) Bandon 110kV Station CC 8.3.2 V1.0 Until 30/09/2003 Voltages following contingency could be 0.86pu for Winter 2002/3. Voltages following contingency could be 0.88pu for Summer maintenance 2003. Image: https://winterstrict.com								
maintenance 2002. Voltages following contingency could be 0.88pu for Winter 2002/3. Voltages following contingency could be 0.81pu for Summer maintenance 2003. Voltages following contingency could be 0.85pu for Summer maintenance 2004. Voltages following contingency could be 0.82pu for Summer	62	5 ESBNG (now EirGrid plc)	Bandon 110kV Station	сс	8.3.2	V1.0	Until 30/09/2003	Voltage collapse may occur following contingency for Summer maintenance 2002. Voltages following contingency could be 0.86pu for Winter 2002/3. Voltages following contingency could be 0.88pu for Summer
maintenance 2002. Voltages following contingency could be 0.88pu for Winter 2002/3. Voltages following contingency could be 0.81pu for Summer maintenance 2003. Voltages following contingency could be 0.85pu for Summer maintenance 2004. Voltages following contingency could be 0.82pu for Summer								
								maintenance 2002. Voltages following contingency could be 0.88pu for Winter 2002/3. Voltages following contingency could be 0.81pu for Summer maintenance 2003. Voltages following contingency could be 0.85pu for Summer maintenance 2004.
	62	6 ESBNG (now EirGrid plc)	Barrymore 110kV station	сс	8.3.2	V1.0	Until 30/09/2005	

r			1	T			T
628	ESBNG (now EirGrid plc)	Brinny 110kV Station	сс	8.3.2	V1.0		Voltages following contingency could be 0.84pu for Summer 2002. Voltage collapse may occur following contingency for Summer maintenance 2002. Voltages following contingency could be 0.86pu for Winter 2002/3. Voltages following contingency could be 0.88pu for Summer maintenance 2003.
629	ESBNG (now EirGrid plc)	Butlerstown 110kV station	сс	8.3.2	V1.0		Voltages following contingency could be 0.81pu for Summer 2002. Voltage collapse may occur following contingency during Summer maintenance 2002 and Winter 2002/3.
630	ESBNG (now EirGrid plc)	Cahir 110 kV Station	сс	8.3.2	V1.0		Voltage Collapse may occur following contingency for Summer maintenance 2002. Voltages following contingency could be 0.87pu for Summer maintenance 2003. Voltages following contingency could be 0.88pu for Summer maintenance 2005.
630	ESBING (now Eligina pic)			0.3.2	V1.0	01111 50/09/2005	
634	ESBNG (now EirGrid plc)	Doon 110kV station	сс	8.3.2	V1.0		Voltages following contingency could be 0.88pu for Summer 2002. Voltage collapse may occur following contingency during Summer maintenance 2002. Voltages following contingency could be 0.86pu for Summer maintenance 2003 and Summer maintenance 2005. Voltages following contingency could be 0.89pu for Summer maintenance 2004.
636	ESBNG (now EirGrid plc)	Dunmanway 110kV station	сс	8.3.2	V1.0		Voltages following contingency could be 0.85pu for Summer 2002. Voltage collapse may occur following contingency during Summer maintenance 2002. Voltages following contingency could be 0.88pu for Summer maintenance 2003 and for Winter 2002/3.
639	ESBNG (now EirGrid plc)	Griffinrath 110kV station	сс	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.89pu for Winter 2004/5.
642	ESBNG (now EirGrid plc)	Knockeragh 110kV Station	сс	8.3.2	V1.0		Voltage collapse may occur during Transmission System disturbances or following transmission faults during Summer 2006, 2007, 2008 and 2009.
647	ESBNG (now EirGrid plc)	Newbridge 110kV station	сс	8.3.2	V1.0		During Transmission System disturbances or following transmission faults, the voltage may fall to 94.6 kV during Winter 2004, 96.8 kV during Winter 2005 and 95.7 kV during Winter 2006.
648	ESBNG (now EirGrid plc)	Oughtragh 110kV station	сс	8.3.2	V1.0		Voltage collapse may occur during Transmission System disturbances or following transmission faults during Summer 2006, 2007, 2008 and 2009.
649	ESBNG (now EirGrid plc)	Thurles 110kV station	сс	8.3.2	V1.0		During Transmission System disturbances or following transmission faults, the voltage may fall to 0.89pu during Summer 2002 and Summer maintenance 2003. Voltage collapse may occur during Transmission System disturbances o r following transmission faults.

r		1				
						Voltage collapse may occur during Transmission System
650 ESPNC (now EirCrid pla)	Tralee 110kV station	CC	0 2 2		Until 03/09/2005	disturbances or transmission faults during Summer maintenance 2002, 2003, 2004 and 2005.
650 ESBNG (now EirGrid plc)		CC	8.3.2	V1.0	Until 03/09/2005	Voltage collapse may occur during Transmission System
						disturbances or following transmission faults during Summer 2006,
651 ESBNG (now EirGrid plc)	Trien 110kV station	СС	8.3.2	V1.0	Until 31/12/2008	2007, 2008 and 2009.
655 ESBNG (now EirGrid plc)	Monread 110kV Station	сс	8.3.2	V1.0	Until 30/01/2006	During Transmission System disturbances or following transmission faults, the voltage may fall to 93.5 kV during Winter 2004, 96.8 kV during Winter 2005 and 94.6 kV during Winter 2006.
720 Airtricity	King's Mountain Wind Farm	сс	7.3.1.1 (g)	V1.0	Indefinite*	Wind farm operates with a reactive power capability of 0.9 lagging (i.e. producing reactive power) to 0.975 leading (i.e. absorbing reactive power) at maximum continuous rating at the transmission connection point over the voltage range as specified in clause CC.8.3.2 of the Grid Code
766 Hibernian Wind Power	Mountain Lodge Phase 2 Wind Farm	сс	7.3.1.1 (c)	V1.1	Indefinite*	Wind turbine can operate in the range 47.0Hz to 47.5Hz. However, if the turbine rotor is at maximum speed and experiences a gust of wind, while operating in the range 47.0Hz to 47.5Hz, the turbine will be forced to disconnect.
Meentycat Wind farm ROI Ltd. 779 (Airtricity)	Meentycat Wind Farm	сс	12.2	V1.1	Indefinite*	Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004. Meentycat Wind Farm will endeavour to comply with the final CER approved version of the Wind Grid Code.
Meentycat Wind farm ROI Ltd. 780 (Airtricity)	Meentycat Wind Farm	сс	7.2.5.1	V1.1	Indefinite*	On-load tap-changing (OLTC) transformer will be provided at the main substation, instead of individual OLTC transformers at each generator.
Meentycat Wind farm ROI Ltd. 781 (Airtricity)	Meentycat Wind Farm	сс	7.3.1.1 (g), 7.3.6.1, 7.3.6.2, 7.3.6.3, 7.3.6.4	V1.1	Indefinite*	Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004. Meentycat Wind Farm will endeavour to comply with the final CER approved version of the Wind Grid Code.
Meentycat Wind farm ROI Ltd. 782 (Airtricity)	Meentycat Wind Farm	сс	7.3.1.1 (h)	V1.1	Indefinite*	Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004. Meentycat Wind Farm will endeavour to comply with the final CER approved version of the Wind Grid Code.

7	Meentycat Wind farm ROI Ltd. 83 (Airtricity)	Meentycat Wind Farm	сс	7.3.1.1 (l)	V1.1	Indefinite*	Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004. Meentycat Wind Farm will endeavour to comply with the final CER approved version of the Wind Grid Code.
7	Meentycat Wind farm ROI Ltd. 84 (Airtricity) Meentycat Wind farm ROI Ltd.	Meentycat Wind Farm	сс	7.3.1.1 (u)	V1.1	Indefinite*	WTGs cannot provide guaranteed operating reserve levels
7	85 (Airtricity)	Meentycat Wind Farm	сс	7.3.1.2 & 7.3.7	V1.1	Indefinite*	Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004.
		Meentycat Wind Farm	OC4	3.4 & 3.5	V1.1	Indefinite*	
7	Meentycat Wind farm ROI Ltd. 86 (Airtricity)	Meentycat Wind Farm	сс	7.3.8	V1.1	Indefinite*	Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004. Meentycat Wind Farm will endeavour to comply with the final CER approved version of the Wind Grid Code.
7	Meentycat Wind farm ROI Ltd. 87 (Airtricity)	Meentycat Wind Farm	OC7	2.4.2.2, 2.4.2.3 & 2.5.5	V1.1	Indefinite*	Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004. Meentycat Wind Farm will endeavour to comply with the final CER approved version of the Wind Grid Code.
7	Meentycat Wind farm ROI Ltd. 88 (Airtricity)	Meentycat Wind Farm	SDC1	All	V1.1	Indefinite*	Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004.
7	Meentycat Wind farm ROI Ltd. 89 (Airtricity)	Meentycat Wind Farm	SDC2	6, 7, 8	V1.1	Indefinite*	
813	ESBPG	West Offaly Power	cc	7.3.1.1 (b) & (c)	V1.1	Service life of low pressure turbine blades	Generation unit will remain synchronised within the range 47.5 Hz to 51.5 Hz for a duration of 60 minutes. Generation unit will remain synchronised within the range 51.5 Hz to 52 Hz for a duration of 6 minutes (360 seconds), the period of 360 seconds will be reviewed by ESB National Grid following the first transmission system high frequency (>51.5 Hz) event and ESB National Grid reserve the right to alter this period of 360 seconds between the values of 60 seconds and 3600 seconds. Generation unit will remain synchronised within the range 47.0 Hz to 47.5 Hz for a duration of 20 seconds required each time the frequency is below 47.5 Hz.
816	ESBNG (now EirGrid plc)	Ratrussan 110 kV station	сс	8.3.2	V1.1	Until 31/12/2008	During Transmission System disturbances or following transmission faults, the voltage may fall to 93 kV during Summer 2006 and 88 kV during Summer 2007.
817	Booltiagh Wind Ltd.	Booltiagh Wind Farm	WFPS1	5.1	V1.1 incl. WFPS1	Until 01/03/2006	Wind Farm will comply with all requirements in WF1.5.1, with the exception of the requirement for "No additional WTG shall be started while the Transmission System Frequency is above 50.2Hz".
818	Booltiagh Wind Ltd.	Booltiagh Wind Farm	WFPS1	5.2	V1.1 incl. WFPS1	Until 01/03/2006	Booltiagh Wind Farm will postpone implementation of Frequency Control and the signals required to control it.
819	Booltiagh Wind Ltd.	Booltiagh Wind Farm	WFPS1	5.3	V1.1 incl. WFPS1	Until 01/03/2006	Booltiagh Wind Farm will postpone implementation of ramp rate control as required by WF1.5.3, and its associated signals.

							
							Booltiagh Wind Farm will comply will supply WFPS1.7.1 Signals list #1 as required, but will postpone implementation of signals list
820	Booltiagh Wind Ltd.	Booltiagh Wind Farm	WFPS1	7.1	V1.1 incl. WFPS1	Until 01/03/2006	#2, #3, #4 and #5.
							Booltiagh Wind Farm will comply with WFPS1.7.2.1 &
							WFPS1.7.2.5, but implementation of WFPS1.7.2.2, WFPS1.7.2.3
821	Booltiagh Wind Ltd.	Booltiagh Wind Farm	WFPS1	7.2	V1.1 incl. WFPS1	Until 01/03/2006	and WFPS1.7.2.4 will be postponed.
							WFPS1.4.1: The Fault Ride Through (FRT) capability curve for
							the WTGs with the installed control system is only marginally non-
							compliant with WFPS1.4.1. At 100% output, the wind farm as a whole is compliant. The FRT capability of the WTGs with the
							installed control system is essentially compliant with the
							requirements for conventional plant. WFPS1.4.2 (a) : Plant is fully
							compliant. WFPS1.4.2 (b): If the WTG experiences voltage dips >60% below nominal that last for between 300 and 700 ms, under
							certain circumstances it could take up to 2 seconds after the
924	Hibernian Wind Power	Dorn brion Wind Form	WFPS1	1 4	V4.2	Indefinite*	voltage recovers before the turbine is back to 90% of available
824		Derrybrien Wind Farm	VVFP31	1.4	V1.2	Indefinite	active power.
							Facility is marginally non-compliant. Derrybrien submitted a Power-
825	Hibernian Wind Power	Derrybrien Wind Farm	WFPS1	5.2.2	V1.2	Indefinite*	Frequency Response Curve to ESBNG (now EirGrid).
							Wind farm is capable of adhering to a maximum ramp rate setting
							for start-up of the wind farm. Each WTG has a maximum ramp
							rate limit of \pm 50kW/s during start-up. Wind farm does not have
826	Hibernian Wind Power	Derrybrien Wind Farm	WFPS1	5.3	V1.2	Indefinite*	the capability to impose overall one-minute and ten-minute average ramp rate limitations.
020				0.0	V1.2		
							The slope of the Voltage Regulation System is capable of being
							set to any value between 1% and 5% and give full reactive power
							range for any active power output. The slope can also be set between 5% and 10%, however this will limit the reactive power
827	Hibernian Wind Power	Derrybrien Wind Farm	WFPS1	6.2.3	V1.2	Indefinite*	range (lagging).
		Dormanian Wind Form		6.0.4	V/1 2	Lintil May 2000	Wind farm requires 4 seconds to change from unity to a power
		Derrybrien Wind Farm		6.2.4	V1.2	Until May 2006	factor of 0.98.
							The generator can meet the full reactive power range if active
844	ESBPG	West Offaly Power	сс	7.3.6.1	V1.1	Until end Summer 2006	power output is reduced to 134MW.
							Following a low voltage incident that is longer than 500ms and
							lower than 50% retained voltage, the wind farm may take up to 4 seconds to return to 90% active power output. This only occurs
							under certain other conditions, including wind speeds above 8 m/s,
845	SWS (Kilgarvan Wind Farm Ltd.)	Coomagearlahy Wind Farm	WFPS1	4.2 (b)	V1.1 incl. WFPS1	Indefinite*	turbulence, and tower oscillation position.

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							Following a step change in voltage at the connection point, the
							wind farm power station will achieve 90% of its steady-state
846	SWS (Kilgarvan Wind Farm Ltd.)	Coomagearlahy Wind Farm	WFPS1	6.2.4	V1.1 incl. WFPS1	Until 30/04/2007	reactive power response within 5-20 seconds.
							During Transmission System disturbances or following
							During Transmission System disturbances or following transmission faults, the voltage may fall to 83 kV during Summer
849	ESBNG (now EirGrid plc)	Coomagearlahy 110kVStation	CC	8.3.2	V1.2	Until 01/03/2007	2006.
							During Transmission System disturbances or following
							transmission faults, the voltage may fall to 87 kV during Winter
850	ESBNG (now EirGrid plc)	Kilkenny 110kV Station	CC	8.3.2	V1.2	Until 31/12/2008	2008.
							During Transmission System disturbances or following
054							transmission faults, the voltage may fall to 94 kv during Winter
851	ESBNG (now EirGrid plc)	Kilmurry 110kV Station	CC	8.3.2	V1.2	Until 30/09/2008	2008.
							During Summer 2006, voltage collapse may occur during
852	ESBNG (now EirGrid plc)	Tralee 110kV Station	СС	8.3.2	V1.2	Until 31/12/2008	Transmission System disturbances or following transmission faults.
852				0.3.2	V1.2	01111/31/12/2008	
							During Summer 2006, voltage collapse may occur during
853	ESBNG (now EirGrid plc)	Clonkeen 110kV Station	СС	8.3.2	V1.2	Until 01/03/2007	Transmission System disturbances or following transmission faults.
000				0.3.2	V1.2		
							Tynagh CCGT is capable of tripping to house load while running
							on natural gas. However, the plant is incapable of tripping to
854	Tynagh Energy Ltd.	Tynagh CCGT	сс	7.3.2	V1.1	Indefinite*	house load and sustain operation while running on liquid fuel (secondary fuel).
							Plant has a minimum load capability of 50% of its registered
855	Aughinish Alumina Ltd.	Aughinish CHP Plant	сс	7.3.1.1 (k)	V1.1	Time limited until ESBNG modifies the Grid Code for CHP plant	capacity, not the required 35% of registered capacity as required for generator units other than CCGTs.
							Power Factor is 0.98 exporting to 0.95 importing until end Oct 2007
856	Glanlee Windfarm	Glanlee Windfarm	WFPS1	6.3		Until 31 October 2007	when wind farm will comply.
							The wind farm can only provide 90% in 4-20 seconds until additional Reactive Power Compensation is installed by October
857	Glanlee Windfarm	Glanlee Windfarm	WFPS1	6.2.4		Until 31 October 2007	2007
							For faults longer than 0.5 seconds and deeper than 50% voltage
							dip, and with wind speeds that are experiend for only 36% of the year, the turbines shall take up to 4 seconds to provide 90 %
858	Glanlee Windfarm	Glanlee Windfarm	WFPS1	1.4.2 (b)		Lifetime of the project	Active Power repsonse.
							The full FRT capability wil not be available until additional Reactive
859	Glanlee Windfarm	Glanlee Windfarm	WFPS1	1.4.2		Until 31 October 2007	Power Compensation is installed by October 2007

870	EirGrid	Newbridge 110kV station	сс	8.3.2	v1.2	Until 31/12/2008	Voltage may drop to 97 kV in Winter 2007
870	EliGild			0.3.2	V1.2	01111 3 1/ 12/2008	
							Voltage may drop to 97 kV in Winter 2007 and 98 kV in Winter
871	EirGrid	Monread 110kV Station	СС	8.3.2	v1.2	Until 31/12/2008	2008.
872	EirGrid	Ballywater 110 kV Station	сс	8.3.2	v1.2	Until 30th September 2009	Voltage may drop to 96 kV in Winter 2007 and the voltage may drop to 89 kV or there may be Voltage collapse in Winter 2008.
072	EliGild			0.3.2	V1.2		diop to 69 kV of there may be voltage collapse in writter 2008.
							Voltage may drop to 96 kV in Winter 2007 and the voltage may
873	EirGrid	Crane 110 kV Station	CC	8.3.2	v1.2	Until 30th September 2009	drop to 89 kV or there may be Voltage collapse in Winter 2008.
974	EirGrid	Wexford 110 kV Station	сс	8.3.2	v 1 0	Lintil 20th Sontombor 2000	Voltage may drop to 92 kV in Winter 2007 and the voltage may
874					v1.2	Until 30th September 2009	drop to 93 kV or there may be Voltage collapse in Winter 2008.
875	EirGrid	Moneypoint 110 kV Station	00	8.3.2	v1.2	Until 30th September 2009	Voltage may drop to 98 kV in Summer 2009
876	EirGrid	Ardnacrusha 110 kV Station	CC	8.3.2	v1.2	Until 30th September 2009	Voltage may drop to 98 kV in Summer 2009
877	EirGrid	Drumline 110kV station	CC	8.3.2	v1.2	Until 30th September 2009	Voltage may drop to 98 kV in Summer 2009
878	EirGrid	Kellis 220 kV Station	CC	8.3.2	v1.2	Until 30th September 2009	Voltage may drop to 194 kV in Winter 2008
879	EirGrid	Kilteel 110 kV Station	CC	8.3.2	v1.2	Until 30th September 2009	Voltage may drop to 96 kV in Winter 2009
507	ESBPG	Great Island Unit 1	СС	7.3.1.1 (k)	v1.2	Lifetime of plant	Minimum load is 44% of Registered Capacity
508	ESBPG GI2	Great Island Unit 2	СС	7.3.1.1 (k)	v1.2	Lifetime of plant	Minimum load is 44% of Registered Capacity
512	ESBPG MP1	Moneypoint Unit 1	СС	7.3.1.1 (k)	v3.0	Until 31/05/2009	Minimum load is 41% of Registered Capacity
513	ESBPG MP2	Moneypoint Unit 2	сс	7.3.1.1 (k)	v3.0	Until 30/04/2009	Minimum load is 41% of Registered Capacity
514	ESBPG MP3	Moneypoint Unit 3	сс	7.3.1.1 (k)	v3.0	Until 31/05/2009	Minimum load is 41% of Registered Capacity
					10.0		
595	ESBPG MP1	Manay paint Linit 1	сс	7.3.1.1 (t)	v1.2	Earlier of 31/12/07 or date which testing is complete.	In hot condition time from synch to min load is 50 minutes
585		Moneypoint Unit 1		7.5.1.1 (t)	V1.2		
500				70110			
586	ESBPG MP2	Moneypoint Unit 2	CC	7.3.1.1 (t)	v1.2	Earlier of 31/12/07 or date which testing is complete.	In hot condition time from synch to min load is 50 minutes
587	ESBPG MP3	Moneypoint Unit 3	CC	7.3.1.1 (t)	v1.2	Earlier of 31/12/07 or date which testing is complete.	In hot condition time from synch to min load is 50 minutes
							The generating unit GT does not have a unit transformer
							connected between the generating unit circuit breaker and the Generator Transformer LV terminals, however the current
716	ESBPG MRT	Marina	СС	7.3.5		Lifetime of plant	configuration achieves almost the equivalent result.

483	ESBPG PB3	Poolbeg Unit 3	сс	7.3.1.1 (h)	V2.0	Earlier of 27/05/08 or overhaul is approved.	Will not remain synchronised during all voltage dips specified in CC 7.3.1.1 h
							Ramp up capability is < 2% reg capacity per minute from min load
527	ESBPG PB3	Poolbeg Unit 3	CC	7.3.1.1 (l)	V2.0	Earlier of 27/05/08 or overhaul is approved.	to reg capacity. 1.4% from 130MW to 242MW, otherwise less.
542	ESBPG PB3	Poolbeg Unit 3	сс	7.3.1.1 (n)	V2.0	Earlier of 27/05/08 or overhaul is approved.	Min uptime is 5.5 hours
558	ESBPG PB3	Poolbeg Unit 3	сс	7.3.1.1 (p)	V2.0	Earlier of 27/05/08 or overhaul is approved.	Has a forbidden zone of 17%
580	ESBPG PB3	Poolbeg Unit 3	сс	7.3.1.1 (s)	V2.0	Earlier of 27/05/08 or overhaul is approved.	Cold start is 3.5 hours. Hot start is 18 hours.
588	ESBPG PB3	Poolbeg Unit 3	сс	7.3.1.1 (t)	V2.0	Earlier of 27/05/08 or overhaul is approved.	Time from synch to min load > allowed
698	ESBPG PB3	Poolbeg Unit 3	сс	7.3.4	V2.0	Earlier of 27/05/08 or overhaul is approved.	
751	ESBPG PB3	Poolbeg Unit 3	сс	7.3.1.1 (u) (iii)	V2.0	Earlier of 27/05/08 or overhaul is approved.	TOR1 is 7.41% Registered Capacity
760	ESBPG PB3	Poolbeg Unit 3	сс	7.3.1.1 (u) (iv)	V2.0	Earlier of 27/05/08 or overhaul is approved.	TOR2 is 7.41% of Registered Capacity
912	EirGrid	Banoge 110 kV Station	сс	8.3.2		Until 30th September 2009	Voltage may drop to 87 kV or there may be Voltage collapse in Winter 2008.
863	Viridian Power Ltd	HP2	сс	7.3.1.1 (b)	v2.0	Indefinite	The station is unable to remain in operation, exporting power to the grid, with system frequency aboce 51.5Hz for sixty (60) minutes. Station can stay operated in this frequency range for 45 seconds.
							Station is unable to remain synchronised to the Transmission System at Transmission System Frequencies within the range 47.0Hz to 47.5Hz for a duration of 20 seconds required each time the Frequency is below 47.5Hz. Station can stay operated in this
864	Viridian Power Ltd	HP2	cc	7.3.1.1 (c)	v2.0	Indefinite	frequency range for 45 seconds.
005	Visidian Dower Ltd		00	7 2 4 4 (1)		Indefinite	Ramp up capability is greater than 1.5% of Registered Capacity per minute between 50% to 95% RC when the Unit is in the Normal Dispatch Condition, but 0.5% of Registered Capacity per minute in the upper load range between 95-100% RC to avoid
865	Viridian Power Ltd	HP2	cc	7.3.1.1 (l)	v2.0	Indefinite	overshoot.
888	Viridian Power Ltd	HP2	сс	7.3.1.1 (l)	v2.0	Indefinite	Backup fuel oil firing: Ramp up capability is greater than 1.5% of Registered Capacity per minute between 50% to 95% RC when the unit is in the Normal Dispatch Condition, but 0.5% of RC per minute in the upper load range between 95%-100% RC.
000		<u> </u>		[7.0.1.1 (I)	¥2.0		Initiate in the upper load range between 35 %-100 % NO.

r							
889	Tynagh Energy Ltd.	Tynagh	сс	7.3.1.1(k)	v2.0	39691	The minimum load level is currently at 214 MW exported which is 55.7% of registered capacity.
							Cold loading up rates: From Block load of 8.62 to Min Load of 136MW at a rate of 1.04 MW/Min up to 102.08MW and 1.56 MW/Min up to 136 MW takes 111.61 Minutes. Then there are two soak times for cold start up - 90 minutes at 19 MW and 30 minutes
930	ESB PG MP1	Moneypoint Unit 1	сс	7.3.1.1 (t) (i)	v3.1	Earlier of 31/07/2008 or the test complete date	at 102.08 MW. This gives a total time of 231.61 Minutes
021	ESB PG MP2	Monourpoint Linit 2	66	7 2 1 1 (4) (i)	v2 2	Earlier of 31/12/2008 or the test complete date	Cold loading up rates: From Block load of 8.62 to Min Load of 136MW at a rate of 1.04 MW/Min up to 102.08MW and 1.56 MW/Min up to 136 MW takes 111.61 Minutes. Then there are two soak times for cold start up - 90 minutes at 19 MW and 30 minutes
931		Moneypoint Unit 2	CC	7.3.1.1 (t) (i)	v3.2		at 102.08 MW. This gives a total time of 231.61 Minutes
932	ESB PG MP3	Moneypoint Unit 3	СС	7.3.1.1 (t) (i)	v3.3	Earlier of 31/07/2008 or the test complete date	Cold loading up rates: From Block load of 8.62 to Min Load of 136MW at a rate of 1.04 MW/Min up to 102.08MW and 1.56 MW/Min up to 136 MW takes 111.61 Minutes. Then there are two soak times for cold start up - 90 minutes at 19 MW and 30 minutes at 102.08 MW. This gives a total time of 231.61 Minutes
562					10.0		
901	ESB PG	North Wall CC4	сс	7.3.1.1 (k)	v2.0	Indefinite	The min load for North Wall CC is 87.32MWe - a % capacity of 54%
956	Green Energy Company Ltd	Boggeragh Mountain Windfarm	WFPS1	4.2(b)	v3.1	15 Years	For certain combinations of voltage dip/ duration and the shape of voltage recovery to pre-fault level, the turbines cannot return to their Maximum Active Available Power within 1 second after the Transmission voltage is re-established. Dependant on the unique situations (wind load, turbulence and tower position) the some turbines in a windfarm will return to their available power only within 1-4 seconds.
957	Green Energy Company Ltd	Boggeragh Mountain Windfarm	WFPS1	6.3	v3.1	1st April 2010 to 1st April 2011	The WTG's do not have the full power factor range required in the grid code and cannot meet the grid code requirement without the provision of reactive power compensation equipment.
958	Green Energy Company Ltd	Boggeragh Mountain Windfarm	WFPS1	6.2.4	v3.1	1st April 2010 to 1st April 2011	The V90-3 MW turbines are not capable of providing 90% of it's steady state reactive power response within 1 second. The turbines are equipped with a Voltage control feature but it requires between 4 to 20 seconds to reach 90% of requested kVAR response.
889	Tynagh Energy Limited	Tynagh Power Station	СС	7.3.1.1	v3.0	31st January 2009	Tynagh Energy Limited (TEL) seeks an extension of its expired derogation (dated 18th April 2008) as currently the plant is unable to run at 50% of its registered capacity in normal operating mode. The minimum load level is currently at 205 MW exported which is 53.4% of registered capacity.

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955	SWS (Kilgarvan Wind Farm Ltd.)	Coomagearlahy Wind Farm Phase 3	WFPS1	6.2.4	v3.1		The grid code requires that the speed of response of the Voltage Regulation System (AVR) shall be such that, following a step change in Voltage at the Connection Point the Controllable WFPS shall achieve 90 % of its steady-state Reactive Power response within 1 second. The response may require a transition from maximum Mvar production to maximum Mvar absorption or viceversa. In fact Nordex N90 2500kW turbines (more specifically their CWE SCADA control system) can only achieve 90% of its steady state reactive power response within a period of around 20s.
							The required speed of response of the Set-point Voltage Controller
							within 20 seconds of a change in Set – Point from EirGrid is not achievable in all circumstances. The attached document details
964	Gort Wind Farms Ltd	Derrybrien Wind Farm, Co. Galway	WFPS1	6.2.2	v3.2	Permanent	the operation of the voltage control system response.
500	ESB PG	Ardnacrusha	сс	7.3.1.1(k)	v3.4	The derogation will apply until the end of December 2015 or until the next refurbishment, whichever is earlier.	Minimum Load Capability is 12 MW.
501	ESB PG	Ardnacrusha	сс	7.3.1.1(k)	v3.4	The derogation will apply until the end of December 2015 or until the next refurbishment, whichever is earlier.	Minimum Load Capability is 12 MW.
				70444		The derogation will apply until the end of December 2015 or until	
502	ESB PG	Ardnacrusha	CC	7.3.1.1(k)	v3.4	the next refurbishment, whichever is earlier. The derogation will apply until the end of December 2015 or until	Minimum Load Capability is 12 MW.
892	ESB PG	Ardnacrusha	сс	7.3.1.1(k)	v3.4		Minimum Load Capability is 12 MW.
991	Endesa	Tarbert Unit 3	сс	7.3.1.1 (u)(ii)	v3.4		The unit is unable to provide SOR at loads in excess of 240MW (generated).
992	Endesa	Tarbert Unit 3	сс	7.3.1.1 (u)(iii)	v3.4		The unit is unable to provide TOR1 at loads in excess of 240MW (generated).

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						Shall apply until the end of Dec 2013 or until the next	The unit is unable to provide TOR2 at loads in excess of 240MW
993	Endesa	Tarbert Unit 3	СС	7.3.1.1 (u)(iv)	v3.4	refurbishment or until the units are retired, whichever is earlier.	(generated).
							These units are unable to meet the reactive power limits that are
975	Endesa	Tarbert Unit 1	сс	7.3.6.1	v3.4	Shall apply until the end of Dec 2013 or until the next refurbishment or until the units are retired, whichever is earlier.	set out in the Grid Code of operating at 0.93 pf leading to 0.85 pf lagging at Registered Capacity.
							These units are unable to meet the reactive power limits that are
						Shall apply until the end of Dec 2013 or until the next	set out in the Grid Code of operating at 0.93 pf leading to 0.85 pf
976	Endesa	Tarbert Unit 2	СС	7.3.6.1	v3.4	refurbishment or until the units are retired, whichever is earlier.	lagging at Registered Capacity.
						Shall apply until the end of Dec 2013 or until the next	
973	Endesa	Great Island Unit 1	сс	7.3.6.1	v3.4	refurbishment or until the units are retired, whichever is earlier.	The unit is unable to provide Reactive Power (leading) capability.
974	Endesa	Great Island Unit 2	сс	7.3.6.1	v3.4	Shall apply until the end of Dec 2013 or until the next refurbishment or until the units are retired, whichever is earlier.	The unit is unable to provide Reactive Power (leading) capability.
974	LIIUESA			7.3.0.1	V3.4		The unit is unable to provide Reactive Power (leading) capability.
						The derogation will apply until the end of Dec 2013 or until the	
986	Endesa	Great Island Unit 1	СС	7.3.1.1(u)(iii)	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	TOR1 capability is limited to 3 MW.
						The derogation will apply until the end of Dec 2013 or until the	
987	Endesa	Great Island Unit 1	сс	7.3.1.1(u)(iv)	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	TOR2 capability is limited to 3 MW.
988	Endesa	Great Island Unit 2	сс	7.3.1.1(u)(iii)	v3.4	The derogation will apply until the end of Dec 2013 or until the next refurbishment or until the unit is retired, whichever is earlier.	TOR1 capability is limited to 3 MW
300	L110530			r.3.1.1(u)(III)	V3. 1		
						The derogation will apply until the end of Dec 2013 or until the	
989	Endesa	Great Island Unit 2	СС	7.3.1.1(u)(iv)	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	TOR2 capability is limited to 3 MW.

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						The derogation will apply until the end of Dec 2013 or until the	The unit is unable to provide POR at loads in excess of 240 MW
990	Endesa	Tarbert Unit 3	СС	7.3.1.1(u)(i)	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	(generated).
						The derogation will apply until the end of Dec 2013 or until the	Reactive Power Capability is limited to 10 MVAr leading and 25
975	Endesa	Tarbert Unit 1	СС	7.3.6.1	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	MVAr lagging.
						The derogation will apply until the end of Dec 2013 or until the	Reactive Power Capability is limited to 10 MVAr leading and 25
976	Endesa	Tarbert Unit 2	CC	7.3.6.1	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	MVAr lagging.
						The derogation will apply until the end of Dec 2013 or until the	Reactive Power Capability is limited to 45 MVAr leading and 110
977	Endesa	Tarbert Unit 3	сс	7.3.6.1	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	MVAr lagging.
						The derogation will apply until the end of Dec 2013 or until the	Reactive Power Capability is limited to 45 MVAr leading and 110
978	Endesa	Tarbert Unit 4	СС	7.3.6.1	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	MVAr lagging.
						The derogation will apply until the end of Dec 2013 or until the	
973	Endesa	Great Island 1	СС	7.3.6.1	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	No leading reactive power is available on this unit.
						The derogation will apply until the end of Dec 2013 or until the	
974	Endesa	Great Island Unit 2	СС	7.3.6.1	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	No leading reactive power is available on this unit.
						The derogation will apply until Dec 2015 or the next refurbishment	
511	ESBPG	Liffey Unit 4	сс	7.3.1.1(k)	v3.0	or until the unit is retired, whichever is earlier.	Capable of providing Minimum Load of 3.99 MW
						The derogation will apply until Dec 2015 or the next refurbishment	t l
895	ESBPG	Lee Unit 3	сс	7.3.1.1(k)	v3.0	or until the unit is retired, whichever is earlier.	Capable of providing Minimum Load of 3 MW

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985	ESBPG	North Wall Unit 4	сс	7.3.1.1(t)(i)	v3.4	The derogation will apply until the earlier of: a. 10th Feb 2013 or b. the date on which the unit becomes an open cycle gas turbine	NW4 is capable of synchronising to minimum load in a time of 56 minutes when in a hot state
				7.3.1.1(u)(ii)		The derogation will apply until the end of Dec 2013 or until the	
1013-1015	Endesa	Tarbert Unit Unit 3		7.3.1.1(u)(iii) 7.3.1.1(u)(iv)	v3.4		Tarbert Unit 3 is capable of providing 3 MW of SOR, 3 MW of TOR1 and 8 MW of TOR2
						Valid for 60 working days following the CER's approval of any	AD2 will remain synchronised during and following Voltage dips at
1000	ESBPG	Aghada Unit 2	сс	7.3.1.1(h)	v3.4	Grid Code Modifications resulting from the outcome of the review	the HV terminals of the Generator Transformer of 95% of nominal Voltage (5% retained) for duration of 0.15s
						Valid for 60 working days following the CER's approval of any	
1001	ESBPG	Aghada Unit 2	сс	7.3.1.1(g)	v3.4	Grid Code Modifications resulting from the outcome of the review	AD2 can absorb Reactive Power at Registered Capacity up to a limit of -150MVAR (0.944pf) leading.
						Valid for 60 working days following the CER's approval of any	
1002	ESBPG	Aghada Unit 2	сс	7.3.6.1	v3.4	Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	AD2 can absorb Reactive Power at Registered Capacity up to a limit of -150MVAR (0.944pf) leading.
						Valid for 60 working days following the CER's approval of any	
1011	Cushaling Power Ltd	Edenderry Unit 3 & Edenderry Unit 5	сс	7.3.1.1(h)	v3.4	Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	Cannot meet the min Fault Ride Through durations in certain dispatch scenarios.
		Dhada Unit 4. Dhada Unit 2					
1018-1021	Endesa Ireland Ltd	Rhode Unit 1, Rhode Unit 2, Tawnaghmore Unit 1, Tawnaghmore Unit 3	сс	7.3.1.1(h)	v3.4		The Units are unable to ride through faults as per CC.7.3.1.1(h) under the full operating capabilities of the Generation Unit at the Connection Point.
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969	SSE Renewables	Kings Mountain Extension	WFPS1	6.1	v3.4	The derogation shall apply until the installation and full compliance of a suitably sized STATCOM with the Grid Code requirements or 11th April 2012, whichever is earlier.	90% of the steady state reactive power response within 5 secs
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970	SSE Renewables	Kings Mountain Extension	WFPS1	6.3	v3.4	C re
971	SSE Renewables	Kings Mountain Extension	WFPS1	6.2.4	v3.4	T C re
						V G o
979	Endesa	Rhode Unit 1	CC	7.3.6.1	v3.4	o
						V
980	Endesa	Rhode Unit 2	сс	7.3.6.1	v3.4	V G 0
981	Endesa	Tawnaghmore Unit 1	сс	7.3.6.1	v3.4	V G o
000	Endeen	Tourseshmore Unit 2	<u> </u>	7004	-2.4	V G o
982	Endesa	Tawnaghmore Unit 3	cc	7.3.6.1	v3.4	O
						V G o
1016	Bord Gáis Energy	Whitegate	СС	7.3.1.1(h)	v3.4	0

The derogation shall apply until the installation and full compliance of a suitably sized STATCOM with the Grid Code requirements or 11th April 2012, whichever is earlier.	90% of the steady state reactive power response within 5 secs
The derogation shall apply until the installation and full compliance of a suitably sized STATCOM with the Grid Code	
requirements or 11th April 2012, whichever is earlier.	90% of the steady state reactive power response within 5 secs
Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	Currently providing 7 Mvar Reactive Power Leading.
Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	Currently providing 7 Mvar Reactive Power Leading.
Valid for 60 working days following the CER's approval of any	
Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	Currently providing 7 Mvar Reactive Power Leading.
Valid for 60 working days following the CER's approval of any	
Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	Currently providing 7 Mvar Reactive Power Leading.
Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	At certain leading Reactive Power positions the critical clearance time is less than 200ms.

Cushaling Power Ltd	Edenderry Unit 3	сс	7.3.6.1	v3.4	Valid for 60 working Grid Code Modificat of the FRT Working
Cushaling Power Ltd	Edenderry Unit 5	сс	7.3.6.1	v3.4	Valid for 60 working Grid Code Modificat of the FRT Working
					Valid for 60 working
Synergen	Dublin Bay	сс	7.3.6.1	v3.4	Grid Code Modificat of the FRT Working
ESBPG	Monepoint Unit 1, Moneypoint Unit 2, Moneypoint Unit 3	сс	7.3.1.1(k)	v1.0	Valid from 01/02/20
ESBPG	Turlough Hill Unit 1, Turlough Hill Unit 2, Turlough Hill Unit 3, Turlough Hill Unit 4	сс	7.3.1.1(p)	v1.2	Derogation applies completion of a maj
Tynagh	Tynagh	СС	7.3.1.1(k)	v3.2	Valid from 31/3/201
Synergen	Dublin Bay	сс	7.3.6.1	v3.5	Valid until 17/02/201
Cushaling Power Ltd	Edenderry Unit 3	сс	7.3.6.1	v3.5	Valid until the derog
Cushaling Power Ltd	Edenderry Unit 5	сс	7.3.6.1	v3.5	Valid until the derog
Endesa	Rhode Unit 1	сс	7.3.6.1	v3.5	Valid until a decision
Endesa	Rhode Unit 2	сс	7.3.6.1	v3.5	Valid until a decision
Endesa	Tawnaghmore Unit 1	сс	7.3.6.1	v3.5	Valid until a decision
	Cushaling Power Ltd Cushaling Power Ltd ESBPG ESBPG ESBPG Cushaling Power Ltd Cushaling Power Ltd Endesa Endesa	Cushaling Power Ltd       Edenderry Unit 5         Synergen       Dublin Bay         ESBPG       Monepoint Unit 1, Moneypoint Unit 2, Moneypoint Unit 3         ESBPG       Turlough Hill Unit 1, Turlough Hill Unit 3, Turlough Hill Unit 3, Turlough Hill Unit 4, Turlough Hill	Cushaling Power Ltd       Edenderry Unit 5       CC         Synergen       Dublin Bay       CC         ESBPG       Monepoint Unit 1, Moneypoint Unit 2, Moneypoint Unit 3, CC       CC         ESBPG       Turlough Hill Unit 1, Turlough Hill Unit 2, Turlough Hill Unit 3, Turlough Hill Unit 4, CC       CC         Tynagh       Tynagh       CC         Synergen       Dublin Bay       CC         Cushaling Power Ltd       Edenderry Unit 3       CC         Cushaling Power Ltd       Edenderry Unit 5       CC         Endesa       Rhode Unit 1       CC	Cushaling Power Ltd       Edenderry Unit 5       CC       7.3.6.1         Synergen       Dublin Bay       CC       7.3.6.1         ESBPG       Monepoint Unit 1, Moneypoint Unit 2, Moneypoint Unit 3, CC       7.3.1.1(k)         ESBPG       Turlough Hill Unit 1, Turlough Hill Unit 2, Turlough Hill Unit 3, Turlough Hill Unit 3, Turlough Hill       CC       7.3.1.1(k)         ESBPG       Turlough Hill Unit 3, Turlough Hill       CC       7.3.1.1(k)         Tyrnagh       Tynagh       CC       7.3.1.1(k)         Synergen       Dublin Bay       CC       7.3.6.1         Cushaling Power Ltd       Edenderry Unit 3       CC       7.3.6.1         Cushaling Power Ltd       Edenderry Unit 5       CC       7.3.6.1         Endesa       Rhode Unit 1       CC       7.3.6.1	Cushaling Power Ltd     Edenderry Unit 5     CC     7.3.6.1     v3.4       Synergen     Dublin Bay     CC     7.3.6.1     v3.4       ESBPG     Monepoint Unit 1, Monepoint Unit 2, Moneypoint Unit 3     CC     7.3.1.1(k)     v1.0       ESBPG     Turlough Hill Unit 3, Turlough Hill Unit 2, Unit 4     CC     7.3.1.1(k)     v1.2       Tynagh     Tynagh     CC     7.3.1.1(k)     v3.2       Synergen     Dublin Bay     CC     7.3.1.1(k)     v3.2       Cushaling Power Ltd     Edenderry Unit 3     CC     7.3.6.1     v3.5       Cushaling Power Ltd     Edenderry Unit 5     CC     7.3.6.1     v3.5       Endesa     Rhode Unit 1     CC     7.3.6.1     v3.5       Endesa     Rhode Unit 2     CC     7.3.6.1     v3.5

Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	Currently not providing Reactive Rower Loading
	Currently not providing Reactive Power Leading.
Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	Currently not providing Reactive Power Leading.
Valid for 60 working days following the CER's approval of any	
Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	Can provide up to 100 Mvar Reactive Power Leading.
Valid from 01/02/2010 to 31/03/2010	Min Load is 41%
Derogation applies until the earlier of the lifetime of the unit or the completion of a major refurbishment	Forbidden Zone of 30 MW (from 10 MW to 40 MW) for all four units.
Valid from 31/3/2010 to 30/9/2010	Min Load is 50.5%
Valid until 17/02/2012	Leading Reactive Power is 100 Mvar
Valid until the derogation process is complete (FRT related)	Leading Reactive Power is 0 Mvar
Valid until the derogation process is complete (FRT related)	Leading Reactive Power is 0 Mvar
Valid until a decision is reached on DAID 1084	Currently providing 7 Mvar Reactive Power Leading.
Valid until a decision is reached on DAID 1084	Currently providing 7 Mvar Reactive Power Leading.
Valid until a decision is reached on DAID 1084	Currently providing 7 Mvar Reactive Power Leading.

DAID 1084 Currently providing 7 Mvar Reactive Power Leading.
t 2012 Leading Reactive Power is 0 Mvar
t 2012 Leading Reactive Power is 0 Mvar
n 2022; b. notification by greement in place is no longer
n security; c. lifetime of the
efurbishment of the units Leading Reactive Power is 23 Mvar
the earlier of: The lifetime of Operate on Secondary Fuel at no less than 70% of Primary Fuel
or refurbishment of the unit. Registered Capacity.
ntil the earlier of 30
of a major refurbishment of 30 MW for the Secondary Fuel Switchover Output
the earlier of: The lifetime of
or refurbishment of the unit. Derogated from all Secondary Fuel requirements in Grid Code.
ntil the earlier of 30
of a major refurbishment of
4 MW for the Secondary Fuel Switchover Output
ntil the earlier of 30
of a major refurbishment of
4 MW for the Secondary Fuel Switchover Output
n gr s ef thor nt of thor nt

1060	Dublin Bay Power	Dublin Bay	сс	7.3.1.1(w)	v3.5		25 MW for the Primary Fuel Switchover Output and 25 MW for the Secondary Fuel Switchover Output
1086	Bord Gáis Energy	Whitegate	сс	7.3.1.1(w)	v3.5	Effective from the 15 March 2011 until the earlier of 30 September 2013 or the completion of a major refurbishment of either unit.	30 MW for the Secondary Fuel Switchover Output.
1044	Bord Gáis Energy	Whitegate	сс	7.3.1.1(l)	v4.0		Ramp up capability of 0.6% Registered Capacity when the Unit is operating in the load range 96.3 – 100 % and being fired on Fuel Oil
1008	Lisheen Wind Farm Ltd	Lisheen WFPS 1	WFPS1	6.3.1	v4.0		A reduction in Leading Reactive Power capability when the WFPS is operating at an Active Power of greater than 31.5 MW.
1096	ESB PG	Aghada Open Cycle GT	сс	7.3.1.1(w)	v4.0		Cannot carry out an online fuel changeover from Primary Fuel to Secondary Fuel at Primary Fuel Switchover Output and cannot carry out an online fuel changeover from Secondary fuel to Primary Fuel at Secondary Fuel Switchover Output.
1070 - 1081	ESB PG	Moneypoint Unit 1, Moneypoint Unit 2, Moneypoint Unit 3	сс	7.3.6.1	v4.0	Effective from 21/11/2011 until the earlier of 01/01/2023, the replacement of any or all the Generator Transformers, the lifetime of any of the units or the completion of a major refurbishment of the unit.	The Leading Reactive Power capability of each unit is 112 MVAr.
1089 & 1090	Endesa Ireland	Great Island Unit 1 & Great Island Unit 2	сс	7.3.1.1(k)	v4.0	Effective from 01/06/2009 until the earlier of 31/12/2014 or the completion of a major refurbishment of either unit.	The Minimum Load capability of each unit is 23.7 MW.
1051	ESB PG	Aghada Unit 2	сс	7.3.1.1(w)	v4.0	Subject to the submission to EirGrid of an interim report by 31 Aug 2014 and a proposal to achieve compliance before 30 Nov 2015, the CER grants a temporary derogation until the earlier of 1 Dec 2015 or the completion of a major refurbishment of the plant.	

1066-1069	ESB PG	Aghada Unit 2		7.3.1.1(g), CC.7.3.6.4, CC.7.3.6.1, CC.7.3.6.2	v4.0	This derogation will not indemnify AD2 from any GPI that may be applied in respect of the relevant Grid Code clauses. The derogation is effective from 19 Oct 2011 until the earlier of 1 Jan 2017 or the completion of a major refurbishment of the unit.	The maximum Lagging Reactive Power capabilty is 270 MVAr.
2068	Tynagh Energy Ltd.	Tynagh CCGT			v4.0	Effective from 6/9/2013 until the earlier of 6 months from the date of the CER's decision on Secondary Fuel; 6th Sept 2018; or the	The level at which the secondary to primary transfer can take place is circa 30 MW.
2042	SSE Renewables	Bindoo WFPS	WFPS1	1.6.2.2(a); 1.6.2.2(b)	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 212

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						:
2043	SSE Renewables	Bindoo WFPS	WFPS1	1.6.3	v5.0	1
				WFPS1.5.3.1; WFPS1.5.3.2; WEPS1.5.3.2;		
				WFPS1.5.3.3; WFPS1.5.3.4; WFPS1.5.3.5; WFPS1.5.4.1; WFPS1.5.4.2; WFPS1.7.1.5;		I s t
2044	SSE Renewables	Bindoo WFPS	WFPS1	WFPS1.7.2.3	v5.0	<u>t</u>
						l s t
2045	SSE Renewables	Bindoo WFPS	WFPS1	WFPS1.4.2 ( c)	v5.0	1
2046	SSE Renewables	Coomacheo	WFPS1	WFPS1.6.2.2(a); WF	- <b>P</b> √5.0	     
						l t
2047	SSE Renewables	Coomacheo	WFPS1	WFPS1.4.1; WFPS1	.4v5.0	t
2048	SSE Renewables	Coomacheo	WFPS1	WFPS1.6.3	v5.0	l s t
2049	SSE Renewables	Coomacheo	WFPS1	WFPS1.5.3.1; WFPS	S1v5.0	1
2050	SSE Renewables	Dromada	WFPS1	WFPS1.6.2.2(a); WF	·Mv5.0	Įt

		Effective from 15th August 2013 until the earlier of the date that	
		studies demonstrate compliance with the specific requirements of	
	v5.0	the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 228
	\$5.0		MFID 228
3.1;			
3.2; 3.3; 3.4; 3.5;			
3.4;			
3.5;			
l.1;		Effective from 15th August 2013 until the earlier of the date that	
1.2;		studies demonstrate compliance with the specific requirements of	
.5;	v5.0	the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
2.3	\$5.0		MFID 227
		Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of	
		the Grid Code, the date that a remedy has been implemented and	
2(c)	v5.0		MPID 230
		Effective from 15th August 2013 until the earlier of the date that	
		studies demonstrate compliance with the specific requirements of	
		the Grid Code, the date that a remedy has been implemented and	
2.2(a); WFP	v5.0	tested or 31st December 2015	MPID 212
		Effective from 15th August 2013 until the earlier of the date that	
		studies demonstrate compliance with the specific requirements of	
; WFPS1.4	v5.0	the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 230
, 101.4	10.0		
		Effective from 15th August 2013 until the earlier of the date that	
		studies demonstrate compliance with the specific requirements of	
		the Grid Code, the date that a remedy has been implemented and	
3	v5.0		MPID 228
		Effective from 15th August 2013 until the earlier of the date that	
		studies demonstrate compliance with the specific requirements of	
	NE 0	the Grid Code, the date that a remedy has been implemented and	
3.1; WFPS1	V5.0	tested or 31st December 2015	MPID 227
		Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of	
		the Grid Code, the date that a remedy has been implemented and	
2.2(a); WFP	v5.0		MPID 227

2051	SSE Renewables	Dromada	WFPS1	WFPS1.5.3.1; WFP	251v5.0	Effective from 15th August 2013 until studies demonstrate compliance with the Grid Code, the date that a remedy tested or 31st December 2015
2001						
2052	SSE Renewables	Dromada	WFPS1	WFPS1.4.2 (c)	v5.0	Effective from 15th August 2013 until studies demonstrate compliance with the Grid Code, the date that a remedy tested or 31st December 2015
2053	SSE Renewables	Dromada	WFPS1	WFPS1.6.3	v5.0	Effective from 15th August 2013 until the studies demonstrate compliance with the Grid Code, the date that a remedy tested or 31st December 2015
2054	SSE Renewables	Kingsmountain 2	WFPS1	WFPS1.6.3	v5.0	Effective from 15th August 2013 until t studies demonstrate compliance with t the Grid Code, the date that a remedy tested or 31st December 2015
				WFPS1.5.2.1;		
2055	SSE Renewables	Kingsmountain 2	WFPS1	WFPS1.5.2.1, WFPS1.5.3.1; WFPS1.5.3.2; WFPS1.5.3.3; WFPS1.5.3.4; WFPS1.5.3.5; WFPS1.5.4.1; WFPS1.5.4.2; WFPS1.7.1.5, WFPS1.7.2.3	v5.0	Effective from 15th August 2013 until t studies demonstrate compliance with t the Grid Code, the date that a remedy tested or 31st December 2015
2056	SSE Renewables	Kingsmountain 2	WFPS1	WFPS1.4.1; WFPS	1.4v5.0	Effective from 15th August 2013 until the studies demonstrate compliance with the Grid Code, the date that a remedy tested or 31st December 2015
2057	SSE Renewables	Meentycat Wind Farm	WFPS1	WFPS1.6.2.2(a); WFPSI1.6.2.2(b)	v5.0	Effective from 15th August 2013 until studies demonstrate compliance with the Grid Code, the date that a remedy tested or 31st December 2015

Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	
Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	
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Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	

				WFPS1.5.3.1; WFPS1.5.3.2; WFPS1.5.3.3; WFPS1.5.3.4; WFPS1.5.3.5;		
				WFPS1.5.4.1; WFPS1.5.4.2;		E
2058	SSE Renewables	Meentycat Wind Farm	WFPS1	WFPS1.7.1.5, WFPS1.7.2.3	v5.0	t
2059	SSE Renewables	Meentycat Wind Farm	WFPS1	WFPS1.4.1; WFPS1.4.2	v5.0	E s t
2060	SSE Renewables	Meentycat Wind Farm	WFPS1	WFPS1.6.3	v5.0	E s t
2065	Brookfield	Lisheen 1 & 2	WFPS1	WFPS1.6.2.2	v5.0	E r 2
2066	Brookfield	Lisheen 1	WFPS1	WFPS1.5.3.1, WFPS1.5.3.2	v5.0	E r 2
2067	Brookfield	Lisheen 2	WFPS1	WFPS1.5.3.1, WFPS1.5.3.2	v5.0	E r 2
2071	Brookfield	Coomagearlahy 1	WFPS1	WFPS1.6.2.2	v5.0	E ti C
						E
2072	Brookfield	Coomagearlahy 2	WFPS1	WFPS1.6.2.2 WFPS1.5.3.1,	v5.0	c E t
2073	Brookfield	Coomagearlahy 1	WFPS1	WFPS1.5.3.2	v5.0	c

Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of	
the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and	
tested or 31st December 2015	MPID 230
Effective from 15th August 2013 until the earlier of the date that	
studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and	
 tested or 31st December 2015	MPID 228
Effective from 21st March 2014 until the earlier of the date that a	
remedy has been implemented and tested or 31st December 2015.	MPID 212
Effective from 21st March 2014 until the earlier of the date that a	
remedy has been implemented and tested or 31st December 2015.	MPID 227
Effective from 21st March 2014 until the earlier of the date that a remedy has been implemented and tested or 31st December	
 2015.	MPID 227
Effective from 21st March 2014 until the earlier of the date that tests demonstrate compliance with the FRT Requirements of Grid	
Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 212
Effective from 21st March 2014 until the earlier of the date that tests demonstrate compliance with the FRT Requirements of Grid	
Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 212
Effective from 21st March 2014 until the earlier of the date that	
tests demonstrate compliance with the FRT Requirements of Grid Code, the date that a remedy has been implemented and tested	
or 31st December 2015	MPID 227

				WFPS1.5.3.1,		Effective from 21st March 2014 until the earlier of t tests demonstrate compliance with the FRT Require Code, the date that a remedy has been implemented
2074	Brookfield	Coomagearlahy 2	WFPS1	WFPS1.5.3.2	v5.0	or 31st December 2015
						Effective from 21st March 2014 until the earlier of t
2090	Brookfield	Coomagearlahy 3	WFPS1	WFPS1.5.3.2	v5.0	compliance is achieved, the date that a remedy has implemented and tested or 31st December 2015.
						Effective from 21st March 2014 until the earlier of the compliance is achieved, the date that a remedy has
2091	Brookfield	Coomagearlahy 3	WFPS1	WFPS1.6.2.2	v5.0	implemented and tested or 31st December 2015.
						Effective from 30th September 2013 until the earlie that a remedy has been implemented and tested or
2092	Midas Energy Co	Glanlee Windfarm	WFPS1	WFPS1.6.2.2	v5.0	December 2015
				WFPS1.5.2.1, WFPS1.5.3, WFPS1.7.1.5,		Effective from 30th September 2013 until the earlie that a remedy has been implemented and tested or
2093	Midas Energy Co	Glanlee Windfarm	WFPS1	WFPS1.7.2.3	v5.0	December 2015
2012	ESB Renewables	Mountain Lodge	WFPS1	WFPS1.5.2.1	v5.0	Effective from 4th April 2014 until the earlier of the studies demonstrate compliance with the specific returns the Grid Code, the date that a remedy has been impressed or 31st December 2015
2013	ESB Renewables	Garvagh 1	WFPS1	WFPS1.5.2.1	v5.0	Effective from 4th April 2014 until the earlier of the studies demonstrate compliance with the specific re the Grid Code, the date that a remedy has been im tested or 31st December 2015
						Effective from 4th April 2014 until the earlier of the studies demonstrate compliance with the specific re the Grid Code, the date that a remedy has been im
2014	ESB Renewables	Garvagh 2	WFPS1	WFPS1.5.2.1	v5.0	tested or 31st December 2015
2015	ESB Renewables	Derrybrien	WFPS1	WFPS1.5.2.1	v5.0	Effective from 4th April 2014 until the earlier of the studies demonstrate compliance with the specific re the Grid Code, the date that a remedy has been im tested or 31st December 2015
2061	ESB Renewables	Garvagh 1	WFPS1	WFPS1.4.1, WFPS1.4.2	v5.0	Effective from 4th April 2014 until the earlier of the studies demonstrate compliance with the specific re the Grid Code, the date that a remedy has been im tested or 31st December 2015

Effective from 21st March 2014 until the earlier of the date that tests demonstrate compliance with the FRT Requirements of Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
Effective from 21st March 2014 until the earlier of the date that compliance is achieved, the date that a remedy has been implemented and tested or 31st December 2015.	MPID 227
Effective from 21st March 2014 until the earlier of the date that compliance is achieved, the date that a remedy has been implemented and tested or 31st December 2015.	MPID 212
Effective from 30th September 2013 until the earlier of the date that a remedy has been implemented and tested or 31st December 2015	MPID 212
Effective from 30th September 2013 until the earlier of the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227 (DMOL)
Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227 (DMOL)
Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227 (DMOL)
Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227 (DMOL)
Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and	
tested or 31st December 2015	MPID 230

2062	ESB Renewables	Garvagh 1	WFPS1	WFPS1.6.2.2	v5.0	
2063	ESB Renewables	Garvagh 1	WFPS1	WFPS1.6.3.3	v5.0	
				WFPS1.5.3.1, WFPS1.5.3.2,		
				WFPS1.5.3.3, WFPS1.5.4.1,		
				WFPS1.5.4.2, WFPS1.7.1.5,		
2076	ESB Renewables	Garvagh 1	WFPS1	WFPS1.7.2.3	v5.0	
				WFPS1.4.1,		
2077	ESB Renewables	Derrybrien	WFPS1	WFPS1.4.2	v5.0	
				WFPS1.5.3.1, WFPS1.5.3.2,		
				WFPS1.5.3.3, WFPS1.5.4.1,		
				WFPS1.5.4.2, WFPS1.7.1.5,		
2078	ESB Renewables	Derrybrien	WFPS1	WFPS1.7.2.3	v5.0	
2079	ESB Renewables	Derrybrien	WFPS1	WFPS1.6.2.2	v5.0	
		Demokrist	WEDO/			
2080	ESB Renewables	Derrybrien	WFPS1	WFPS1.6.3.3	v5.0	
2004		Mountain Ladra		WFPS1.4.1,	VE 0	
2081	ESB Renewables	Mountain Lodge	WFPS1	WFPS1.4.2	v5.0	

	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and	
v5.0		MPID 212
v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 228
v <b>E</b> 0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tasted or 21st December 2015.	
 v5.0	tested or 31st December 2015	MPID 227
v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 230
v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 212
v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and	MPID 228
v5.0	Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 230

0000			WED04	WFPS1.5.3.1, WFPS1.5.3.2, WFPS1.5.3.3, WFPS1.5.4.1, WFPS1.5.4.2, WFPS1.7.1.5,		
2082	ESB Renewables	Mountain Lodge	WFPS1	WFPS1.7.2.3	v5.0	
2083	ESB Renewables	Mountain Lodge	WFPS1	WFPS1.6.2.2	v5.0	
2084	ESB Renewables	Mountain Lodge	WFPS1	WFPS1.6.3.3	v5.0	
2085	ESB Renewables	Garvagh 2	WFPS1	WFPS1.4.1, WFPS1.4.2	v5.0	
				WFPS1.5.3.1, WFPS1.5.3.2, WFPS1.5.3.3, WFPS1.5.4.1, WFPS1.5.4.2, WFPS1.7.1.5,		
2086	ESB Renewables	Garvagh 2	WFPS1	WFPS1.7.2.3	v5.0	
2087	ESB Renewables	Garvagh 2	WFPS1	WFPS1.6.2.2	v5.0	
2087	ESD KEIIEWADIES		VVFP51	VVFF31.0.2.2	və.u	
2088	ESB Renewables	Garvagh 2	WFPS1	WFPS1.6.3.3	v5.0	
2094	Midas Energy Co	Glanlee Windfarm	WFPS1	WFPS1.6.3	v5.0	

Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of	
the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of	
the Grid Code, the date that a remedy has been implemented and	
tested or 31st December 2015	MPID 212
Effective from 4th April 2014 until the earlier of the date that	
studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and	
tested or 31st December 2015	MPID 228
Effective from 4th April 2014 until the earlier of the date that	
studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and	
tested or 31st December 2015	MPID 230
Effective from 4th April 2014 until the earlier of the date that	
studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and	
tested or 31st December 2015	MPID 227
Effective from 4th April 2014 until the earlier of the date that	
studies demonstrate compliance with the specific requirements of	
the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 212
Effective from 4th April 2014 until the earlier of the date that studies demonstrate compliance with the specific requirements of	
the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 228
Effective from 30th September 2013 until the earlier of the date that a remedy has been implemented and tested or 31st	
December 2015	MPID 228

2ddi     Chem Energy Company Lid     Baggrouph     WFPS1     WFPS1 / 1.5.     do.0       2009     Green Energy Company Lid     Reggrouph     WFPS1     WFPS1 / 0.2.2     vi.0     Effective from 2018 Separate 2018       2112     Boodfrade     Boodrage 1     WFPS1     WFPS1 / 0.2.2     vi.0     Effective from 24th March 2014 in presenter 2018       2112     Boodfrade     Boodrage 1     WFPS1     WFPS1 6.2.2     vi.0     Effective from 24th March 2014 in presenter 2018       2113     Boodfrade     Boodrage 1     WFPS1     WFPS1 6.2.2     vi.0     Effective from 24th March 2014 in presenter 2018       2113     Boodfrade     Bootrage 1     WFPS1     WFPS1 6.2.2     vi.0     Effective from 24th March 2014 in presenter 2018       2113     Boodfrade     Bootrage 1     WFPS1     WFPS1 6.2.1     vi.0     Effective from 24th March 2014 in presenter 2018       2114     Boodfrade     Bootrage 1     WFPS1     WFPS1 6.2.1     vi.6.0     2015       2115     Boodfrade     Bootrage 1     WFPS1     WFPS1 6.2.1     vi.6.0     2014       2114     Boodfrade     Bootrage 1     WFPS1     WFPS1 6.2.1     vi.6.0     2015       2115     Boodfrade     Bootrage 1     WFPS1     WFPS1 6.2.1     vi.6.0     2015 <t< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th></th></t<>							
Second         Green Energy Company List         Boggengh         WFPS1         VFPS1 5.3. VFPS1 7.3.3         VS0         Distance 2016           2066         Green Energy Company List         Boggengh         WFPS1         VFPS1 7.3.3         vS0         Distance 2016           2068         Green Energy Company List         Boggengh         WFPS1         VFPS1 6.2.2         vS0         Distance 2016           2069         Green Faregy Company List         Boggengh         WFPS1         VFPS1 6.2.2         vS0         Distance 2016           2112         Boakied         Boglengh 1         WFPS1         VFPS1 6.2.2         vS0         Distance 2016           2113         Bookied         Boolingh 1         WFPS1         VFPS1 6.3.2         vS0         Distance 2016           2113         Bookied         Boolingh 1         WFPS1         VFPS1 6.3.1         vS0         Distance 2016           2113         Bookied         Boolingh 1         WFPS1         VFPS1 6.4.1         vS0         Distance 2016         Distance 2016           2114         Brookied         Boolingh 1         WFPS1         VFPS1 6.4.1         vS0         Distance 2016         Distance 2016           2115         Beookied         Boolingh 1 & 2         WFPS1 <t< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th></th></t<>							
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P112     Brookfield     Bootlingh 1     WFPS1     WFPS1.8.2.2     v5.0     Market of the second sec							Effective from 24th March 2014 until th
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2115     Brookfield     Booltiagh 1     WFPS1     WFPS1.5.4.2     v5.0     Effective from 24th March 2014 u tests demonstrate complemented       2116     Brookfield     Booltiagh 1 & 2     WFPS1     wFPS1.6.3.1     v5.0     2015       2116     Brookfield     Booltiagh 1 & 2     WFPS1     wFPS1.6.3.1     v5.0     2015       2117     Brookfield     Lisheen 1     WFPS1     WFPS1.5.3.3, WFPS1.5.3.1     v5.0     2015       2118     Brookfield     Lisheen 1     WFPS1     WFPS1.5.3.7, W5.0     2015.     Effective from 21st March 2014 u remedy has been implemented ar 2015       2118     Brookfield     Lisheen 1     WFPS1     WFPS1.5.3.7, W5.0     2015.							rememdy has been implemented and te
2115     Brookfield     Booltiagh 1     WFPS1     WFPS1.5.4.2     v5.0       2116     Brookfield     Booltiagh 1 & 2     WFPS1     WFPS1.6.3.1     v5.0       2116     Brookfield     Booltiagh 1 & 2     WFPS1     WFPS1.6.3.1     v5.0       2117     Brookfield     Lisheen 1     WFPS1     WFPS1.5.4.1     v5.0       2118     Brookfield     Lisheen 1     WFPS1     WFPS1.5.3.7,     v5.0	2114	Brookfield	Booltiagh 1	WFPS1	WFPS1.5.4.1	v5.0	2015
2115     Brookfield     Booltiagh 1     WFPS1     WFPS1.5.4.2     v5.0       2116     Brookfield     Booltiagh 1 & 2     WFPS1     WFPS1.6.3.1     v5.0       2116     Brookfield     Booltiagh 1 & 2     WFPS1     WFPS1.6.3.1     v5.0       2117     Brookfield     Lisheen 1     WFPS1     WFPS1.5.4.1     v5.0       2118     Brookfield     Lisheen 1     WFPS1     WFPS1.5.3.7,     v5.0							
2115     Brookfield     Booltiagh 1     WFPS1     WFPS1.5.4.2     v5.0       2116     Brookfield     Booltiagh 1 & 2     WFPS1     WFPS1.6.3.1     v5.0       2116     Brookfield     Booltiagh 1 & 2     WFPS1     WFPS1.6.3.1     v5.0       2117     Brookfield     Lisheen 1     WFPS1     WFPS1.5.4.1     v5.0       2118     Brookfield     Lisheen 1     WFPS1     WFPS1.5.3.7,     v5.0							
2115     Brookfield     Booltiagh 1     WFPS1     WFPS1.5.4.2     v5.0       2116     Brookfield     Booltiagh 1 & 2     WFPS1     WFPS1.6.3.1     v5.0       2116     Brookfield     Booltiagh 1 & 2     WFPS1     WFPS1.6.3.1     v5.0       2117     Brookfield     Lisheen 1     WFPS1     WFPS1.5.3.3, WFPS1.5.3.6, WFPS1.5.3.6,     v5.0       2118     Brookfield     Lisheen 1     WFPS1     VFPS1.5.3.7, WFPS1.5.3.7,     v5.0							Effective from 24th March 2014 until the
2115     Brookfield     Booltiagh 1     WFPS1     WFPS1     v5.0     2015       2116     Brookfield     Booltiagh 1 & 2     WFPS1     WFPS1.6.3.1     v5.0     Effective from 24th March 2014 u tests demonstrate compliance wit rememdy has been implemented 2015       2116     Brookfield     Booltiagh 1 & 2     WFPS1     WFPS1.6.3.1     v5.0     Effective from 24th March 2014 u tests demonstrate compliance wit rememdy has been implemented 2015       2117     Brookfield     Lisheen 1     WFPS1     WFPS1.5.3.3, WFPS1.5.3.3, WFPS1.5.3.5, WFPS1.							tests demonstrate compliance with the
2116     Brookfield     Booltiagh 1 & 2     WFPS1     WFPS1.6.3.1     v5.0     Effective from 24th March 2014 u tests demonstrate compliance wit rememdy has been implemented       2117     Brookfield     Lisheen 1     WFPS1     WFPS1.5.3.3, WFPS1.5.2.1, WFPS1.5.4.1     v5.0     2015       2118     Brookfield     Lisheen 1     WFPS1     WFPS1.5.3.7, W5.0     Effective from 21st March 2014 u remedy has been implemented ar 2015.	2115	Brookfield	Booltiagh 1			v5 0	rememdy has been implemented and te
2116     Brookfield     Booltiagh 1 & 2     WFPS1     WFPS1.6.3.1     v5.0     tests demonstrate compliance with memory has been implemented 2015       2117     Brookfield     Lisheen 1     WFPS1     WFPS1.5.3.3, WFPS1.5.3.1     v5.0     Effective from 21st March 2014 u remedy has been implemented ar 2015.       2117     Brookfield     Lisheen 1     WFPS1     WFPS1.5.3.3, WFPS1.5.3.4, V5.0     v5.0     Effective from 21st March 2014 u remedy has been implemented ar 2015.       2118     Brookfield     Lisheen 1     WFPS1     WFPS1.5.3.7, WFPS1.5.3.7, V5.0     v5.0     Effective from 21st March 2014 u remedy has been implemented ar 2015.	2115		Boomagn	WITST	WT F 51.5.4.2	V3.0	2013
2116     Brookfield     Booltiagh 1 & 2     WFPS1     WFPS1.6.3.1     v5.0     tests demonstrate compliance with memory has been implemented 2015       2117     Brookfield     Lisheen 1     WFPS1     WFPS1.5.3.3, WFPS1.5.4.1     v5.0     Effective from 21st March 2014 u remedy has been implemented ar 2015.       2118     Brookfield     Lisheen 1     WFPS1     WFPS1.5.3.6, WFPS1.5.3.7     v5.0     Effective from 21st March 2014 u remedy has been implemented ar 2015.       2118     Brookfield     Lisheen 1     WFPS1     WFPS1.5.3.7     v5.0     Effective from 21st March 2014 u remedy has been implemented ar 2015.							
2116       Brookfield       Booltiagh 1 & 2       WFPS1       WFPS1.6.3.1       v5.0       tests demonstrate compliance with premedy has been implemented 2015         2117       Brookfield       Lisheen 1       WFPS1       WFPS1.5.3.3, WFPS1.5.3.4       v5.0       Effective from 21st March 2014 u remedy has been implemented ar 2015.         2117       Brookfield       Lisheen 1       WFPS1       WFPS1.5.4.1       v5.0       Effective from 21st March 2014 u remedy has been implemented ar 2015.         2118       Brookfield       Lisheen 1       WFPS1       WFPS1.5.2.1, WFPS1.5.3.5, WFPS1.5.3.7       v5.0       Effective from 21st March 2014 u remedy has been implemented ar 2015.         2118       Brookfield       Lisheen 1       WFPS1       WFPS1.5.3.7       v5.0       Effective from 21st March 2014 u remedy has been implemented ar 2015.							
2116       Brookfield       Booltiagh 1 & 2       WFPS1       WFPS1.6.3.1       v5.0       rememdy has been implemented 2015         2117       Brookfield       Lisheen 1       WFPS1       WFPS1.5.3.3, WFPS1.5.3.1       v5.0       Effective from 21st March 2014 uremedy has been implemented ar 2015.         2118       Brookfield       Lisheen 1       WFPS1       WFPS1.5.3.7, WFPS1.5.3.7       v5.0       Effective from 21st March 2014 uremedy has been implemented ar 2015.							Effective from 24th March 2014 until the
2116       Brookfield       Booltiagh 1 & 2       WFPS1       WFPS1.6.3.1       v5.0       2015         2117       Brookfield       Lisheen 1       WFPS1       WFPS1.5.3.3, WFPS1.5.4.1       v5.0       Effective from 21st March 2014 u remedy has been implemented ar 2015.         2118       Brookfield       Lisheen 1       WFPS1       WFPS1.5.3.7, WFPS1.5.3.6,       v5.0       Effective from 21st March 2014 u remedy has been implemented ar 2015.							tests demonstrate compliance with the rememdy has been implemented and te
2117BrookfieldLisheen 1WFPS1WFPS1.5.3.3, WFPS1.5.4.1v5.0remedy has been implemented ar 2015.2118BrookfieldLisheen 1WFPS1WFPS1.5.2.1, WFPS1.5.3.5, WFPS1.5.3.5, WFPS1.5.3.7v5.0Effective from 21st March 2014 u remedy has been implemented ar 2015.	2116	Brookfield	Booltiagh 1 & 2	WFPS1	WFPS1.6.3.1	v5.0	
2117BrookfieldLisheen 1WFPS1WFPS1.5.3.3, WFPS1.5.4.1v5.0remedy has been implemented ar 2015.2118BrookfieldLisheen 1WFPS1WFPS1.5.2.1, WFPS1.5.3.5, WFPS1.5.3.5, WFPS1.5.3.7v5.0Effective from 21st March 2014 u remedy has been implemented ar 2015.							
2117BrookfieldLisheen 1WFPS1WFPS1.5.4.1v5.02015.2118BrookfieldLisheen 1WFPS1WFPS1.5.3.5, WFPS1WFPS1.5.3.7v5.0Effective from 21st March 2014 ur remedy has been implemented ar 2015.							Effective from 21st March 2014 until the
2118BrookfieldLisheen 1WFPS1WFPS1.5.2.1, WFPS1.5.3.5, WFPS1.5.3.6, WFPS1.5.3.7Effective from 21st March 2014 ur remedy has been implemented ar 2015.	2117	Brookfield	l isheen 1			v5.0	remedy has been implemented and tes
2118       Brookfield       Lisheen 1       WFPS1       WFPS1       S.3.6, WFPS1.5.3.6, WFPS1.5.3.7       v5.0       Effective from 21st March 2014 un remedy has been implemented an 2015.	<u> </u>				WIF 31.3.4.1		
2118       Brookfield       Lisheen 1       WFPS1       WFPS1       S.3.6, WFPS1.5.3.7,       v5.0       Effective from 21st March 2014 un remedy has been implemented an 2015.							
2118       Brookfield       Lisheen 1       WFPS1       WFPS1       S.3.6, WFPS1.5.3.7,       v5.0       Effective from 21st March 2014 un remedy has been implemented an 2015.							
2118       Brookfield       Lisheen 1       WFPS1       WFPS1.5.3.6, WFPS1.5.3.7       v5.0       remedy has been implemented ar 2015.							
2118     Brookfield     Lisheen 1     WFPS1     WFPS1.5.3.7     v5.0     2015.							Effective from 21st March 2014 until the remedy has been implemented and tes
	2118	Brookfield	Lisheen 1	WFPS1		v5.0	
					WFPS1.5.2.1, WFPS1.5.3.5.		Effective from 21st March 2014 until the
WFPS1.5.3.6, compliance is achieved, the date					WFPS1.5.3.6,		compliance is achieved, the date that a
2119 Brookfield Lisheen 2 WFPS1 WFPS1.5.3.7 v5.0 implemented and tested or 31st D	2119	Brookfield	Lisheen 2	WFPS1	WFPS1.5.3.7	v5.0	implemented and tested or 31st Decem

Effective from 30th September 2013 until the earlier of the date	
that a remedy has been implemented and tested or 31st	MPID 227
Effective from 30th September 2013 until the earlier of the date that a remedy has been implemented and tested or 31st December 2015	MPID 212
Effective from 24th March 2014 until the earlier of the date that tests demonstrate compliance with the Grid Code, the date that a rememdy has been implemented and tested or 31st December 2015	MPID 212
Effective from 24th March 2014 until the earlier of the date that tests demonstrate compliance with the Grid Code, the date that a rememdy has been implemented and tested or 31st December 2015	MPID 227
Effective from 24th March 2014 until the earlier of the date that tests demonstrate compliance with the Grid Code, the date that a rememdy has been implemented and tested or 31st December 2015	MPID 227
Effective from 24th March 2014 until the earlier of the date that tests demonstrate compliance with the Grid Code, the date that a rememdy has been implemented and tested or 31st December 2015	MPID 227
2013	
Effective from 24th March 2014 until the earlier of the date that tests demonstrate compliance with the Grid Code, the date that a rememdy has been implemented and tested or 31st December 2015	MPID 228
Effective from 21st March 2014 until the earlier of the date that a remedy has been implemented and tested or 31st December 2015.	MPID 227
Effective from 21st March 2014 until the earlier of the date that a remedy has been implemented and tested or 31st December	
	MPID 228
Effective from 21st March 2014 until the earlier of the date that compliance is achieved, the date that a remedy has been implemented and tested or 31st December 2015.	MPID 227

2120	Brookfield	Lisheen 1	WFPS1	WFPS1.4.1, WFPS1.4.2	v5.0	Effective from 21st March 2014 until the tests demonstrate compliance with the FI Code, the date that a remedy has been in or 31st December 2015
2121	Brookfield	Lisheen 2	WFPS1	WFPS1.4.1, WFPS1.4.2	v5.0	Effective from 21st March 2014 until the tests demonstrate compliance with the F Code, the date that a remedy has been in or 31st December 2015
2122	Brookfield	Coomagearlahy 1	WFPS1	WFPS1.4.1; WFPS1.4.2	v5.0	Effective from 21st March 2014 until the tests demonstrate compliance with the FI Code, the date that a remedy has been in or 31st December 2015
2123	Brookfield	Coomagearlahy 2	WFPS1	WFPS1.4.1, WFPS1.4.2	v5.0	Effective from 21st March 2014 until the tests demonstrate compliance with the FI Code, the date that a remedy has been in or 31st December 2015
2124	Brookfield	Coomagearlahy 1	WFPS1	WFPS1.5.2.1, WFPS1.5.3.5, WFPS1.5.3.6, WFPS1.5.3.7	v5.0	Effective from 21st March 2014 until the tests demonstrate compliance with the FI Code, the date that a remedy has been in or 31st December 2015
2125	Brookfield	Coomagearlahy 2	WFPS1	WFPS1.5.2.1, WFPS1.5.3.5, WFPS1.5.3.6, WFPS1.5.3.7	v5.0	Effective from 21st March 2014 until the tests demonstrate compliance with the F Code, the date that a remedy has been in or 31st December 2015
2126	Brookfield	Coomagearlahy 1	WFPS1	WFPS1.5.3.3, WFPS1.5.4.1	ν5.0	Effective from 21st March 2014 until the tests demonstrate compliance with the FI Code, the date that a remedy has been in or 31st December 2015
2127	Brookfield	Coomagearlahy 2	WFPS1	WFPS1.5.33, WFPS1.5.4.1	v5.0	Effective from 21st March 2014 until the tests demonstrate compliance with the Fl Code, the date that a remedy has been in or 31st December 2015
2128	SSE Generation Ireland	GI1	CC7	CC.7.3.6.1	v5.0	31st December 2014
2129	SSE Generation Ireland	GI2	CC7	CC.7.3.6.1	v5.0	31st December 2014
2132	Rusal Aughinish Ltd	SK3	CC7	CC.7.3.1.1 (w)	v5.0	Effective from 18th November 2014 until of the unit or one year after the date that available, but not later than 25th March 2

Effective from 21st March 2014 until the earlier of the date that tests demonstrate compliance with the FRT Requirements of Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 230
Effective from 21st March 2014 until the earlier of the date that tests demonstrate compliance with the FRT Requirements of Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 230
Effective from 21st March 2014 until the earlier of the date that tests demonstrate compliance with the FRT Requirements of Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 230
Effective from 21st March 2014 until the earlier of the date that tests demonstrate compliance with the FRT Requirements of Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 230
Effective from 21st March 2014 until the earlier of the date that tests demonstrate compliance with the FRT Requirements of Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
Effective from 21st March 2014 until the earlier of the date that tests demonstrate compliance with the FRT Requirements of Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
Effective from 21st March 2014 until the earlier of the date that tests demonstrate compliance with the FRT Requirements of Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
Effective from 21st March 2014 until the earlier of the date that tests demonstrate compliance with the FRT Requirements of Grid Code, the date that a remedy has been implemented and tested or 31st December 2015	MPID 227
31st December 2014	0 MVAr (leading)
31st December 2014	0 MVAr (leading)
Effective from 18th November 2014 until the earlier of the lifetime of the unit or one year after the date that a rememdy becomes available, but not later than 25th March 2025	For <b>Secondary Fuel Switchover Output</b> to 2MW

						Effective from 18th November 2014 until the earlier of the lifetime of the unit or one year after the date that a rememdy becomes
2133	Rusal Aughinish Ltd	SK4	CC7	CC.7.3.1.1 (w)	v5.0	available, but not later than 25th March 2025 For Secondary Fuel Switchover Output to 2MW
						Effective from 13th January 2014 until the earlier of the date that
						a remedy has been implemented and tested or 31st December
2136	Brookfield	Knockacummer	WFPS1	WFPS1.7.1.2	v5.0	2015 Signals
						Effective from 14th March 2014 for the lifetime of the unit or a
2144	Brookfield	WG2	CC7	CC.7.3.1.1 (w)	v5.0	major refurbishment of the unit but not later than 01/01/18 For Secondary Fuel Switchover Output to 20MW
						Effective from 21st March 2014 until the earlier of the date that
2145	Brookfield	Coomagearlahy 3	WFPS1	WFPS1.5.4.1, WFPS1.5.4.2	v5.0	compliance is achieved, the date that a remedy has been implemented and tested or 31st December 2015. Ramp Rates
2140				WIT 01.0.4.2		
						Effective from Odet March 2014 with the earlier of the date that
						Effective from 21st March 2014 until the earlier of the date that compliance is achieved, the date that a remedy has been
2146	Brookfield	Coomagearlahy 3	WFPS1	WFPS1.7.1.1 (d)	v5.0	implemented and tested or 31st December 2015. Signals
						Effective from 21st March 2014 until the earlier of the date that
						compliance is achieved, the date that a remedy has been
2147	Brookfield	Coomagearlahy 3	WFPS1	WFPS1.4	v5.0	implemented and tested or 31st December 2015. MPID 230
						Effective from 1st May 2014 until the earlier of the date that tests
						demonstrate compliance with Voltage Regulation and Frequency
						Response and Ramp Rates Requirements of Grid Code, the date
2214	Pallas Wind Farm Ltd	Clahane Phase 1	WFPS1	WFPS1.6.2.2	v5.0	that a rememdy has been implented and tested or 31st December 2015 MPID 212
				WIT 01.0.2.2		
						Effective from 1st May 2014 until the earlier of the date that tests
						demonstrate compliance with Voltage Regulation and Frequency
						Response and Ramp Rates Requirements of Grid Code, the date
2215	Pallas Wind Farm Ltd	Clahane Phase 1	WFPS1	WFPS1.5.2.1	v5.0	that a rememdy has been implented and tested or 31st December 2015 MPID 227
2210						
						Effective from 1st May 2014 until the earlier of the date that tests
						demonstrate compliance with Voltage Regulation and Frequency Response and Ramp Rates Requirements of Grid Code, the date
						that a rememdy has been implented and tested or 31st December
2216	Pallas Wind Farm Ltd	Clahane Phase 1	WFPS1	WFPS1.5.3	v5.0	2015 MPID 227
						Effective from 1st May 2014 until the earlier of the date that tests
						demonstrate compliance with Voltage Regulation and Frequency
				WFPS1.5.4.1,		Response and Ramp Rates Requirements of Grid Code, the date that a rememdy has been implented and tested or 31st December
2217	Pallas Wind Farm Ltd	Clahane Phase 1	WFPS1	WFPS1.5.4.1, WFPS1.5.4.2	v5.0	2015 MPID 227
						Effective from 1st May 2014 until the earlier of the date that tests
						demonstrate compliance with Voltage Regulation and Frequency
						Response and Ramp Rates Requirements of Grid Code, the date
2218	Pallas Wind Farm Ltd	Clahane Phase 1	WFPS1	WFPS1.7.1.5, WFPS1.7.2.3	v5.0	that a rememdy has been implented and tested or 31st December 2015 MPID 227
						WFPS shall commence implementation of Active Power Control
						Set-point within 5 minutes of receipt of the signal from the TSO.
		Dametric				Effective from 26th November 2014 until the earlier of the date the arreader is implemented and tested on 24st Pagenthen 2015
2443	Gort Wind Farms Ltd	Derrybrien	WFPS1	WFPS1.5.2.1	v5.0	the remedy is implemented and tested or 31st December 2015 all MW Output.
986	SSE Generation Ireland Ltd	Great Island 1	CC	CC.7.3.1.1(u)(iii)	v3.5	Effective from 1 January 2014 until 15 April 2015 The unit can provide 3MW of TOR1
987	SSE Generation Ireland Ltd	Great Island 1	СС	CC.7.3.1.1(u)(iv)	v3.5	Effective from 1 January 2014 until 15 April 2015 The unit can provide 3MW of TOR2
988	SSE Generation Ireland Ltd	Great Island 2	сс	CC.7.3.1.1(u)(iii)	v3.5	Effective from 1 January 2014 until 15 April 2015 The unit can provide 3MW of TOR1
_				- (-/(/	1	

989	SSE Generation Ireland Ltd	Great Island 2	сс	CC.7.3.1.1(u)(iv)	v3.5	Effective from 1 January 2014 until 15 April 2015	The unit can provide 3MW of TOR2
2103	SSE Generation Ireland Ltd	Great Island 3	сс	CC.7.3.1.1(m)	v5.0	Effective from 12 November 2013 until 15 April 2015	Ramp Down Capability is at 1.5 MW/min
2104	SSE Generation Ireland Ltd	Great Island 3	сс	CC.7.3.1.1(l)	v5.0	Effective from 12 November 2013 until 15 April 2015	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW.
2065; 2067; 2119; 2121	Brookfield Renewable Energy Group	Lisheen WFPS Phase 2	WFPS1	WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1:5.2.1; WFPS1.5.3.5; WFPS1.5.3.6; WFPS1.5.3.7; WFPS1.4.1; WFPS1.4.2	v6.0	Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016.	MPID 212; MPID 227; MPID 230
2065; 2066; 2117; 2120	Brookfield Renewable Energy Group	Lisheen WFPS Phase 1	WFPS1	WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.4.1; WFPS1.4.2	v6.0	Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016.	MPID 212; MPID 227; MPID 230
2090; 2091; 2145; 2146; 2147; 2391	Brookfield Renewable Energy Group	Coomagearlaghy WFPS Phase 3	WFPS1	WFPS1.5.3.2; WFPS1.6.2.2; WFPS1.5.4.1; WFPS1.5.4.2; WFPS1.7.1.1(d); WFPS1.4; WFPS1.7.1.3.1(b); WFPS1.7.1.3.1(c)	v6.0	Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016.	MPID 227; MPID 212; Ramp Rates; Signals; MPID 230
	Brookfield Renewable Energy					Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy	
2064 2122; 2123	Group Brookfield Renewable Energy Group		WFPS1 WFPS1	WFPS1.7.1.1 WFPS1.4.1; WFPS1.4.2	v6.0 v6.0	has been implemented and tested or; 31st December 2016. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016.	Signal List #1 MPID 230
2043	SSE Airtricity	Bindoo WFPS	WFPS1	WFPS1.6.3	v6.0	Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016.	MPID 228
2050; 2051; 20	53 SSE Airtricity	Dromada WFPS	WFPS1	WFPS1.6.2.2(a); WFPS1.6.2.2(b); WFPS1.5.3.1; WFPS1.5.3.2; WFPS1.5.3.3; WFPS1.5.3.4; WFPS1.5.3.5; WFPS1.5.4.1; WFPS1.5.4.2; WFPS1.5.4.2; WFPS1.7.1.5; WFPS1.7.2.3; WFPS1.6.3;	v6.0	Effective from 17 December 2015 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2017.	MPID 227; MPID 212; MPID 228
2059	SSE Airtricity	Meentycat WFPS	WFPS1	WFPS1.4.1; WFPS1.4.2	v6.0	Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016.	MPID 230
2492; 2493	Wind Prospect Ireland Ltd	Boggeragh Mountain WFPS	WFPS1	WFPS1.6.2.2; WFPS1.5.3	v6.0	Effective from 06 August 2015 until the earlier of: The date that a remedy has been implemeneted and tested or; 31st December 2016.	MPID 212; Frequency Response Control

				WFPS1.6.2.2;			
				WFPS1.5.2.1;			
				WFPS1.5.3;			
				WFPS1.5.4.1;			
				WFPS1.5.4.1; WFPS1.5.4.2;		Effective from 01 January 2016 until the parties of The date that	
0014-0015				-		Effective from 01 January 2016 until the earlier of: The date that	
2214; 2215;				WFPS1.7.1.5;		compliance with Grid Code is achieved; The date that a remedy	
2216; 2217; 2218	Gael Force Wind Energy Ltd	Clahane WFPS Phase 1	WFPS1	WFPS1.7.2.3	v6.0	has been implemented and tested or; 31st December 2016.	MPID 212; MPID 227;
						Effective from 01 January 2016 until the earlier of: The date that	
				WFPS1.6.2.2;		compliance with Grid Code is achieved; The date that a remedy	
2062, 2062	ESB Renewables	Convert Clobe WERS Phase 1	WFPS1	WFPS1.6.3.3	v6.0		MPID 212; MPID 228
2062; 2063	ESB Renewables	Garvagh Glebe WFPS Phase 1	VVFP31	WFP51.0.3.3	V6.U	has been implemented and tested or; 31st December 2016.	IMPID 212, MPID 220
						Effective from 01 January 2016 until the parties of The date that	
						Effective from 01 January 2016 until the earlier of: The date that	
		Garvagh Glebe WFPS Phase 2				compliance with Grid Code is achieved; The date that a remedy	
2087	ESB Renewables	(Tullynahaw)	WFPS1	WFPS1.6.2.2	v6.0	has been implemented and tested or; 31st December 2016.	MPID 212
						Effective from 04 January 2014 Develoption systematics environd	
				CC.7.3.1.1(u)(i);		Effective from 01 January 2014. Derogation extension approved	
I				CC.7.3.1.1(u)(ii);		until the earlier of: The date that compliance with Grid Code is	
994; 995; 996;				CC.7.3.1.1(u)(iii);		achieved; The date that a remedy has been implented and tested	
997	SSE	Tarbert 4	CC	CC.7.3.1.1(u)(iv);	v6.0	or 31 May 2016.	and 7.5 MW of TOR1.
							At 95% of nominal voltage dip (5% retained) derogation is sought
							to a FRT of 85 ms. At 50% of nominal voltage dip (50% retained)
							derogation is sought to a FRT Time of 215 ms.0 Mvar (leading) at
				007044/5			
	007			CC.7.3.1.1(h);			a SCL of 3.3 kA (below 7.4 kA)
2293; 2341	SSE	Great Island 4	CC	CC.7.3.6.1	v6.0	Effective from 28/05/2014 to 31/12/2020	
							A number of individual sites in AE1 do not have fast acting
							metering. Typcially these individual sites use pulse metering and
2009	Activation Energy DSU Ltd	AE1	сс	CC.12.6(a)	v6.0	Effective from 23/09/2015 to 01/06/2016	have a DSU Capacity of less than 1 MW.
2098	Activation Energy DSO Ltd	AEI		CC.12.0(a)	V0.U	Effective from 23/09/2015 to 01/06/2016	nave a DSO Capacity of less than 1 www.
							Time from Synchronising to Minimum Load from hot: 69 mins; from
1097	ESBGWM	PBC	CC	7.3.1.1(t)(i)	v6.0	Effective from 12/09/2012 to 30/06/2016	warm: 146 mins; from cold: 224 mins.
						Effective from 01/01/2015 until the earlier of: the date that	
						compliance with the Grid Code is achieved; the date that a	25 MW for the Primary Fuel Switchover Output/25 MW for the
						remedy has been implemented and tested; the date the CER	Secondary Fuel Switchover Output
						withdraws the derogation following a breach of the conditions of	
2511	ESBGWM	DB1	CC	7.3.1.1(w)	v6.0	the derogation; or 31/12/2022.	
							26 MW for the Primary Fuel Switchover Output/25 MW for the
						Effective from 01/12/2015 until the earlier of: the date that	26 MW for the Primary Fuel Switchover Output/25 MW for the Secondary Fuel Switchover Output
						Effective from 01/12/2015 until the earlier of: the date that compliance with the Grid Code is achieved; the date that a	
						Effective from 01/12/2015 until the earlier of: the date that compliance with the Grid Code is achieved; the date that a remedy has been implemented and tested; the date the CER	
2618	ESBGWM	AD2	66	7 3 1 1(14)	v6.0	Effective from 01/12/2015 until the earlier of: the date that compliance with the Grid Code is achieved; the date that a remedy has been implemented and tested; the date the CER withdraws the derogation following a breach of the conditions of	
2618	ESBGWM	AD2	сс	7.3.1.1(w)	v6.0	Effective from 01/12/2015 until the earlier of: the date that compliance with the Grid Code is achieved; the date that a remedy has been implemented and tested; the date the CER	
2618	ESBGWM	AD2	сс	7.3.1.1(w)	v6.0	Effective from 01/12/2015 until the earlier of: the date that compliance with the Grid Code is achieved; the date that a remedy has been implemented and tested; the date the CER withdraws the derogation following a breach of the conditions of	
2618	ESBGWM	AD2	СС	7.3.1.1(w)	v6.0	Effective from 01/12/2015 until the earlier of: the date that compliance with the Grid Code is achieved; the date that a remedy has been implemented and tested; the date the CER withdraws the derogation following a breach of the conditions of	
2618	ESBGWM	AD2	СС	7.3.1.1(w)	v6.0	Effective from 01/12/2015 until the earlier of: the date that compliance with the Grid Code is achieved; the date that a remedy has been implemented and tested; the date the CER withdraws the derogation following a breach of the conditions of	
2618	ESBGWM	AD2	CC	7.3.1.1(w)	v6.0	Effective from 01/12/2015 until the earlier of: the date that compliance with the Grid Code is achieved; the date that a remedy has been implemented and tested; the date the CER withdraws the derogation following a breach of the conditions of	
2618	ESBGWM	AD2		7.3.1.1(w)	v6.0	Effective from 01/12/2015 until the earlier of: the date that compliance with the Grid Code is achieved; the date that a remedy has been implemented and tested; the date the CER withdraws the derogation following a breach of the conditions of	
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