Register of Granted Grid Code Derogations





* Remaining service life of facility or equipment responsible for non-compliance to the Grid Code.

DAID	Submitted by	Plant	Section	Clause	Grid Code Version No	The Period of the Derogation	Extent of Compliance to the Provision
18	ESBNG (now EirGrid plc)	Lisheen 110kV station	cc	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.88pu for Summer 2002. Voltage collapse may occur following contingency during Summer maintenance 2002. Voltages following contingency could be 0.89pu for Summer maintenance 2005
21	ESBNG (now EirGrid plc)	Athlone 110kV station	cc	8.3.2	V1.0	Until 28/02/2006	Voltages following contingency could be 0.86pu for Summer Maintenance 2002. Voltages following contingency could be 0.84pu for Winter 2002/3 and Winter 2005/6. Voltages following contingency could be 0.89pu for Summer Maintenance 2003, Winter 2003/4, Summer 2005 and Summer Maintenance 2005. Voltages following contingency could be 0.87pu for Winter 2004/5.
36	ESBNG (now EirGrid plc)	Drybridge 110kV station	СС	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.86pu for Summer maintenance 2002 and Summer maintenance 2004. Voltages following contingency could be 0.88pu for Summer maintenance 2003.
37	ESBNG (now EirGrid plc)	Drumline 110kV station	cc	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.81pu for Summer maintenance 2002. Voltages following contingency could be 0.84pu for Summer maintenance 2003. Voltages following contingency could be 0.82pu for Summer maintenance 2004. Voltages following contingency could be 0.80 for Summer maintenance.
40	ESBNG (now EirGrid plc)	Ennis 110kV station	cc	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.84pu for Summer maintenance 2002. Voltages following contingency could be 0.87pu for Summer maintenance 2003. Voltages following contingency could be 0.85pu for Summer maintenance 2004. Voltages following contingency could be 0.83 for Summer maintenance 2005.
53	ESBNG (now EirGrid plc)	Kiltoy 1&2 110kV station	СС	8.3.2	V1.0	Until 28/02/2005	Voltages following contingency could be 0.84pu for Summer maintenance 2002. Voltages following contingency could be 0.89pu for Winter 2004/5.
54	ESBNG (now EirGrid plc)	Knockumber 110kV station	cc	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.86pu for Summer maintenance 2002. Voltages following contingency could be 0.87pu for Summer maintenance 2003 and Summer maintenance 2005. Voltages following contingency could be 0.85pu for Summer maintenance 2004
59	ESBNG (now EirGrid plc)	Lisdrum 110kV station	cc	8.3.2	V1.0	Until 30/12/2008	During Transmission System disturbances or following transmission faults, the voltage may fall to 94 kV during Summer 2006 and 92 kV during Summer 2007.
63	ESBNG (now EirGrid plc)	Moneypoint 110kV station	cc	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.82pu for Summer maintenance 2002. Voltages following contingency could be 0.85pu for Summer maintenance 2003. Voltages following contingency could be 0.83pu for Summer maintenance 2004. Voltages following contingency could be 0.81pu for Summer maintenance 2005.
64	ESBNG (now EirGrid plc)	Moy 110kV station	cc	8.3.2	V1.0	Until 30/09/2002	Voltage collapse may occur following contingency during Summer 2002 and Summer maintenance 2002. Voltages following contingency could be 0.86pu for Summer Maintenance 2004.
68	ESBNG (now EirGrid plc)	Navan 110kV station	сс	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.86pu for Summer maintenance 2002. Voltages following contingency could be 0.87pu for Summer maintenance 2003 and 2005. Voltages following contingency could be 0.85pu for Summer maintenance 2004.
69	ESBNG (now EirGrid plc)	Platin 110kV station	сс	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.86pu for Summer maintenance 2002. Voltages following contingency could be 0.87pu for Summer maintenance 2003. Voltages following contingency could be 0.85pu for Summer maintenance 2004.

			1	1			
							Voltages following contingency could be 0.80pu for Summer 2002. Voltage collapse may occur following contingency during Summer
							maintenance 2002.
73	ESBNG (now EirGrid plc)	Sligo 110kV station	cc	8.3.2	V1.0	Until 30/09/2004	Voltages following contingency could be 0.86pu for Summer 2004
	` '	Ĭ					During Transmission System disturbances or following transmission
		0					faults, the voltage may fall to 93 kV during Summer 2006 and 88 kV
74	ESBNG (now EirGrid plc)	Shankill 110kV station	CC	8.3.2	V1.0	Until 30/12/2008	during Summer 2007.
75	ESBNG (now EirGrid plc)	Somerset 110kV station	СС	8.3.2	V1.0	Until 30/09/2002	Voltages following contingency could be 0.87pu for Summer maintenance 2002.
							Voltage collapse may occur following contingency during Summer
							2002 and Summer maintenance 2002.
							Voltages following contingency could be 0.86pu for Summer
77	ESBNG (now EirGrid plc)	Tawnaghmore 110kV station	CC	8.3.2	V1.0	Until 30/09/2004	maintenance 2004. Voltages following contingency could be 0.89pu for Summer 2002.
78	ESBNG (now EirGrid plc)	Trillick 110kV station	СС	8.3.2	V1.0	Until 28/02/2005	Voltages following contingency could be 0.87pu for Winter 2004/5.
							Voltages following contingency could be 0.82pu for Summer
							maintenance 2002.
							Voltages following contingency could be 0.85pu for Summer maintenance 2003.
							Voltages following contingency could be 0.83pu for Summer
							maintenance 2004.
							Voltages following contingency could be 0.81pu for Summer
79	ESBNG (now EirGrid plc)	Tullabrack 110kV station	CC	8.3.2	V1.0	Until 30/09/2005	maintenance 2005.
81	ESBNG (now EirGrid plc)	N/A Kiltoy 1101, 1102 & 1014	SDC2A	3.3	V1.0	Indefinite*	Facility not provided by ESBNG (now EirGrid).
		Anner T101 & T103					
		Castlefarm T101 & T102					
		Mungret T101 & T102					
		Brinny T101 & T102 Dunkettle T1					
		Gilra T121					
		Haulbowline T101 & T102/T103/T107					
		Knockumber T101 & T102					
0.4	EODNO (****** E'**O**** ****)	Old Court T101 & T102	00	7.2.5.4	V1.0	Indefinite*	Facility and provided by FORMO (and FigOrial)
84	ESBNG (now EirGrid plc)	Shelton Abbey T101a/T101b & T102 Bellacorick T1 & T2	CC	7.2.5.4	V1.0	Indefinite"	Facility not provided by ESBNG (now EirGrid).
		Ferbane T101, T102, T103 & T104					
		Lanesboro T102					
		Rhode T102 & T103					
		Pollaphuca T101 & T102 Inniscarra T101					
		Carrigadhroid T103				Indefinite or until refurbishment of associated transmission	Distance Protection not provided, Overcurrent or Directional
85	ESBNG (now EirGrid plc)	Cliff T101 & T102	CC	10.9.3	V1.0	compounds.	Overcurrent protection provided.
		Kiltoy T101, T102 & T014				·	
		Anner T101 & T103					
		Castlefarm T101 & T102 Mungret T101 & T102					
		Brinny T101 & T102					
		Dunkettle T1					
		Gilra T121					
		Haulbowline T101 & T102/T103/T107 Knockumber T101 & T102					
		Old Court T101 & T102					
						Indefinite*	Facility not provided by ESBNG (now EirGrid).
89	ESBNG (now EirGrid plc)	Shelton Abbey T101a/T101b & T102	CC	10.11.3	V1.0	indefinite	
89	ESBNG (now EirGrid plc)		CC	10.11.3	V1.0	machine	The SSA operates on a Business Day basis, while this clause in the
89		Shelton Abbey T101a/T101b & T102					The SSA operates on a Business Day basis, while this clause in the Grid Code implies that the timetable for Generator nominations
90	ESBNG (now EirGrid plc) ESBNG (now EirGrid plc)		SDC1	6.1	V1.0	Until 29/03/2006	The SSA operates on a Business Day basis, while this clause in the Grid Code implies that the timetable for Generator nominations should be on a Calendar Day basis.
90		Shelton Abbey T101a/T101b & T102					The SSA operates on a Business Day basis, while this clause in the Grid Code implies that the timetable for Generator nominations should be on a Calendar Day basis. The SSA operates the TESS (Transitional Electricity Settlement
90		Shelton Abbey T101a/T101b & T102					The SSA operates on a Business Day basis, while this clause in the Grid Code implies that the timetable for Generator nominations should be on a Calendar Day basis. The SSA operates the TESS (Transitional Electricity Settlement System) on a Business Day basis, while this clause OC3.4 in the
90		Shelton Abbey T101a/T101b & T102					The SSA operates on a Business Day basis, while this clause in the Grid Code implies that the timetable for Generator nominations should be on a Calendar Day basis. The SSA operates the TESS (Transitional Electricity Settlement System) on a Business Day basis, while this clause OC3.4 in the Grid Code implies that the timetable for interconnector "Available
90		Shelton Abbey T101a/T101b & T102					The SSA operates on a Business Day basis, while this clause in the Grid Code implies that the timetable for Generator nominations should be on a Calendar Day basis. The SSA operates the TESS (Transitional Electricity Settlement System) on a Business Day basis, while this clause OC3.4 in the Grid Code implies that the timetable for interconnector "Available Transfer Capacity Determination and Posting" should occur on a Calendar Day basis.
90	ESBNG (now EirGrid plc)	Shelton Abbey T101a/T101b & T102 N/A	SDC1		V1.0	Until 29/03/2006	The SSA operates on a Business Day basis, while this clause in the Grid Code implies that the timetable for Generator nominations should be on a Calendar Day basis. The SSA operates the TESS (Transitional Electricity Settlement System) on a Business Day basis, while this clause OC3.4 in the Grid Code implies that the timetable for interconnector "Available Transfer Capacity Determination and Posting" should occur on a Calendar Day basis. The SSA operates on a Business Day basis, while this clause OC3.5
92	ESBNG (now EirGrid plc) ESBNG (now EirGrid plc)	N/A N/A	SDC1		V1.0 V1.0	Until 29/03/2006 Until 29/03/2006	The SSA operates on a Business Day basis, while this clause in the Grid Code implies that the timetable for Generator nominations should be on a Calendar Day basis. The SSA operates the TESS (Transitional Electricity Settlement System) on a Business Day basis, while this clause OC3.4 in the Grid Code implies that the timetable for interconnector "Available Transfer Capacity Determination and Posting" should occur on a Calendar Day basis. The SSA operates on a Business Day basis, while this clause OC3.5 in the Grid Code implies that the timetable for interconnector
90 92 93	ESBNG (now EirGrid plc)	Shelton Abbey T101a/T101b & T102 N/A	SDC1		V1.0	Until 29/03/2006	The SSA operates on a Business Day basis, while this clause in the Grid Code implies that the timetable for Generator nominations should be on a Calendar Day basis. The SSA operates the TESS (Transitional Electricity Settlement System) on a Business Day basis, while this clause OC3.4 in the Grid Code implies that the timetable for interconnector "Available Transfer Capacity Determination and Posting" should occur on a Calendar Day basis. The SSA operates on a Business Day basis, while this clause OC3.5

							Wind farm will remain synchronised to the transmission system
							during voltage dips of up to:
							 20% from nominal voltage as seen at the generator terminals
							during full load operation where the generator is initially operating at
							105% of nominal voltage
							- 20% from nominal voltage and 500 milliseconds seconds
							duration as seen at the generator terminals during full load operation
							provided that the voltage drop takes place over a period of at least
							50 milliseconds
							- 30% as seen at the generator terminals during full-load
							operation provided that this voltage drop does not persist for more
							than 100 milliseconds
							 40% as seen at the generator terminals during 1300 kW
							operation provided that this voltage drop does not persist for more
152	Airtricity	King's Mountain 1	CC	7.3.1.1 (h)	V1.0	Indefinite*	than 100ms
155	Airtricity	King's Mountain 1	cc	7.3.1.1 (u)	V1.0	Indefinite*	WTGs cannot provide guaranteed operating reserve levels
100	rutholty	Tung 5 Mountain 1	00	7.0.1.1 (u)	V 1.0	indefinite	
							NET must provide an "AVR-type" controller as part of the turbine
							control system of the wind farm and a switched capacitor bank as
158	Airtricity	King's Mountain 1	CC	7.3.8	V1.0	Indefinite*	part of the local substation which fulfil the function of an AVR.
164	ESBPG	Aghada OCGT 4	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
165	ESBPG	Ardnacrusha 2	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
166	ESBPG	Ardnacrusha 3	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
167	ESBPG	Ardnacrusha 4	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
168	ESBPG	Aghada Steam Plant 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
170	ESBPG	Aghada OCGT 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
	ESBPG					Indefinite*	
171		Aghada OCGT 2	CC	7.2.3.1	V1.0		LV cables do not have metallic screens
172	ESBPG	Ardnacrusha 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
173	ESBPG	Poolbeg 4		7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
175	ESBPG	Erne 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
176	ESBPG	Erne 2	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
177	ESBPG	Eme 3	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
178	ESBPG	Erne 4		7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
179	ESBPG	Great Island 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
180	ESBPG	Great Island 2	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
181	ESBPG	Great Island 3	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
184	ESBPG	Lee 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
185	ESBPG	Lee 2	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
186	ESBPG	Lee 3	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
187	ESBPG	Liffey 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
188	ESBPG	Liffey 2	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
191	ESBPG	Moneypoint 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
192	ESBPG	Moneypoint 2	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
193	ESBPG	Moneypoint 3		7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
194	ESBPG	Marina OCGT		7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
195	ESBPG	North Wall 4	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
196	ESBPG	North Wall 5	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
197	ESBPG	Poolbeg 1	cc	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
198	ESBPG	Poolbeg 2	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
199	ESBPG	Poolbeg 3	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
201	ESBPG	Turlough Hill 4	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
202	ESBPG	Poolbeg 6	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
	ESBPG			7.2.3.1	V1.0	Indefinite*	
203		Rhode 3	CC				LV cables do not have metallic screens
208	ESBPG	Tarbert 1		7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
209	ESBPG	Tarbert 2		7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
210	ESBPG	Tarbert 3		7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
211	ESBPG	Tarbert 4	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
212	ESBPG	Turlough Hill 1	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
213	ESBPG	Turlough Hill 2	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
214	ESBPG	Turlough Hill 3		7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
215	ESBPG	Poolbeg 5	CC	7.2.3.1	V1.0	Indefinite*	LV cables do not have metallic screens
216	ESBPG	Turlough Hill 4	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
217	ESBPG	Ardnacrusha 2	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
218	ESBPG	Ardnacrusha 3	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
219	ESBPG	Ardnacrusha 4	CC	7.2.3.2	V1.0	Indefinite*	
219	ESBPG	Aghada Steam Plant 1		7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
					* 1.0		LV cables are not in concrete troughs with concrete covers
222	ESBPG	Aghada OCGT 1	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
223	ESBPG	Aghada OCGT 2	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
224	ESBPG	Aghada OCGT 4	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
227	ESBPG	Erne 1	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
228	ESBPG	Erne 2	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
229	ESBPG	Erne 3	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
230	ESBPG	Erne 4	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
231	ESBPG	Great Island 1	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
232	ESBPG	Great Island 2	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
233	ESBPG	Great Island 3		7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
236	ESBPG	Lee 1		7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
200	LODI O	100 1	00	1.2.0.2	1 1.0	писинко	Ly capico die not in concrete troughs with concrete covers

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	1	-	Tala		T	T	
237	ESBPG	Lee 2	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
238	ESBPG	Lee 3	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
239	ESBPG	Liffey 1	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
240	ESBPG	Liffey 2	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
243	ESBPG	Marina OCGT	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
244	ESBPG	North Wall 4	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
	ESBPG	North Wall 5			V1.0	Indefinite*	
245			CC	7.2.3.2			LV cables are not in concrete troughs with concrete covers
246	ESBPG	Poolbeg 1	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
247		Poolbeg 2	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
248	ESBPG	Poolbeg 3	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
249	ESBPG	Rhode 3	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
254	ESBPG	Tarbert 1	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
	ESBPG		CC		V1.0		
		Tarbert 2		7.2.3.2		Indefinite*	LV cables are not in concrete troughs with concrete covers
256	ESBPG	Tarbert 3	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
257	ESBPG	Tarbert 4	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
258	ESBPG	Turlough Hill 1	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
259	ESBPG	Turlough Hill 2	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
260	ESBPG	Turlough Hill 3	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
261	ESBPG	Ardnacrusha 1	CC	7.2.3.2	V1.0	Indefinite*	LV cables are not in concrete troughs with concrete covers
							Transformer windings not connected in delta on lower side and star
							on higher side.
262	ESBPG	North Wall 5	CC	7.2.5.2	V1.0	Indefinite*	Tertiary star winding added to stabilise star point
							Transformer windings not connected in delta on lower side and star
			1				on higher side.
264	ESBPG	North Wall 2	cc	7.2.5.2	V4.0	Indefinite*	g
264	EODPU	North Wall 3	CC	1.2.5.2	V1.0	Indefinite*	Tertiary star winding added to stabilise star point
1	1		I				Wind farm will remain synchronised to the transmission system
	Powergen Renewables Ireland		1				during voltage dips of up to 25% from nominal (75% retained) as
	Limited (now owned by Hibernian		İ				
500		Domitida.	СС	7044(5)	V1.0	Until 01/03/2004	seen on the generator side terminals of the step-up transformer
592	Wind Power)	Derrybrien	CC	7.3.1.1 (h)	V1.0	Until 01/03/2004	connecting the wind farm to the transmission system
							At maximum continuous rating the power factor range for individual
	Powergen Renewables Ireland					Subject to periodic review. Were there a greater requirement	WTGs is 0.95 leading to 0.98 lagging. At 35% maximum continuous
	Limited (now owned by Hibernian					for reactive power in the region near to Derrybrien to arise then	rating the power factor range for the generator is 0.51 leading to 0.51
594	Wind Power)		СС	7.3.6.1	V1.0	this derogation may be withdrawn.	
394	Willia Fower)	Derrybrien	CC	7.3.0.1	V1.0	this derogation may be withdrawn.	lagging. At maximum continuous rating the power factor range for individual
							WTGs is 0.95 leading to 0.98 lagging. At 35% maximum continuous
							rating the power factor range is 0.51 leading to 0.51 lagging. For
	Powergen Renewables Ireland					Subject to periodic review. Were there a greater requirement	values of active power output between 100% and 35% maximum
	Limited (now owned by Hibernian					for reactive power in the region near to Derrybrien to arise then	continuous rating, an MVAr capability curve was submitted to
595	Wind Power)		СС	7.3.6.2	V1.0		ESBNG (now EirGrid).
595	Wind Power)	Derrybrien	CC	7.3.0.2	V1.0	this derogation may be withdrawn.	
							At active power outputs between 12% and 35% maximum
							continuous rating of individual WTGs, MVAr capability is not less
	Powergen Renewables Ireland					Subject to periodic review. Were there a greater requirement	than that at 35% maximum continuous rating. For outputs below
	Limited (now owned by Hibernian					for reactive power in the region near to Derrybrien to arise then	12% maximum continuous rating, an MVAr capability curve was
596	Wind Power)	Dambrica	СС	7.3.6.3	V1.0		submitted to ESBNG (now EirGrid).
290		Derrybrien	CC	7.3.0.3	V1.0	this derogation may be withdrawn.	Submitted to ESBING (now EliGha).
	Powergen Renewables Ireland					Subject to periodic review. Were there a greater requirement	
	Limited (now owned by Hibernian					for reactive power in the region near to Derrybrien to arise then	
597	Wind Power)	Derrybrien	CC	7.3.6.4	V1.0	this derogation may be withdrawn.	See extent of compliance for DAID 594, 595 & 596.
	, , ,						·
							Derrybrien are required to provide an "AVR-type" continuously acting
							and adjustable controller as part of the turbine control system of the
	Powergen Renewables Ireland						wind farm. Derrybrien are required to provide and agree the
	Limited (now owned by Hibernian		•	1	1	1	
598	Wind Power)						proposed control scheme response characteristics with ESBNG
030	TTITIO I OWCI)	Derryhrien	cc	738	V1.0	Indefinite*	proposed control scheme response characteristics with ESBNG
1		Derrybrien	сс	7.3.8	V1.0	Indefinite*	(now EirGrid) prior to commissioning of the wind farm.
	Powergen Renovebles Issler	Derrybrien	СС	7.3.8	V1.0	Indefinite*	(now EirGrid) prior to commissioning of the wind farm. Derrybrien are required to provide an "AVR-type" continuously acting
	Powergen Renewables Ireland	Derrybrien	cc	7.3.8	V1.0	Indefinite*	(now EirGrid) prior to commissioning of the wind farm. Derrybrien are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the
	Limited (now owned by Hibernian						now EirGrid) prior to commissioning of the wind farm. Derrybrien are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the
601		Derrybrien Derrybrien	CC OC4	7.3.8	V1.0 V1.0	Indefinite*	(now EirGrid) prior to commissioning of the wind farm. Derrybren are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG
601	Limited (now owned by Hibernian						now EirGrid) prior to commissioning of the wind farm. Derrybnen are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG 1. Derrybnen provides ESBNG (now EirGrid) with the ability to
601	Limited (now owned by Hibernian						now EirGrid) prior to commissioning of the wind farm. Derrybnen are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG 1. Derrybnen provides ESBNG (now EirGrid) with the ability to
601	Limited (now owned by Hibernian						now EirGrid) prior to commissioning of the wind farm. Derrybnen are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG I. Derrybrien provides ESBNG (now EirGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, the
601	Limited (now owned by Hibernian						(now EirGrid) prior to commissioning of the wind farm. Derrybnen are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG 1. Derrybrien provides ESBNG (now EirGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, method of communications to be agreed with ESBNG (now EirGrid).
601	Limited (now owned by Hibernian						now EirGrid) prior to commissioning of the wind farm. Derrybnen are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG T. Derrybnen provides ESBNG (now EirGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, the method of communications to be agreed with ESBNG (now EirGrid). 2. When required by ESBNG (now EirGrid), Derrybrien will provide
601	Limited (now owned by Hibernian						Inow EriGrid) prior to commissioning of the wind farm. Derrybren are required to provide an "AVR-type" continuously acting and adjustable controller as part of the furbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG 1. Derrybrien provides ESBNG (now EIIGRID) with the ability to remotely control the outputs from the Derrybrien wind farm, the method of communications to be agreed with ESBNG (now EiIGRID). Derrybrien will provide an on-site presence at Derrybrien wind farm within one hour the
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601	Limited (now owned by Hibernian						(now EirGrid) prior to commissioning of the wind farm. Derrybnen are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG 1. Derrybrien provides ESBNG (now EirGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, the method of communications to be agreed with ESBNG (now EirGrid). 2. When required by ESBNG (now EirGrid), Derrybrien will provide an on-site presence at Derrybrien wind farm within one hour the request. 3. Derrybrien is required to declare to ESBNG (now
601	Limited (now owned by Hibernian						(now EirGrid) prior to commissioning of the wind farm. Derrybnen are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG 1. Derrybnen provides ESBNG (now EirGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, the method of communications to be agreed with ESBNG (now EirGrid). 2. When required by ESBNG (now EirGrid), Derrybrien will provide an on-site presence at Derrybrien wind farm within one hour the request. 3. Derrybrien is required to declare to ESBNG (now EirGrid) the various characteristics of the wind farm. After the initial
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601	Limited (now owned by Hibernian						(now EirGrid) prior to commissioning of the wind farm. Derrybnen are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG 1. Derrybrien provides ESBNG (now EirGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, the method of communications to be agreed with ESBNG (now EirGrid). 2. When required by ESBNG (now EirGrid). Derrybrien will provide an on-site presence at Derrybrien wind farm within one hour the request. 3. Derrybrien is required to declare to ESBNG (now EirGrid) the various characteristics of the wind farm. After the initial declaration, where there is a change to Derrybrien's declarations,
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601	Limited (now owned by Hibernian Wind Power)						inow EirGrid) prior to commissioning of the wind farm. Derrybnen are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG 1. Derrybrien provides ESBNG (now EirGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, the method of communications to be agreed with ESBNG (now EirGrid). 2. When required by ESBNG (now EirGrid), Derrybrien will provide an on-site presence at Derrybrien wind farm within one hour the request. 3. Derrybrien is required to declare to ESBNG (now EirGrid) the various characteristics of the wind farm. After the initial declaration, where there is a change to Derrybrien's declarations, Derrybrien is required to notify ESBNG (now EirGrid) immediately of the revised declaration. However, Derrybrien is not required to submit daily declarations. 4. Derrybrien are required to submit to submit daily declarations.
601	Limited (now owned by Hibemian Wind Power) Powergen Renewables Ireland	Derrybrien					inow EirGrid) prior to commissioning of the wind farm. Derrybnen are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG 1. Derrybrien provides ESBNG (now EirGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, the method of communications to be agreed with ESBNG (now EirGrid). 2. When required by ESBNG (now EirGrid), Derrybrien will provide an on-site presence at Derrybrien wind farm within one hour the request. 3. Derrybrien is required to declare to ESBNG (now EirGrid) the various characteristics of the wind farm. After the initial declaration, where there is a change to Derrybrien's declarations, Derrybrien is required to notify ESBNG (now EirGrid) immediately of the revised declaration. However, Derrybrien is not required to submit daily declarations. 4. Derrybrien are required to submit daily nominations of the expected energy output from the wind farm.
	Limited (now owned by Hibemian Wind Power) Powergen Renewables Ireland Limited (now owned by Hibemian	Derrybrien	OC4		V1.0	Indefinite*	Inow EriGrid) prior to commissioning of the wind farm. Derrybren are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG proposed control scheme response characteristics with ESBNG 1. Derrybrien provides ESBNS (now EirGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, the method of communications to be agreed with ESBNG (now EirGrid). 2. When required by ESBNG (now EirGrid), Derrybrien will provide an on-site presence at Derrybrien wind farm within one hour the request. 3. Derrybrien is required to declare to ESBNG (now EirGrid) the various characteristics of the wind farm. After the initial declaration, where there is a change to Derrybrien's declarations, Derrybrien is required to notify ESBNG (now EirGrid) immediately of the revised declaration. However, Derrybrien is not required to submit daily declarations. 4. Derrybrien are required to submit daily nominations of the expected energy output from the wind farm ESBNG (now EirGrid) and Derrybrien are required to review the
601	Limited (now owned by Hibemian Wind Power) Powergen Renewables Ireland	Derrybrien					inow EirGrid) prior to commissioning of the wind farm. Derrybnen are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG 1. Derrybrien provides ESBNG (now EirGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, the method of communications to be agreed with ESBNG (now EirGrid). 2. When required by ESBNG (now EirGrid), Derrybrien will provide an on-site presence at Derrybrien wind farm within one hour the request. 3. Derrybrien is required to declare to ESBNG (now EirGrid) the various characteristics of the wind farm. After the initial declaration, where there is a change to Derrybrien's declarations, Derrybrien is required to notify ESBNG (now EirGrid) immediately of the revised declaration. However, Derrybrien is not required to submit daily declarations. 4. Derrybrien are required to submit daily nominations of the expected energy output from the wind farm.
	Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien	OC4		V1.0	Indefinite*	Inow EriGrid) prior to commissioning of the wind farm. Derrybren are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG proposed control scheme response characteristics with ESBNG 1. Derrybrien provides ESBNS (now EirGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, the method of communications to be agreed with ESBNG (now EirGrid). 2. When required by ESBNG (now EirGrid), Derrybrien will provide an on-site presence at Derrybrien wind farm within one hour the request. 3. Derrybrien is required to declare to ESBNG (now EirGrid) the various characteristics of the wind farm. After the initial declaration, where there is a change to Derrybrien's declarations, Derrybrien is required to notify ESBNG (now EirGrid) immediately of the revised declaration. However, Derrybrien is not required to submit daily declarations. 4. Derrybrien are required to submit daily nominations of the expected energy output from the wind farm ESBNG (now EirGrid) and Derrybrien are required to review the
	Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland	Derrybrien	OC4		V1.0	Indefinite*	Inow EriGrid) prior to commissioning of the wind farm. Derrybren are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG proposed control scheme response characteristics with ESBNG 1. Derrybrien provides ESBNS (now EirGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, the method of communications to be agreed with ESBNG (now EirGrid). 2. When required by ESBNG (now EirGrid), Derrybrien will provide an on-site presence at Derrybrien wind farm within one hour the request. 3. Derrybrien is required to declare to ESBNG (now EirGrid) the various characteristics of the wind farm. After the initial declaration, where there is a change to Derrybrien's declarations, Derrybrien is required to notify ESBNG (now EirGrid) immediately of the revised declaration. However, Derrybrien is not required to submit daily declarations. 4. Derrybrien are required to submit daily nominations of the expected energy output from the wind farm ESBNG (now EirGrid) and Derrybrien are required to review the
602	Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien Derrybrien	OC4	4.5.3	V1.0	Indefinite*	(now EriGrid) prior to commissioning of the wind farm. Derrybrien are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG 1. Derrybrien provides ESBNG (now EriGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, the method of communications to be agreed with ESBNG (now EirGrid). 2. When required by ESBNG (now EirGrid), Derrybrien will provide an on-site presence at Derrybrien wind farm within one hour the request. 3. Derrybrien is required to declare to ESBNG (now EirGrid) warious characteristics of the wind farm. After the initial declaration, where there is a change to Derrybrien's declarations, Derrybrien is required to notify ESBNG (now EirGrid) immediately of the revised declaration. However, Derrybrien is not required to submit daily declarations. 4. Derrybrien are required to submit daily norminations of the expected energy output from the wind farm. ESBNG (now EirGrid) and Derrybrien are required to review the usefulness of the nominations after six months of operation.
	Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland	Derrybrien	OC4		V1.0	Indefinite*	Inow EriGrid) prior to commissioning of the wind farm. Derrybren are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG proposed control scheme response characteristics with ESBNG 1. Derrybrien provides ESBNS (now EirGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, the method of communications to be agreed with ESBNG (now EirGrid). 2. When required by ESBNG (now EirGrid), Derrybrien will provide an on-site presence at Derrybrien wind farm within one hour the request. 3. Derrybrien is required to declare to ESBNG (now EirGrid) the various characteristics of the wind farm. After the initial declaration, where there is a change to Derrybrien's declarations, Derrybrien is required to notify ESBNG (now EirGrid) immediately of the revised declaration. However, Derrybrien is not required to submit daily declarations. 4. Derrybrien are required to submit daily nominations of the expected energy output from the wind farm ESBNG (now EirGrid) and Derrybrien are required to review the
602	Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien Derrybrien	OC4	4.5.3	V1.0	Indefinite*	(now EriGrid) prior to commissioning of the wind farm. Derrybrien are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG 1. Derrybrien provides ESBNG (now EriGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, the method of communications to be agreed with ESBNG (now EirGrid). 2. When required by ESBNG (now EirGrid), Derrybrien will provide an on-site presence at Derrybrien wind farm within one hour the request. 3. Derrybrien is required to declare to ESBNG (now EirGrid) warious characteristics of the wind farm. After the initial declaration, where there is a change to Derrybrien's declarations, Derrybrien is required to notify ESBNG (now EirGrid) immediately of the revised declaration. However, Derrybrien is not required to submit daily declarations. 4. Derrybrien are required to submit daily norminations of the expected energy output from the wind farm. ESBNG (now EirGrid) and Derrybrien are required to review the usefulness of the nominations after six months of operation.
602	Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland	Derrybrien Derrybrien	OC4	4.5.3	V1.0	Indefinite*	(now EriGrid) prior to commissioning of the wind farm. Derrybrien are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG 1. Derrybrien provides ESBNG (now EriGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, the method of communications to be agreed with ESBNG (now EirGrid). 2. When required by ESBNG (now EirGrid), Derrybrien will provide an on-site presence at Derrybrien wind farm within one hour the request. 3. Derrybrien is required to declare to ESBNG (now EirGrid) warious characteristics of the wind farm. After the initial declaration, where there is a change to Derrybrien's declarations, Derrybrien is required to notify ESBNG (now EirGrid) immediately of the revised declaration. However, Derrybrien is not required to submit daily declarations. 4. Derrybrien are required to submit daily norminations of the expected energy output from the wind farm. ESBNG (now EirGrid) and Derrybrien are required to review the usefulness of the nominations after six months of operation.
602	Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien Derrybrien	OC4 SDC2 CC	4.5.3 8 7.3.1.1 (u)	V1.0 V1.0	Indefinite* Indefinite*	(now EirGrid) prior to commissioning of the wind farm. Derrybnen are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG 1. Derrybrien provides ESBNG (now EirGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, the method of communications to be agreed with ESBNG (now EirGrid). 2. When required by ESBNG (now EirGrid), Derrybrien will provide an on-site presence at Derrybrien wind farm within one hour the request. 3. Derrybrien is required to declare to ESBNG (now EirGrid) the various characteristics of the wind farm. After the initial declaration, where there is a change to Derrybrien's declarations, Derrybrien is required to notify ESBNG (now EirGrid) immediately of the revised declaration. However, Derrybrien is not required to submit daily declarations. 4. Derrybrien are required to submit daily declarations. 4. Derrybrien are required to submit daily declarations and the expected energy output from the wind farm ESBNG (now EirGrid) and Derrybrien are required to review the usefulness of the nominations after six months of operation.
602	Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power) Powergen Renewables Ireland Limited (now owned by Hibernian Wind Power)	Derrybrien Derrybrien	OC4	4.5.3	V1.0	Indefinite*	(now EriGrid) prior to commissioning of the wind farm. Derrybrien are required to provide an "AVR-type" continuously acting and adjustable controller as part of the turbine control system of the wind farm. Derrybrien are required to provide and agree the proposed control scheme response characteristics with ESBNG 1. Derrybrien provides ESBNG (now EriGrid) with the ability to remotely control the outputs from the Derrybrien wind farm, the method of communications to be agreed with ESBNG (now EirGrid). 2. When required by ESBNG (now EirGrid), Derrybrien will provide an on-site presence at Derrybrien wind farm within one hour the request. 3. Derrybrien is required to declare to ESBNG (now EirGrid) warious characteristics of the wind farm. After the initial declaration, where there is a change to Derrybrien's declarations, Derrybrien is required to notify ESBNG (now EirGrid) immediately of the revised declaration. However, Derrybrien is not required to submit daily declarations. 4. Derrybrien are required to submit daily norminations of the expected energy output from the wind farm. ESBNG (now EirGrid) and Derrybrien are required to review the usefulness of the nominations after six months of operation.

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	Powergen Renewables Ireland						
605	Limited (now owned by Hibernian Wind Power)	Derrybrien	СС	7.3.7	V1.0	Indefinite*	WTG are not fitted with unit governor systems
003	Powergen Renewables Ireland	Derrybrien	00	7.5.7	V1.0	indefinite	WTO are not ritted with unit governor systems
	Limited (now owned by Hibernian						
606	Wind Power)	Derrybrien	OC4	3.4	V1.0	Indefinite*	WTG are not fitted with unit governor systems
	Powergen Renewables Ireland						
609	Limited (now owned by Hibernian Wind Power)	Derrybrien	СС	12.2 (d) to (g)	V1.0	Indefinite*	The equivalent information relevant to CC12.2 (d) to (g) will be provided for the main grid transformer
609	Powergen Renewables Ireland	Derrybrien	CC	12.2 (d) to (g)	V 1.0	indefinite	provided for the main grid transformer
	Limited (now owned by Hibernian						
610	Wind Power)	Derrybrien	OC7	2.4.2.2	V1.0	Indefinite*	See DAID 602
	Powergen Renewables Ireland						
611	Limited (now owned by Hibernian Wind Power)	Derrybrien	OC7	2.4.2.3	V1.0	Indefinite*	See DAID 602
011	Powergen Renewables Ireland	Derrybrier	001	2.4.2.0	V 1.0	machine	000 07110 002
	Limited (now owned by Hibernian						
613	Wind Power)	Derrybrien	OC7	2.5.5	V1.0	Indefinite*	See DAID 602
	Powergen Renewables Ireland						
614	Limited (now owned by Hibernian Wind Power)	Derrybrien	SDC1	5	V1.0	Indefinite*	See DAID 602
014	Powergen Renewables Ireland	Derrybrier	0001		V 1.0	machine	000 07110 002
	Limited (now owned by Hibernian						
615	Wind Power)	Derrybrien	SDC1	7	V1.0	Indefinite*	See DAID 602
	Powergen Renewables Ireland		_				
	Limited (now owned by Hibernian						
616	Wind Power)	Derrybrien	SDC2	6	V1.0	Indefinite*	See DAID 602
	Powergen Renewables Ireland						
617	Limited (now owned by Hibernian Wind Power)	Derrybrien	SDC2	7	V1.0	Indefinite*	See DAID 602
017	Powergen Renewables Ireland	Derrybrier	ODOZ		V 1.0	machine	000 5/115 002
	Limited (now owned by Hibernian						
618	Wind Power)	Derrybrien	SDC2	8	V1.0	Indefinite*	See DAID 602
							During Transmission System disturbances or following transmission faults, the voltage may fall to 0.88pu during Summer 2002, 0.85pu
							during Summer maintenance 2003, 0.89pu during Summer
							maintenance 2004 and 0.86pu during Summer Maintenance 2005.
							Voltage collapse may occur during Transmission System
621	ESBNG (now EirGrid plc)	Anner 110kV Station	СС	8.3.2	V1.0	Until 30/09/2005	disturbances or following transmission faults during Summer maintenance 2002.
021	ESBING (HOW EIIGHG PIC)	Alliel Tion Station	00	0.5.2	V1.0	Until 30/03/2003	
							During Transmission System disturbances or following transmission
							faults, the voltage may fall to 0.84pu during Summer maintenance 2003, 0.82pu during Summer maintenance 2004 and 0.79pu during
622	ESBNG (now EirGrid plc)	Ardnacrusha 110 kV Station	CC	8.3.2	V1.0	Until 30/09/2005	Summer maintenance 2005.
							During Transmission System disturbances or following transmission
							faults, the voltage may fall to 0.88pu during Summer 2002, 0.85pu
							during Summer maintenance 2003, 0.85pu during Summer maintenance 2005 and 0.88pu during Summer maintenance 2004.
							Voltage collapse may occur during Transmission System
623	ESBNG (now EirGrid plc)	Ballydine 110kV Station	CC	8.3.2	V1.0	Until 30/09/2005	disturbances during Summer maintenance 2002.
							Voltages following contingency could be 0.87pu for Winter 2002/3.
		B # # 1 446 114 6: #					Voltages following contingency could be 0.89pu for Summer
624	ESBNG (now EirGrid plc)	Ballylickey 110 kV Station	CC	8.3.2	V1.0	Until 30/09/2003	maintenance 2003.
							Voltages following contingency could be 0.84pu for Summer 2002.
							Voltage collapse may occur following contingency for Summer maintenance 2002.
							Voltages following contingency could be 0.86pu for Winter 2002/3.
							Voltages following contingency could be 0.88pu for Summer
625	ESBNG (now EirGrid plc)	Bandon 110kV Station	CC	8.3.2	V1.0	Until 30/09/2003	maintenance 2003.
							Voltages following contingency could be 0.83pu for Summer maintenance 2002.
							Voltages following contingency could be 0.88pu for Winter 2002/3.
1							Voltages following contingency could be 0.81pu for Summer
1							maintenance 2003.
							Voltages following contingency could be 0.85pu for Summer maintenance 2004.
1							Voltages following contingency could be 0.82pu for Summer
626	ESBNG (now EirGrid plc)	Barrymore 110kV station	cc	8.3.2	V1.0	Until 30/09/2005	maintenance 2005.
							Voltages following contingency could be 0.84pu for Summer 2002.
1							Voltage collapse may occur following contingency for Summer
							maintenance 2002. Voltages following contingency could be 0.86pu for Winter 2002/3.
							Voltages following contingency could be 0.86pu for Winter 2002/3. Voltages following contingency could be 0.88pu for Summer
628	ESBNG (now EirGrid plc)	Brinny 110kV Station	cc	8.3.2	V1.0	Until 30/09/2003	maintenance 2003.
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629	ESBNG (now EirGrid plc)	Butlerstown 110kV station	СС	8.3.2	V1.0	Until 28/02/2003	Voltages following contingency could be 0.81pu for Summer 2002. Voltage collapse may occur following contingency during Summer maintenance 2002 and Winter 2002/3.
							Voltage Collapse may occur following contingency for Summer maintenance 2002. Voltages following contingency could be 0.87pu for Summer
							maintenance 2003. Voltages following contingency could be 0.88pu for Summer
630	ESBNG (now EirGrid plc)	Cahir 110 kV Station	СС	8.3.2	V1.0	Until 30/09/2005	maintenance 2005. Voltages following contingency could be 0.88pu for Summer 2002.
634	ESBNG (now EirGrid plc)	Doon 110kV station	cc	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.69pt in Summer 2002. Voltage collapse may occur following contingency during Summer maintenance 2002. Voltages following contingency could be 0.86pu for Summer maintenance 2003 and Summer maintenance 2005. Voltages following contingency could be 0.89pu for Summer maintenance 2004.
							Voltages following contingency could be 0.85pu for Summer 2002. Voltage collapse may occur following contingency during Summer maintenance 2002. Voltages following contingency could be 0.88pu for Summer
636	ESBNG (now EirGrid plc)	Dunmanway 110kV station	CC	8.3.2	V1.0	Until 30/09/2003	maintenance 2003 and for Winter 2002/3.
639	ESBNG (now EirGrid plc)	Griffinrath 110kV station	СС	8.3.2	V1.0	Until 30/09/2005	Voltages following contingency could be 0.89pu for Winter 2004/5.
642	ESBNG (now EirGrid plc)	Knockeragh 110kV Station	СС	8.3.2	V1.0	Until 31/12/2008	Voltage collapse may occur during Transmission System disturbances or following transmission faults during Summer 2006, 2007, 2008 and 2009.
647	ESBNG (now EirGrid plc)	Newbridge 110kV station	cc	8.3.2	V1.0	Until 28/02/2006	During Transmission System disturbances or following transmission faults, the voltage may fall to 94.6 kV during Winter 2004, 96.8 kV during Winter 2005 and 95.7 kV during Winter 2006.
•	EGBITO (HOW EMONG PRO)	remanage from educati		Oloiz	71.0	OTAL 26/02/2000	Voltage collapse may occur during Transmission System
648	ESBNG (now EirGrid plc)	Oughtragh 110kV station	сс	8.3.2	V1.0	Until 31/12/2008	disturbances or following transmission faults during Summer 2006, 2007, 2008 and 2009.
040	FORMO (s. v.v. Figoridada)	Thursday 4400 Vistalian		000	N4 0	Livil or regress	During Transmission System disturbances or following transmission faults, the voltage may fall to 0.89pu during Summer 2002 and Summer maintenance 2003. Voltage collapse may occur during
649	ESBNG (now EirGrid plc)	Thurles 110kV station	CC	8.3.2	V1.0	Until 30/09/2003	Transmission System disturbances or following transmission faults. Voltage collapse may occur during Transmission System
650	ESBNG (now EirGrid plc)	Tralee 110kV station	СС	8.3.2	V1.0	Until 03/09/2005	disturbances or transmission faults during Summer maintenance 2002, 2003, 2004 and 2005.
651	ESBNG (now EirGrid plc)	Trien 110kV station	СС	8.3.2	V1.0	Until 31/12/2008	Voltage collapse may occur during Transmission System distrurbances or following transmission faults during Summer 2006, 2007, 2008 and 2009.
655	ESBNG (now EirGrid plc)	Monread 110kV Station	cc	8.3.2	V1.0	Until 30/01/2006	During Transmission System disturbances or following transmission faults, the voltage may fall to 93.5 kV during Winter 2004, 96.8 kV during Winter 2005 and 94.6 kV during Winter 2006.
720	Airtricity	King's Mountain 1	cc	7.3.1.1 (q)	V1.0	Indefinite*	Wind farm operates with a reactive power capability of 0.9 lagging (i.e. producing reactive power) to 0.975 leading (i.e. absorbing reactive power) at maximum continuous rating at the transmission connection point over the voltage range as specified in clause CC.8.3.2 of the Grid Code
							Wind turbine can operate in the range 47.0Hz to 47.5Hz. However, if the turbine rotor is at maximum speed and experiences a gust of wind, while operating in the range 47.0Hz to 47.5Hz, the turbine will
766	Hibernian Wind Power	Mountain Lodge 2	СС	7.3.1.1 (c)	V1.1	Indefinite*	be forced to disconnect. Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004. Meentycat
779	Meentycat Wind farm ROI Ltd. (Airtricity)	Meentycat	СС	12.2	V1.1	Indefinite*	Wind Farm will endeavour to comply with the final CER approved version of the Wind Grid Code.
780	Meentycat Wind farm ROI Ltd. (Airtricity)	Meentycat	СС	7.2.5.1	V1.1	Indefinite*	On-load tap-changing (OLTC) transformer will be provided at the main substation, instead of individual OLTC transformers at each generator.
704	Meentycat Wind farm ROI Ltd. (Airtricity)	Manatara	cc	7.3.1.1 (g), 7.3.6.1, 7.3.6.2, 7.3.6.3, 7.3.6.4	V4 4	lands fire in t	Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004. Meentycat Wind Farm will endeavour to comply with the final CER approved version of the Wind Grid Code.
781	(Airtricity) Meentycat Wind farm ROI Ltd.	Meentycat		1.3.0.2, 1.3.0.3, 1.3.6.4	V 1.1	Indefinite*	Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004. Meentycat
782	(Airtricity)	Meentycat	сс	7.3.1.1 (h)	V1.1	Indefinite*	Wind Farm will endeavour to comply with the final CER approved version of the Wind Grid Code. Facility can comply with all requirements as outlined in the proposed
783	Meentycat Wind farm ROI Ltd. (Airtricity)	Meentycat	cc	7.3.1.1 (l)	V1.1	Indefinite*	version of the Wind Grid Code as of the 25/03/2004. Meentycat Wind Farm will endeavour to comply with the final CER approved version of the Wind Grid Code.

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	Meentycat Wind farm ROI Ltd.						
784	(Airtricity)	Meentycat	CC	7.3.1.1 (u)	V1.1	Indefinite*	WTGs cannot provide guaranteed operating reserve levels
	Meentycat Wind farm ROI Ltd.		CC	CC7.3.1.2 & 7.3.7			version of the Wind Grid Code as of the 25/03/2004. Meentycat
785	(Airtricity)	Meentycat	OC4	OC4 - 3.4 & 3.5	V1.1	Indefinite*	Wind Farm will endeavour to comply with the final CER approved
							Facility can comply with all requirements as outlined in the proposed version of the Wind Grid Code as of the 25/03/2004. Meentycat
	Meentycat Wind farm ROI Ltd.						Wind Farm will endeavour to comply with the final CER approved
786	(Airtricity)	Meentycat	CC	7.3.8	V1.1	Indefinite*	version of the Wind Grid Code.
							Facility can comply with all requirements as outlined in the proposed
							version of the Wind Grid Code as of the 25/03/2004. Meentycat
	Meentycat Wind farm ROI Ltd.						Wind Farm will endeavour to comply with the final CER approved
787	(Airtricity) Meentycat Wind farm ROI Ltd.	Meentycat	OC7	2.4.2.2, 2.4.2.3 & 2.5.5	V1.1	Indefinite*	version of the Wind Grid Code. Facility can comply with all requirements as outlined in the proposed
788	(Airtricity)	Meentycat	SDC1	All	V1.1	Indefinite*	version of the Wind Grid Code as of the 25/03/2004. Meentycat
	Meentycat Wind farm ROI Ltd.	, , , , , , , , , , , , , , , , , , , ,	Î				,
789	(Airtricity)	Meentycat	SDC2	6, 7, 8	V1.1	Indefinite*	
							Generation unit will remain synchronised within the range 47.5 Hz to
							51.5 Hz for a duration of 60 minutes. Generation unit will remain
							synchronised within the range 51.5 Hz to 52 Hz for a duration of 6 minutes (360 seconds), the period of 360 seconds will be reviewed
							by ESB National Grid following the first transmission system high
							frequency (>51.5 Hz) event and ESB National Grid reserve the right
							to alter this period of 360 seconds between the values of 60
							seconds and 3600 seconds. Generation unit will remain
							synchronised within the range 47.0 Hz to 47.5 Hz for a duration of
813	ESBPG	West Offaly Power	CC	7.3.1.1 (b) & (c)	V1.1	Service life of low pressure turbine blades	20 seconds required each time the frequency is below 47.5 Hz.
							During Transmission System disturbances or following transmission
040	ESBNG (now EirGrid plc)	Ratrussan 110 kV station	СС	8.3.2	V1.1	Until 31/12/2008	faults, the voltage may fall to 93 kV during Summer 2006 and 88 kV during Summer 2007.
816	ESBING (now EliGila pic)	Ratiussan 110 kV station	CC	0.3.2	V 1.1	Until 31/12/2008	Wind Farm will comply with all requirements in WF1.5.1, with the
							exception of the requirement for "No additional WTG shall be started
817	Booltiagh Wind Ltd.	Booltiagh 1	WFPS1	5.1	V1.1 incl. WFPS1	Until 01/03/2006	while the Transmission System Frequency is above 50.2Hz".
							Booltiagh Wind Farm will postpone implementation of Frequency
818	Booltiagh Wind Ltd.	Booltiagh 1	WFPS1	5.2	V1.1 incl. WFPS1	Until 01/03/2006	Control and the signals required to control it.
							Booltiagh Wind Farm will postpone implementation of ramp rate
819	Booltiagh Wind Ltd.	Booltiagh 1	WFPS1	5.3	V1.1 incl. WFPS1	Until 01/03/2006	control as required by WF1.5.3, and its associated signals.
							Booltiagh Wind Farm will comply will supply WFPS1.7.1 Signals list
							#1 as required, but will postpone implementation of signals list #2,
820	Booltiagh Wind Ltd.	Booltiagh 1	WFPS1	7.1	V1.1 incl. WFPS1	Until 01/03/2006	#3, #4 and #5.
							Booltiagh Wind Farm will comply with WFPS1.7.2.1 & WFPS1.7.2.5,
821	Booltiagh Wind Ltd.	Booltiagh 1	WFPS1	7.2	V1.1 incl. WFPS1	Until 01/03/2006	but implementation of WFPS1.7.2.2, WFPS1.7.2.3 and WFPS1.7.2.4 will be postponed.
021	Booklagh Willd Etd.	Booklagii i	WITST	1.2	VI.I IIICI. WITI ST	Ontil 01/03/2000	WFPS1.4.1: The Fault Ride Through (FRT) capability curve for the
							WTGs with the installed control system is only marginally non-
							compliant with WFPS1.4.1. At 100% output, the wind farm as a
							whole is compliant. The FRT capability of the WTGs with the
							installed control system is essentially compliant with the
							requirements for conventional plant. WFPS1.4.2 (a): Plant is fully
							compliant. WFPS1.4.2 (b): If the WTG experiences voltage dips >60% below nominal that last for between 300 and 700 ms, under
							certain circumstances it could take up to 2 seconds after the voltage
824	Hibernian Wind Power	Derrybrien	WFPS1	1.4	V1.2	Indefinite*	recovers before the turbine is back to 90% of available active power.
-							Facility is marginally non-compliant. Derrybrien submitted a Power-
825	Hibernian Wind Power	Derrybrien	WFPS1	5.2.2	V1.2	Indefinite*	Frequency Response Curve to ESBNG (now EirGrid).
							Wind farm is capable of adhering to a maximum ramp rate setting
							for start-up of the wind farm. Each WTG has a maximum ramp rate
							limit of ± 50kW/s during start-up. Wind farm does not have the
926	Hibernian Wind Dawer	Dornahrian	WFPS1	E 2	V4 2	Indefinite*	capability to impose overall one-minute and ten-minute average
826	Hibernian Wind Power	Derrybrien	WFFSI	5.3	V1.2	Indefinite*	ramp rate limitations.
							The slope of the Voltage Regulation System is capable of being set
							to any value between 1% and 5% and give full reactive power range
827	Hibernian Wind Power	Derrybrien	WFPS1	6.2.3	V1.2	Indefinite*	for any active power output. The slope can also be set between 5% and 10%, however this will limit the reactive power range (lagging).
021	i iibernian wind Power	Derrybrien	WFFOI	0.2.3	V 1.4	muemme	
007	Hibernian Wind Power	Dornahrian	WFPS1	6.2.4	V1.2	Until May 2006	Wind farm requires 4 seconds to change from unity to a power factor of 0.98.
827	nibernian wind Power	Derrybrien	WFPSI	0.2.4	V 1.2	Utilit iviay 2006	
							The generator can meet the full reactive power range if active power
844	ESBPG	West Offaly Power	CC	7.3.6.1	V1.1	Until end Summer 2006	output is reduced to 134MW.
							Following a low voltage incident that is longer than 500ms and lower
							than 50% retained voltage, the wind farm may take up to 4 seconds to return to 90% active power output. This only occurs under certain
							other conditions, including wind speeds above 8 m/s, turbulence,
845	SWS (Kilgarvan Wind Farm Ltd.)	Coomagearlahy 1	WFPS1	4.2 (b)	V1.1 incl. WFPS1	Indefinite*	and tower oscillation position.
1							Following a step change in voltage at the connection point, the wind
1							farm power station will achieve 90% of its steady-state reactive
846	SWS (Kilgarvan Wind Farm Ltd.)	Coomagearlahy 1	WFPS1	6.2.4	V1.1 incl. WFPS1	Until 30/04/2007	power response within 5-20 seconds.
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849	ESBNG (now EirGrid plc)	Coomagearlahy 110kV Station	сс	8.3.2	V1.2	Until 01/03/2007	During Transmission System disturbances or following transmission faults, the voltage may fall to 83 kV during Summer 2006.
850	ESBNG (now EirGrid plc)	Kilkenny 110kV Station	сс	8.3.2	V1.2	Until 31/12/2008	During Transmission System disturbances or following transmission faults, the voltage may fall to 87 kV during Winter 2008.
851	ESBNG (now EirGrid plc)	Kilmurry 110kV Station	CC	8.3.2	V1.2	Until 30/09/2008	During Transmission System disturbances or following transmission faults, the voltage may fall to 94 kv during Winter 2008.
852	ESBNG (now EirGrid plc)	Tralee 110kV Station	cc	8.3.2	V1.2	Until 31/12/2008	During Summer 2006, voltage collapse may occur during Transmission System disturbances or following transmission faults.
							During Summer 2006, voltage collapse may occur during
853	ESBNG (now EirGrid plc)	Clonkeen 110kV Station	CC	8.3.2	V1.2	Until 01/03/2007	Transmission System disturbances or following transmission faults.
							natural gas. However, the plant is incapable of tripping to house load and sustain operation while running on liquid fuel (secondary
854	Tynagh Energy Ltd.	Tynagh CCGT	CC	7.3.2	V1.1	Indefinite*	fuel).
							Plant has a minimum load capability of 50% of its registered capacity, not the required 35% of registered capacity as required for
855	Aughinish Alumina Ltd.	Aughinish CHP Plant	cc	7.3.1.1 (k)	V1.1	Time limited until ESBNG modifies the Grid Code for CHP plant	
856	Glanlee Windfarm	Glanlee Windfarm	WFPS1	6.3		Until 31 October 2007	Power Factor is 0.98 exporting to 0.95 importing until end Oct 2007 when wind farm will comply.
857	Glanlee Windfarm	Glanlee Windfarm	WFPS1	6.2.4		Until 31 October 2007	The wind farm can only provide 90% in 4-20 seconds until additional Reactive Power Compensation is installed by October 2007
							For faults longer than 0.5 seconds and deeper than 50% voltage dip, and with wind speeds that are experiend for only 36% of the year, the turbines shall take up to 4 seconds to provide 90 % Active Power
858	Glanlee Windfarm	Glanlee Windfarm	WFPS1	1.4.2 (b)		Lifetime of the project	repsonse.
859	Glanlee Windfarm	Glanlee Windfarm	WFPS1	1.4.2		Until 31 October 2007	The full FRT capability wil not be available until additional Reactive Power Compensation is installed by October 2007
870	EirGrid	Newbridge 110kV station	CC	8.3.2	v1.2	Until 31/12/2008	Voltage may drop to 97 kV in Winter 2007
871	EirGrid	Monread 110kV Station	CC	8.3.2	v1.2	Until 31/12/2008	Voltage may drop to 97 kV in Winter 2007 and 98 kV in Winter 2008.
070	EirGrid	Ballywater 110 kV Station	СС	8.3.2	v1.2	Lintil 20th Contember 2000	Voltage may drop to 96 kV in Winter 2007 and the voltage may drop
872	EliGila	Ballywater 110 kV Station		0.3.2	V1.2	Until 30th September 2009	to 89 kV or there may be Voltage collapse in Winter 2008. Voltage may drop to 96 kV in Winter 2007 and the voltage may drop
873	EirGrid	Crane 110 kV Station	cc	8.3.2	v1.2	Until 30th September 2009	to 89 kV or there may be Voltage collapse in Winter 2008. Voltage may drop to 92 kV in Winter 2007 and the voltage may drop
874	EirGrid	Wexford 110 kV Station	СС	8.3.2	v1.2	Until 30th September 2009	to 93 kV or there may be Voltage collapse in Winter 2008.
875	EirGrid	Moneypoint 110 kV Station	CC	8.3.2	v1.2	Until 30th September 2009	Voltage may drop to 98 kV in Summer 2009
876	EirGrid	Ardnacrusha 110 kV Station	CC	8.3.2	v1.2	Until 30th September 2009	Voltage may drop to 98 kV in Summer 2009
877	EirGrid	Drumline 110kV station	CC CC	8.3.2	v1.2	Until 30th September 2009	Voltage may drop to 98 kV in Summer 2009
878 879	EirGrid EirGrid	Kellis 220 kV Station Kilteel 110 kV Station	CC	8.3.2 8.3.2	v1.2 v1.2	Until 30th September 2009 Until 30th September 2009	Voltage may drop to 194 kV in Winter 2008 Voltage may drop to 96 kV in Winter 2009
507	ESBPG	Great Island 1	CC	7.3.1.1 (k)	v1.2	Lifetime of plant	Minimum load is 44% of Registered Capacity
508	ESBPG GI2	Great Island 2	CC	7.3.1.1 (k)	v1.2	Lifetime of plant	Minimum load is 44% of Registered Capacity
512	ESBPG MP1	Moneypoint 1	CC	7.3.1.1 (k)	v3.0	Until 31/05/2009	Minimum load is 41% of Registered Capacity
513	ESBPG MP2	Moneypoint 2	CC	7.3.1.1 (k)	v3.0	Until 30/04/2009	Minimum load is 41% of Registered Capacity
514	ESBPG MP3	Moneypoint 3	CC	7.3.1.1 (k)	v3.0	Until 31/05/2009	Minimum load is 41% of Registered Capacity
585	ESBPG MP1	Moneypoint 1	CC	7.3.1.1 (t)	v1.2	Earlier of 31/12/07 or date which testing is complete.	In hot condition time from synch to min load is 50 minutes
586	ESBPG MP2	Moneypoint 2	СС	7.3.1.1 (t)	v1.2	Earlier of 31/12/07 or date which testing is complete.	In hot condition time from synch to min load is 50 minutes
587	ESBPG MP3	Moneypoint 3	СС	7.3.1.1 (t)	v1.2	Earlier of 31/12/07 or date which testing is complete.	In hot condition time from synch to min load is 50 minutes
716	ESBPG MRT	Marina	СС	7.3.5		Lifetime of plant	The generating unit GT does not have a unit transformer connected between the generating unit circuit breaker and the Generator Transformer LV terminals, however the current configuration achieves almost the equivalent result.
483	ESBPG PB3	Poolbeg 3	СС	7.3.1.1 (h)	V2.0	Earlier of 27/05/08 or overhaul is approved.	Will not remain synchronised during all voltage dips specified in CC 7.3.1.1 h
507	ECDDC DD3	Dealbar 2	00	7244(1)	V2.0	Fedina of 27/05/00 or everboul is approved	Ramp up capability is < 2% reg capacity per minute from min load to
527 542	ESBPG PB3 ESBPG PB3	Poolbeg 3 Poolbeg 3	CC	7.3.1.1 (I) 7.3.1.1 (n)	V2.0 V2.0	Earlier of 27/05/08 or overhaul is approved. Earlier of 27/05/08 or overhaul is approved.	reg capacity. 1.4% from 130MW to 242MW, otherwise less. Min uptime is 5.5 hours
558	ESBPG PB3	Poolbeg 3	CC	7.3.1.1 (II) 7.3.1.1 (p)	V2.0 V2.0	Earlier of 27/05/08 or overhaul is approved.	Has a forbidden zone of 17%
580	ESBPG PB3	Poolbeg 3	CC	7.3.1.1 (s)	V2.0	Earlier of 27/05/08 or overhaul is approved.	Cold start is 3.5 hours. Hot start is 18 hours.
588	ESBPG PB3	Poolbeg 3	CC	7.3.1.1 (t)	V2.0	Earlier of 27/05/08 or overhaul is approved.	Time from synch to min load > allowed
698	ESBPG PB3	Poolbeg 3	CC	7.3.4	V2.0	Earlier of 27/05/08 or overhaul is approved.	TODA is 7 440/ Designed Occasion
751	ESBPG PB3	Poolbeg 3	CC	7.3.1.1 (u) (iii)	V2.0	Earlier of 27/05/08 or overhaul is approved.	TOR1 is 7.41% Registered Capacity
760	ESBPG PB3	Poolbeg 3		7.3.1.1 (u) (iv)	V2.0	Earlier of 27/05/08 or overhaul is approved.	TOR2 is 7.41% of Registered Capacity Voltage may drop to 87 kV or there may be Voltage collapse in
912	EirGrid	Banoge 110 kV Station	CC	8.3.2		Until 30th September 2009	Winter 2008. The station is unable to remain in operation, exporting power to the grid, with system frequency aboce 51.5Hz for sixty (60) minutes.
863	Viridian Power Ltd Viridian Power Ltd	HP2	cc	7.3.1.1 (b)	v2.0	Indefinite Indefinite	Station can stay operated in this frequency range for 45 seconds. Station is unable to remain synchronised to the Transmission System at Transmission System Frequencies within the range 47.0Hz to 47.5Hz for a duration of 20 seconds required each time the Frequency is below 47.5Hz. Station can stay operated in this frequency range for 45 seconds.
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							Ramp up capability is greater than 1.5% of Registered Capacity per minute between 50% to 95% RC when the Unit is in the Normal
865	Viridian Power Ltd	HP2	cc	7.3.1.1 (1)	v2.0	Indefinite	Dispatch Condition, but 0.5% of Registered Capacity per minute in the upper load range between 95-100% RC to avoid overshoot.
000	Vindian i Ovor Eta			7.5 (/)	72.0	mashine.	Backup fuel oil firing: Ramp up capability is greater than 1.5% of
							Registered Capacity per minute between 50% to 95% RC when the unit is in the Normal Dispatch Condition, but 0.5% of RC per minute
888	Viridian Power Ltd	HP2	CC	7.3.1.1 (I)	v2.0	Indefinite	in the upper load range between 95%-100% RC.
889	Tynagh Energy Ltd.	Tynagh	CC	7.3.1.1(k)	v2.0	39691	The minimum load level is currently at 214 MW exported which is 55.7% of registered capacity.
	, , , , , , , , , , , , , , , , , , , ,	, , , ,					Cold loading up rates: From Block load of 8.62 to Min Load of
							136MW at a rate of 1.04 MW/Min up to 102.08MW and 1.56 MW/Min up to 136 MW takes 111.61 Minutes. Then there are two soak times
930	ESB PG MP1	Managemeint d	CC	7.3.1.1 (t) (i)	v3 1	Earlier of 31/07/2008 or the test complete date	for cold start up - 90 minutes at 19 MW and 30 minutes at 102.08 MW. This gives a total time of 231.61 Minutes
930	ESB PG MP1	Moneypoint 1	CC	7.3.1.1 (t) (t)	V3.1	Earlier of 31/07/2006 of the test complete date	Cold loading up rates: From Block load of 8.62 to Min Load of
							136MW at a rate of 1.04 MW/Min up to 102.08MW and 1.56 MW/Min up to 136 MW takes 111.61 Minutes. Then there are two soak times
							for cold start up - 90 minutes at 19 MW and 30 minutes at 102.08
931	ESB PG MP2	Moneypoint 2	CC	7.3.1.1 (t) (i)	v3.2	Earlier of 31/12/2008 or the test complete date	MW. This gives a total time of 231.61 Minutes
							Cold loading up rates: From Block load of 8.62 to Min Load of 136MW at a rate of 1.04 MW/Min up to 102.08MW and 1.56 MW/Min
							up to 136 MW takes 111.61 Minutes. Then there are two soak times for cold start up - 90 minutes at 19 MW and 30 minutes at 102.08
932	ESB PG MP3	Moneypoint Unit 3	cc	7.3.1.1 (t) (i)	v3.3	Earlier of 31/07/2008 or the test complete date	MW. This gives a total time of 231.61 Minutes
901	ESB PG	North Wall CC4	CC	7.3.1.1 (k)	v2.0	Indefinite	The min load for North Wall CC is 87.32MWe - a % capacity of 54%
							For certain combinations of voltage dip/ duration and the shape of voltage recovery to pre-fault level, the turbines cannot return to their
							Maximum Active Available Power within 1 second after the Transmission voltage is re-established. Dependant on the unique
							situations (wind load, turbulence and tower position) the some
956	Green Energy Company Ltd	Boggeragh 1	WFPS1	4.2(b)	v3.1	15 Years	turbines in a windfarm will return to their available power only within 1-4 seconds.
	, , , , , , , , , , , , , , , , , , ,	-335-13		1			The WTG's do not have the full power factor range required in the
957	Green Energy Company Ltd	Boggeragh 1	WFPS1	6.3	v3.1	1st April 2010 to 1st April 2011	grid code and cannot meet the grid code requirement without the provision of reactive power compensation equipment.
	, , ,	33 5					The V90-3 MW turbines are not capable of providing 90% of it's
							steady state reactive power response within 1 second. The turbines
958	Green Energy Company Ltd	Boggeragh 1	WFPS1	6.2.4	v3.1	1st April 2010 to 1st April 2011	are equipped with a Voltage control feature but it requires between 4 to 20 seconds to reach 90% of requested kVAR response.
							Tynagh Energy Limited (TEL) seeks an extension of its expired
							derogation (dated 18th April 2008) as currently the plant is unable to run at 50% of its registered capacity in normal operating mode. The
889	Toronto Francis District	Timesh	cc	7.3.1.1	v3.0	24st January 2000	minimum load level is currently at 205 MW exported which is 53.4%
889	Tynagh Energy Limited	Tynagh	CC	7.3.1.1	V3.0	31st January 2009	of registered capacity. The grid code requires that the speed of response of the Voltage
							Regulation System (AVR) shall be such that, following a step
							change in Voltage at the Connection Point the Controllable WFPS shall achieve 90 % of its steady-state Reactive Power response
							within 1 second. The response may require a transition from
							maximum Mvar production to maximum Mvar absorption or viceversa. In fact Nordex N90 2500kW turbines (more specifically
955	SWS (Kilgarvan Wind Farm Ltd.)	Coomagearlahy 3	WFPS1	6.2.4	v3.1	March 2009 to December 2009	their CWE SCADA control system) can only achieve 90% of its steady state reactive power response within a period of around 20s.
955	SWS (Riigarvari Wind Fairii Etd.)	Coomageanary 5	WITST	0.2.4	V3.1	March 2009 to December 2009	The required speed of response of the Set-point Voltage Controller
							within 20 seconds of a change in Set – Point from EirGrid is not achievable in all circumstances. The attached document details the
964	Gort Wind Farms Ltd	Derrybrien	WFPS1	6.2.2	v3.2	Permanent	operation of the voltage control system response.
500	ESB PG	Ardnacrusha	cc	7.3.1.1(k)	v3.4	The derogation will apply until the end of December 2015 or until the next refurbishment, whichever is earlier.	Minimum Load Capability is 12 MW.
				` '		The derogation will apply until the end of December 2015 or	· · ·
501	ESB PG	Ardnacrusha	CC	7.3.1.1(k)	v3.4	until the next refurbishment, whichever is earlier. The derogation will apply until the end of December 2015 or	Minimum Load Capability is 12 MW.
502	ESB PG	Ardnacrusha	cc	7.3.1.1(k)	v3.4	until the next refurbishment, whichever is earlier. The derogation will apply until the end of December 2015 or	Minimum Load Capability is 12 MW.
892	ESB PG	Ardnacrusha	cc	7.3.1.1(k)	v3.4	until the next refurbishment, whichever is earlier.	Minimum Load Capability is 12 MW.
991	Endesa	Tarbert 3	cc	7.3.1.1 (u)(ii)	v3.4	Shall apply until the end of Dec 2013 or until the next refurbishment or until the units are retired, whichever is earlier.	The unit is unable to provide SOR at loads in excess of 240MW (generated).
						Shall apply until the end of Dec 2013 or until the next	The unit is unable to provide TOR1 at loads in excess of 240MW
992	Endesa	Tarbert 3	CC	7.3.1.1 (u)(iii)	v3.4	refurbishment or until the units are retired, whichever is earlier. Shall apply until the end of Dec 2013 or until the next	(generated). The unit is unable to provide TOR2 at loads in excess of 240MW
993	Endesa	Tarbert 3	cc	7.3.1.1 (u)(iv)	v3.4	refurbishment or until the units are retired, whichever is earlier.	(generated). These units are unable to meet the reactive power limits that are set
			1			Shall apply until the end of Dec 2013 or until the next	out in the Grid Code of operating at 0.93 pf leading to 0.85 pf lagging
975	Endesa	Tarbert 1	CC	7.3.6.1	v3.4	refurbishment or until the units are retired, whichever is earlier.	at Registered Capacity.

_	T		1	1			<u></u>
976	Endesa	Tarbert 2	CC	7.3.6.1	v3.4	Shall apply until the end of Dec 2013 or until the next refurbishment or until the units are retired, whichever is earlier.	These units are unable to meet the reactive power limits that are set out in the Grid Code of operating at 0.93 pf leading to 0.85 pf lagging at Registered Capacity.
		Great Island 1	СС	7.3.6.1	v3.4	Shall apply until the end of Dec 2013 or until the next	, ,
973	Endesa					refurbishment or until the units are retired, whichever is earlier. Shall apply until the end of Dec 2013 or until the next	The unit is unable to provide Reactive Power (leading) capability.
974	Endesa	Great Island 2	cc	7.3.6.1	v3.4	refurbishment or until the units are retired, whichever is earlier. next refurbishment or until the unit is retired, whichever is	The unit is unable to provide Reactive Power (leading) capability.
986	Endesa	Great Island 1	cc	7.3.1.1(u)(iii)	v3.4	earlier.	TOR1 capability is limited to 3 MW.
987	Endesa	Great Island 1	СС	7.3.1.1(u)(iv)	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	TOR2 capability is limited to 3 MW.
988	Endesa	Great Island 2	сс	7.3.1.1(u)(iii)	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	TOR1 capability is limited to 3 MW.
989	Endesa	Great Island 2	сс	7.3.1.1(u)(iv)	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	TOR2 capability is limited to 3 MW.
990	Endesa	Tarbert 3	СС	7.3.1.1(u)(i)	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	The unit is unable to provide POR at loads in excess of 240 MW (generated).
			CC	7.3.6.1	v3.4	next refurbishment or until the unit is retired, whichever is	Reactive Power Capability is limited to 10 MVAr leading and 25
975	Endesa	Tarbert 1				next refurbishment or until the unit is retired, whichever is	MVAr lagging. Reactive Power Capability is limited to 10 MVAr leading and 25
976	Endesa	Tarbert 2	CC	7.3.6.1	v3.4	earlier. next refurbishment or until the unit is retired, whichever is	MVAr lagging. Reactive Power Capability is limited to 45 MVAr leading and 110
977	Endesa	Tarbert 3	cc	7.3.6.1	v3.4	earlier.	MVAr lagging.
978	Endesa	Tarbert 4	cc	7.3.6.1	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	Reactive Power Capability is limited to 45 MVAr leading and 110 MVAr lagging.
973	Endesa	Great Island 1	сс	7.3.6.1	v3.4	next refurbishment or until the unit is retired, whichever is earlier.	No leading reactive power is available on this unit.
974	Endesa	Great Island 2	СС	7.3.6.1	v3.4	next refurbishment or until the unit is retired, whichever is	No leading reactive power is available on this unit.
511	ESBPG	Liffey 4	CC	7.3.1.1(k)	v3.0	The derogation will apply until Dec 2015 or the next refurbishment or until the unit is retired, whichever is earlier.	Capable of providing Minimum Load of 3.99 MW
				` '		The derogation will apply until Dec 2015 or the next	
895	ESBPG	Lee 3	cc	7.3.1.1(k)	v3.0	refurbishment or until the unit is retired, whichever is earlier. b. the date on which the unit becomes an open cycle gas	Capable of providing Minimum Load of 3 MW NW4 is capable of synchronising to minimum load in a time of 56
985	ESBPG	North Wall 4	СС	7.3.1.1(t)(i)	v3.4	turbine	minutes when in a hot state
				7.3.1.1(u)(ii) 7.3.1.1(u)(iii)		The derogation will apply until the end of Dec 2013 or until the next refurbishment or until the unit is retired or until the	Tarbert Unit 3 is capable of providing 3 MW of SOR, 3 MW of TOR1
1013-1015	Endesa	Tarbert 3	CC	7.3.1.1(u)(iv)	v3.4	implementation of a new AS Agreement, whichever is earlier. Valid for 60 working days following the CER's approval of any	and 8 MW of TOR2 AD2 will remain synchronised during and following Voltage dips at
1000	ESBPG	Aghada 2	СС	7.3.1.1(h)	v3.4	Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	the HV terminals of the Generator Transformer of 95% of nominal Voltage (5% retained) for duration of 0.15s
1000	EGDI G	/ Igrada 2		7.0.1.1(1)	VO.4	Valid for 60 working days following the CER's approval of any	
1001	ESBPG	Aghada 2	сс	7.3.1.1(g)	v3.4	Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	AD2 can absorb Reactive Power at Registered Capacity up to a limit of -150MVAR (0.944pf) leading.
						Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the	AD2 can absorb Reactive Power at Registered Capacity up to a limit
1002	ESBPG	Aghada 2	cc	7.3.6.1	v3.4	review of the FRT Working Group. Valid for 60 working days following the CER's approval of any	of -150MVAR (0.944pf) leading.
1011	Cushaling Power Ltd	Edenderry 3 & 5	CC	7.3.1.1(h)	v3.4	Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	Cannot meet the min Fault Ride Through durations in certain dispatch scenarios.
1011	Ousnamy Fower Eta			7.0.1.1(1)	V0.4	review of the FRT Working Group.	The Units are unable to ride through faults as per CC.7.3.1.1(h)
1018-1021	Endesa Ireland Ltd	Rhode 1, Rhode 2, Tawnaghmore 1, Tawnaghmore 3	сс	7.3.1.1(h)	v3.4	Granted until the CER make a decision on DAID 1085	under the full operating capabilities of the Generation Unit at the Connection Point.
						The derogation shall apply until the installation and full compliance of a suitably sized STATCOM with the Grid Code	
969	SSE Renewables	Kings Mountain Extension	WFPS1	6.1	v3.4	requirements or 11th April 2012, whichever is earlier.	90% of the steady state reactive power response within 5 secs
						The derogation shall apply until the installation and full compliance of a suitably sized STATCOM with the Grid Code	
970	SSE Renewables	Kings Mountain Extension	WFPS1	6.3	v3.4	requirements or 11th April 2012, whichever is earlier. The derogation shall apply until the installation and full	90% of the steady state reactive power response within 5 secs
074	CCC Descumbles	Visco Maustaia Futansias	WFPS1	6.2.4		compliance of a suitably sized STATCOM with the Grid Code	
971	SSE Renewables	Kings Mountain Extension	WEFOI	6.2.4	v3.4	requirements or 11th April 2012, whichever is earlier. Valid for 60 working days following the CER's approval of any	90% of the steady state reactive power response within 5 secs
979	Endesa	Rhode 1	СС	7.3.6.1	v3.4	Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	Currently providing 7 Mvar Reactive Power Leading.
						Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the	
980	Endesa	Rhode 2	сс	7.3.6.1	v3.4	review of the FRT Working Group.	Currently providing 7 Mvar Reactive Power Leading.
						Valid for 60 working days following the CER's approval of any Grid Code Modifications resulting from the outcome of the	
981	Endesa	Tawnaghmore 1	СС	7.3.6.1	v3.4	review of the FRT Working Group. Valid for 60 working days following the CER's approval of any	Currently providing 7 Mvar Reactive Power Leading.
	Endesa	Tawnaghmore 3	CC	7.3.6.1	v3.4	Grid Code Modifications resulting from the outcome of the review of the FRT Working Group.	Currently providing 7 Mvar Reactive Power Leading.

						Valid for 60 working days following the CER's approval of any	
						Grid Code Modifications resulting from the outcome of the	At certain leading Reactive Power positions the critical clearance
1016	Bord Gáis Energy	Whitegate	cc	7.3.1.1(h)	v3.4	review of the FRT Working Group.	time is less than 200ms.
		-				Valid for 60 working days following the CER's approval of any	
						Grid Code Modifications resulting from the outcome of the	
1045	Cushaling Power Ltd	Edenderry 3	cc	7.3.6.1	v3.4	review of the FRT Working Group.	Currently not providing Reactive Power Leading.
	<u>'</u>					Valid for 60 working days following the CER's approval of any	
						Grid Code Modifications resulting from the outcome of the	
1046	Cushaling Power Ltd	Edenderry Unit 5	cc	7.3.6.1	v3.4	review of the FRT Working Group.	Currently not providing Reactive Power Leading.
		, , , , , , , , , , , , , , , , , , , ,				Valid for 60 working days following the CER's approval of any	
						Grid Code Modifications resulting from the outcome of the	
435	Synergen	Dublin Bay	cc	7.3.6.1	v3.4	review of the FRT Working Group.	Can provide up to 100 Mvar Reactive Power Leading.
512-514	ESBPG	Moneypoint 3	CC	7.3.1.1(k)	v1.0	Valid from 01/02/2010 to 31/03/2010	Min Load is 41%
880-883	ESBPG	Turlough Hill 3, Turlough Hill 4	CC	7.3.1.1(p)	v1.2	the completion of a major refurbishment	Forbidden Zone of 30 MW (from 10 MW to 40 MW) for all four units.
889	Tynagh	Tynagh	cc	7.3.1.1(k)	v3.2	Valid from 31/3/2010 to 30/9/2010	Min Load is 50.5%
435	Synergen	Dublin Bay	CC	7.3.6.1	v3.5	Valid until 17/02/2012	Leading Reactive Power is 100 Mvar
1045	Cushaling Power Ltd	Edenderry 3	cc	7.3.6.1	v3.5	Valid until the derogation process is complete (FRT related)	Leading Reactive Power is 0 Myar
1046	Cushaling Power Ltd	Edenderry 5	cc	7.3.6.1	v3.5	Valid until the derogation process is complete (FRT related)	Leading Reactive Power is 0 Mvar
979	Endesa	Rhode 1	cc	7.3.6.1	v3.5	Valid until a decision is reached on DAID 1084	Currently providing 7 Mvar Reactive Power Leading.
980	Endesa	Rhode 2	cc	7.3.6.1	v3.5	Valid until a decision is reached on DAID 1084	Currently providing 7 Mvar Reactive Power Leading.
981	Endesa	Tawnaghmore 1	cc	7.3.6.1	v3.5	Valid until a decision is reached on DAID 1084	Currently providing 7 Mvar Reactive Power Leading.
982	Endesa	Tawnaghmore 3	cc	7.3.6.1	v3.5	Valid until a decision is reached on DAID 1084	Currently providing 7 Mvar Reactive Power Leading.
1045	Cushaling Power Ltd	Edenderry 3	cc	7.3.6.1	v3.5	Valid until the derogation 20 August 2012	Leading Reactive Power is 0 Mvar
1046	Cushaling Power Ltd	Edenderry 5	cc	7.3.6.1	v3.5	Valid until the derogation 20 August 2012	Leading Reactive Power is 0 Mvar
	İ					EirGrid; after 1 Jan 2017, that the agreement in place is no	
						longer appropriate in the content of system security; c. lifetime	
						of the units; d. the completion of a major refurbishment of the	
1082 & 1083	Cushaling Power Ltd	Edenderry 3 & 5	cc	7.3.1.1(h) & 7.3.6.1	v3.5	units	Leading Reactive Power is 23 Myar
		, , , , , , , , , , , , , , , , , , , ,				Effective from 15 March 2011 until the earlier of: The lifetime of	Operate on Secondary Fuel at no less than 70% of Primary Fuel
1049	Viridian Power Limited	Huntstown 2	СС	7.3.1.1(w)	v3.5	the plant or the completion of a major refurbishment of the unit.	Registered Capacity.
10.10	Villalait i Ovioi Elitinos	Transcrown 2	- 00	7.0(11)	10.0	Effective from the 15 March 2011 until the earlier of 30	registered expansity.
						September 2013 or the completion of a major refurbishment of	
1050	Tynagh Energy Ltd.	Tynagh	СС	7.3.1.1(w)	v3.5	the unit.	30 MW for the Secondary Fuel Switchover Output
1030	Tyriagri Eriergy Etd.	Tyriagii	PC.A4.3; CC.7.3.1;	7.3.1.1(W)	V3.5	ule dilli.	30 MW for the Secondary Fder Switchover Output
			CC.7.3.1.1(w);				
			CC.7.3.1.1(x);CC.7.3.				
			1.2: OC10.2.2(e):				
			OC10.2.2(f);				
			OC10.5.5(d):				
			OC10.5.5(e);			Effective from 15 March 2011 until the earlier of: The lifetime of	
1052	ESB PG	Aghada 1	Definitions: Off-Site		v3.5		Derogated from all Secondary Fuel requirements in Grid Code.
		J			1	Effective from the 15 March 2011 until the earlier of 30	
	1					September 2013 or the completion of a major refurbishment of	
1055	Rusal Aughinish Ltd	Sealrock 3	СС	7.3.1.1(w)	v3.5	either unit.	4 MW for the Secondary Fuel Switchover Output
.555	/ tagiiii iiori Eta		1		1	Effective from the 15 March 2011 until the earlier of 30	2300 many 1 aut officiation output
						September 2013 or the completion of a major refurbishment of	
1056	Rusal Aughinish Ltd	Sealrock 4	СС	7.3.1.1(w)	v3.5	either unit.	4 MW for the Secondary Fuel Switchover Output
.000	rtaca. / tugiiiiioii Etu	554.150K 1	100	· · · · · · · · (vv /	1.0.0	outer with	ioi and discondary i dei owiteriover output

1060	Dublin Bay Power	Dublin Bay	cc	7.3.1.1(w)	v3.5	A derogation is granted effective from 15 March 2011 until the earlier of: 1st Jan 2015 or the completion of a major refurbishment of the unit. Subject to the submission to EirGrid of an interim report by 30/09/2013 and a proposal to achieve compliance before 31st Dec 2014. 25 MW for the Primary Fuel Switchover Output and 25 MW for the Secondary Fuel Switchover Output
						Effective from the 15 March 2011 until the earlier of 30 September 2013 or the completion of a major refurbishment of
1086	Bord Gáis Energy	Whitegate	CC	7.3.1.1(w)	v3.5	either unit. 30 MW for the Secondary Fuel Switchover Output.
1044	Bord Gáis Energy	Whitegate	СС	7.3.1.1(I)	v4.0	Effective from 20/10/2010 until the earlier of the lifetime of the unit or completion of a major refurbishment of the unit. Ramp up capability of 0.6% Registered Capacity when the Unit is operating in the load range 96.3 – 100 % and being fired on Fuel Oil
1096	ESB PG	Aghada Open Cycle GT	cc	7.3.1.1(w)	v4.0	Cannot carry out an online fuel changeover from Primary Fuel to Secondary Fuel at Primary Fuel Switchover Output and cannot carry out an online fuel changeover from Secondary Fuel to Primary Fuel Effective from 05/09/2012 until 31/03/2013 at Secondary Fuel Switchover Output.
1070 - 1081	ESB PG	Moneypoint 1, 2 & 3	СС	7.3.6.1	v4.0	Effective from 21/11/2011 until the earlier of 01/01/2023, the replacement of any or all the Generator Transformers, the lifetime of any of the units or the completion of a major refurbishment of the unit. The Leading Reactive Power capability of each unit is 112 MVAr.
1089 & 1090	Endesa Ireland	Great Island 1 & 2	cc	7.3.1.1(k)	v4.0	Effective from 01/06/2009 until the earlier of 31/12/2014 or the completion of a major refurbishment of either unit. The Minimum Load capability of each unit is 23.7 MW.
1051	ESB PG	Aghada 2	СС	7.3.1.1(w)	v4.0	Aug 2014 and a proposal to achieve compliance before 30 Nov 2015, the CER grants a temporary derogation until the earlier of 1 Dec 2015 or the completion of a major refurbishment of the plant. The Primary Fuel Switchover Output capability is 25 MW. Secondary Fuel Switchover Output capability is 25 MW.
1066-1069	ESB PG	Aghada 2	СС	7.3.1.1(g), CC.7.3.6.4, CC.7.3.6.1, CC.7.3.6.2	v4.0	This derogation will not indemnify AD2 from any GPI that may be applied in respect of the relevant Grid Code clauses. The derogation is effective from 19 Oct 2011 until the earlier of 1 Jan 2017 or the completion of a major refurbishment of the unit. The maximum Lagging Reactive Power capabilty is 270 MVAr.
2068	Tynagh Energy Ltd.	Tynagh CCGT	СС	7.3.1.1(w)	v7.0	Effective from 6/11/2019 until the earlier of 06/11/2029, major refurbishment or plant closure. The level at which the secondary to primary transfer can take place is circa 30 MW.
2042	SSE Renewables	Bindoo	WFPS1	1.6.2.2(a); 1.6.2.2(b)	v5.0	Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015 MPID 212

September Sept			1		1	1		
Authority							Effective from 15th August 2013 until the earlier of the date that	
April								
Windows Wind								
Works 1.2 Works 1.2	2043	SSE Renewables	Bindoo	WFPS1		v5.0	and tested or 31st December 2015	MPID 228
WFFEL 5.1.5 WFFEL 5.1.5								
1975 1.0.5								
North Col. Col.								
1975 24-11								
WORST 2.2 C.5 Proceedings WORS							Effective from 15th August 2013 until the earlier of the date that	
SEP Particulation					WFPS1.5.4.2:			
Self-Reversables					WFPS1.7.1.5;			
Sept Procession Sept S	2044	SSE Renewables	Bindoo	WFPS1	WFPS1.7.2.3	v5.0	and tested or 31st December 2015	MPID 227
255 Month Market Marke							Effective from 15th August 2013 until the earlier of the date that	
MPS MPS							studies demonstrate compliance with the specific requirements	
Self-Reversables								
Sept Processible Commande	2045	SSE Renewables	Bindoo	WFPS1	WFPS1.4.2 (c)	v5.0		MPID 230
SER Preventible								
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Commented Comm					L	1		
SSE Remembles Commander WFPS1 WFFS1 4 1 WFFS1 4 NS.0 SSE Remembles Commander WFPS1 WFFS1 4 1 WFFS1 4 NS.0 SSE Remembles WFPS1 WFFS1 8.3 SSE Remembles WFFS1 WFFS1 8.3 WFFS1 8.3 SSE Remembles WFFS1 WFFS1 8.3 WFFS1 8.	2046	SSE Renewables	Coomacheo	WFPS1	WFPS1.6.2.2(a); WFPS	V5.U		MPID 212
2017 SSE Renovables	1	1						
SER Retrievablished Connactable WFPS1 WFPS1.4.1.WFPS1.4.5.0 and to desidence of 1st December 2015 MFPS2.20 MFPS3.4.1.WFPS1.4.5.0 Effective from 15th August 2015 until the cellifier of the date that shade connectionate completions with the specifier of the date that shade connectionate completions with the specifier of the date that shade connectionate completions with the specifier of the date that shade connectionate completions with the specifier of the date that shade connectionate completions with the specifier of the date that shade connectionate completions with the specifier of the date that shade connectionate completions with the specifier of the date that shade connectionate completions with the specifier of the date that shade connectionate completions with the specifier of the date that shade connectionate completions with the specifier of the date that shade connectionate completions with the specifier of the date that shade connectionate completions with the specifier of the date that shade connectionate completions with the specifier of the date that shade connectionate completions with the specifier of the date that shades connectionate completions with the specifier of the date that shades connectionate completions with the specifier of the date that shades connectionate completions with the specifier of the date that shades connectionate completions with the specifier of the date that shades connectionate completions with the specifier of the date that shades connectionate completions with the specifier of the date that shades connectionate completions with the specifier of the date that shades connectionate completions with the specifier of the date that shades connectionate completions with the specifier of the date that shades connectionate completions with the specifier of the date that shades connectionate completions with the specifier of the date that shades connectionate completions with the specifier of the date that shades connectionate completions with the specifier	1	1		1		1		
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SSE Renewables	2047	SSE Renewables	Coomacheo	WFPS1	WFPS1.4.1; WFPS1.4.	1v5.0	and tested or 31st December 2015	MPID 230
SEE Remeables Commarkee WFPS1 WFPS1 S.3 t. WFPS1 V6.0 and seemed 2.115 for section 2	1	1						
SSE Renewables								
Before from 15th August 2013 well the aether of the dute heath subside demonstrate compliance with the appetitio requirements of the Cold Code, the date that a menuly has been injectiments of the Cold Code, the date that a menuly has been injectiments of the Cold Code, the date that a menuly has been injectiments of the Cold Code, the date that a menuly has been injectiments of the Cold Code, the date that a menuly has been injectiments of the Cold Code, the date that a menuly has been injectiments of the Cold Code, the date that a menuly has been injectiments of the Cold Code, the date that a menuly has been injectiments of the Code Code, the date that a menuly has been injectiments of the Code Code, the date that a menuly has been injectiments of the Code Code, the date that a menuly has been injectiments of the Code Code, the date that a menuly has been injectiments of the Code Code, the date that a menuly has been injectiments of the Code Code, the date that a menuly has been injectiments of the Code Code, the date that a menuly has been injectiments of the Code Code, the date that a menuly has been injectiments of the Code Code, the date that a menuly has been injectiments of the Code Code, the date that a menuly has been injectiments of the Code Code, the date that a menuly has been injectiments of the Code Code,								
SE Renewables Commande WFPS1 WFPS1.5.3.1, WFPS1.v.D.0 and female compliance with the specific registered by the compliance of the Coff Code, the date that a mensy has been implemented and feeded of 3 feb. December 2015. SE Renewables Dinomada WFPS1 WFPS1.5.3.1, WFPS1 to 5.0 and the compliance with the specific registered by the compliance of the compliance	2048	SSE Renewables	Coomacheo	WFPS1	WFPS1.6.3	v5.0	and tested or 31st December 2015	MPID 228
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WFPS1.7.1.5, WFPS1.7.1.5, V5.0 of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015 SSE Renewables Kingsmountain 2 WFPS1 WFPS1.7.2.3 V5.0 and tested or 31st December 2015 Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015 WFPS1.4.1; WFPS1.4. V5.0 and tested or 31st December 2015 MPID 230 MPID 230 MPID 230 MPID 230 MPID 230 MPID 240 MPID 240 MPID 240 MPID 250 MPID 250 MPID 250 MPID 250 MPID 260 MPID 260 MPID 260 MPID 260 MPID 260 MPID 270 MPID 270 MPID 270 MPID 280 MPID	1	1						
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Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with this specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015 WFPS1.4.1; WFPS1.4.2, V5.0 Effective from 15th August 2013 until the earlier of the date that a remedy has been implemented and tested or 31st December 2015 Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented.	2055	SSE Renewables	Kingsmountain 2	WFPS1	WFPS1.7.2.3	v5.0		MPID 227
studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015 WFPS1.4.1; WFPS1.4.2 v5.0 Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements where the studies demonstrate compliance with the specific requirements where the studies demonstrate compliance with the specific requirements where the studies demonstrate compliance with the specific requirements where the studies demonstrate compliance with the specific requirements where the studies demonstrate compliance with the specific requirements where the studies demonstrate compliance with the specific requirements where the studies demonstrate compliance with the specific requirements where the studies demonstrate compliance with the specific requirements where the studies demonstrate compliance with the specific requirements where the studies demonstrate compliance with the specific requirements where the studies demonstrate compliance with the specific requirements where the studies demonstrate compliance with the specific requirements where the studies demonstrate compliance with the specific requirements where the studies demonstrate compliance with the specific requirements where the studies demonstrate compliance with the specific requirements where the studies demonstrate compliance with the specific requirements where the studies demonstrated where the studies demonstrated where the studies demonstrated where the studies demonstrated where the studies demonstrated where the studies demonstrated where the studies demonstrated where the studies demonstrated where the studies demonstrated where the studies demonstrated where the studies demonstrated where the studies demonstrated where the studies demonstrated where the studies demonstrated where the studies demonstrated where the studies demonstrated where the studies demonstrated where the studies demonstrated where the studies demo							Effective from 15th August 2013 until the earlier of the date that	
of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015 WFPS1.4.1; WFPS1.4.2 v5.0 Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015 WFPS1.6.2.2(a); OF the Grid Code, the date that a remedy has been implemented and tested or 31st December 2015 WFPS1.6.2.2(a);	1	1		1		1		
2056 SSE Renewables Kingsmountain 2 WFPS1 WFPS1.4.1; WFPS1.4.2, v5.0 and tested or 31st December 2015 MPID 230 Effective from 15th August 2013 until the earlier of the date that studies demonstrate compliance with the specific requirements of the Grid Code, the date that a remedy has been implemented.	1	1						
studies demonstrate compliance with the specific requirements WFPS1.6.2.2(a); of the Grid Code, the date that a remedy has been implemented	2056	SSE Renewables	Kingsmountain 2	WFPS1	WFPS1.4.1; WFPS1.4.	v5.0		MPID 230
studies demonstrate compliance with the specific requirements WFPS1.6.2.2(a); of the Grid Code, the date that a remedy has been implemented							Effective from 15th August 2013 until the earlier of the date that	
WFPS1.6.2.2(a); of the Grid Code, the date that a remedy has been implemented	1	1		1		1	studies demonstrate compliance with the specific requirements	
2057 SSE Renewables Meentycat WFPS1 WFPSI1.6.2.2(b) v5.0 and tested or 31st December 2015 MPID 212	1							
	2057	SSE Renewables	Meentycat	WFPS1	WFPSI1.6.2.2(b)	v5.0	and tested or 31st December 2015	MPID 212

				WFPS1.5.3.1;			
				WFPS1.5.3.2;			
				WFPS1.5.3.3;			
				WFPS1.5.3.4;			
				WFPS1.5.3.5;			
				WFPS1.5.4.1;		Effective from 15th August 2013 until the earlier of the date that	
				WFPS1.5.4.2;		studies demonstrate compliance with the specific requirements	
				WFPS1.7.1.5,		of the Grid Code, the date that a remedy has been implemented	
2058	SSE Renewables	Meentycat	WFPS1	WFPS1.7.2.3	v5.0	and tested or 31st December 2015	MPID 227
						Effective from 15th August 2013 until the earlier of the date that	
						studies demonstrate compliance with the specific requirements	
				WFPS1.4.1;		of the Grid Code, the date that a remedy has been implemented	
2059	SSE Renewables	Meentycat	WFPS1	WFPS1.4.2	v5.0	and tested or 31st December 2015	MPID 230
		, , , , , , , , , , , , , , , , , , , ,				Effective from 15th August 2013 until the earlier of the date that	
						studies demonstrate compliance with the specific requirements	
						of the Grid Code, the date that a remedy has been implemented	
	00F D		WEDO4	WEDO4 0 0			MDID 000
2060	SSE Renewables	Meentycat	WFPS1	WFPS1.6.3	v5.0	and tested or 31st December 2015 Effective from 21st March 2014 until the earlier of the date that	MPID 228
						a remedy has been implemented and tested or 31st December	AUDID ALA
2065	Brookfield	Lisheen 1 & 2	WFPS1	WFPS1.6.2.2	v5.0	2018.	MPID 212
						Effective from 21st March 2014 until the earlier of the date that	
				WFPS1.5.3.1,		a remedy has been implemented and tested or 31st December	
2066	Brookfield	Lisheen 1	WFPS1	WFPS1.5.3.2	v5.0	2018.	MPID 227
						Effective from 21st March 2014 until the earlier of the date that	
				WFPS1.5.3.1,		a remedy has been implemented and tested or 31st December	
2067	Brookfield	Lisheen 2	WFPS1	WFPS1.5.3.2	v5.0	2018.	MPID 227
						Effective from 30th September 2013 until the earlier of the date	
						that a remedy has been implemented and tested or 31st	
2092	Midas Energy Co	Glanlee Windfarm	WFPS1	WFPS1.6.2.2	v5.0	December 2015	MPID 212
				WFPS1.5.2.1,			
				WFPS1.5.3,		Effective from 30th September 2013 until the earlier of the date	
				WFPS1.7.1.5,		that a remedy has been implemented and tested or 31st	
2093	Midas Energy Co	Glanlee Windfarm	WFPS1	WFPS1.7.2.3	v5.0	December 2015	MPID 227
2000	made Energy Co	Ciambo Wilalami		***************************************	10.0		III IS EE!
						Effective from 4th April 2014 until the earlier of the date that	
						studies demonstrate compliance with the specific requirements	
						of the Grid Code, the date that a remedy has been implemented	
2012	ESB Renewables	Mountain Lodge	WFPS1	WFPS1.5.2.1	v5.0	and tested or 31st December 2015	MPID 227 (DMOL)
						studies demonstrate compliance with the specific requirements	
						of the Grid Code, the date that a remedy has been implemented	
2013	ESB Renewables	Garvagh 1	WFPS1	WFPS1.5.2.1	v5.0	and tested or 31st December 2015	MPID 227 (DMOL)
						studies demonstrate compliance with the specific requirements	
						of the Grid Code, the date that a remedy has been implemented	
2014	ESB Renewables	Garvagh 2	WFPS1	WFPS1.5.2.1	v5.0	and tested or 31st December 2015	MPID 227 (DMOL)
			Ť			studies demonstrate compliance with the specific requirements	,
						of the Grid Code, the date that a remedy has been implemented	
2015	ESB Renewables	Derrybrien	WFPS1	WFPS1.5.2.1	v5.0	and tested or 31st December 2015	MPID 227 (DMOL)
T		,			†		\-···/
	1					Effective from 4th April 2014 until the earlier of the date that	
	1					studies demonstrate compliance with the specific requirements	
				WFPS1.4.1,		of the Grid Code, the date that a remedy has been implemented	
2061	ESB Renewables	Garvagh 1	WFPS1	WFPS1.4.2	v5.0	and tested or 31st December 2015	MPID 230
	1					Effective from 4th April 2014 until the earlier of the date that	
	1					studies demonstrate compliance with the specific requirements	
	1					of the Grid Code, the date that a remedy has been implemented	
2002	ESB Renewables	Garvagh 1	WFPS1	WFPS1.6.2.2	v5.0	and tested or 31st December 2015	MPID 212
2062	LOD REHEWADIES	Gaivagii i	VVFF31	VVFF31.U.Z.Z	VJ.U		IVII ID Z IZ
						Effective from 4th April 2014 until the earlier of the date that	
						studies demonstrate compliance with the specific requirements	
1	1	I	l		1	of the Grid Code, the date that a remedy has been implemented	
2063	ESB Renewables	Garvagh 1	WFPS1	WFPS1.6.3.3	v5.0	and tested or 31st December 2015	MPID 228
1	1			WFPS1.5.3.1,			
	1			WFPS1.5.3.2,			
	1			WFPS1.5.3.3,			
	1			WFPS1.5.4.1,		Effective from 4th April 2014 until the earlier of the date that	
	1			WFPS1.5.4.2,		studies demonstrate compliance with the specific requirements	
	1			WFPS1.7.1.5,		of the Grid Code, the date that a remedy has been implemented	
2076	ESB Renewables	Garvagh 1	WFPS1	WFPS1.7.2.3	v5.0	and tested or 31st December 2015	MPID 227
2010	200 Noticwapies	Sarvagiri	**** 01		1.0.0		IS EE.
	1					Effective from 4th April 2014 until the earlier of the date that	
	1					studies demonstrate compliance with the specific requirements	
	1			WFPS1.4.1,		of the Grid Code, the date that a remedy has been implemented	
2077	ESB Renewables	Derrybrien	WFPS1	WFPS1.4.2	v5.0	and tested or 31st December 2015	MPID 230
	•			•	•		

				WFPS1.5.3.1,			
				WFPS1.5.3.2.			
				WFPS1.5.3.3,			
				WFPS1.5.4.1,		Effective from 4th April 2014 until the earlier of the date that	
				WFPS1.5.4.2,		studies demonstrate compliance with the specific requirements	
				WFPS1.7.1.5,		of the Grid Code, the date that a remedy has been implemented	
2078	ESB Renewables	Derrybrien	WFPS1	WFPS1.7.2.3	v5.0	and tested or 31st December 2015	MPID 227
2076	ESB Reflewables	Derrybrien	WFF31	WFF31.7.2.3	V3.0	and tested of 31st December 2015	WFID 221
						Effective from 4th April 2014 until the earlier of the date that	
						studies demonstrate compliance with the specific requirements	
						of the Grid Code, the date that a remedy has been implemented	
2079	ESB Renewables	Derrybrien	WFPS1	WFPS1.6.2.2	v5.0	and tested or 31st December 2015	MPID 212
						Effective from 4th April 2014 until the earlier of the date that	
						studies demonstrate compliance with the specific requirements	
						of the Grid Code, the date that a remedy has been implemented	
2080	ESB Renewables	Derrybrien	WFPS1	WFPS1.6.3.3	v5.0	and tested or 31st December 2015	MPID 228
					1.515		···· ·
						Effective from 4th April 2014 until the earlier of the date that	
						studies demonstrate compliance with the specific requirements	
				WFPS1.4.1.		of the Grid Code, the date that a remedy has been implemented	
	FOR Resembles	Manualata Lautana	WEDO4		v5.0		MDID 000
2081	ESB Renewables	Mountain Lodge	WFPS1	WFPS1.4.2	V5.U	and tested or 31st December 2015	MPID 230
I		1		WFPS1.5.3.1,			
ĺ		1		WFPS1.5.3.2,			
ĺ		1		WFPS1.5.3.3,			
ĺ		1		VVFP31.3.3.3,			
ĺ		1		WFPS1.5.4.1,		Effective from 4th April 2014 until the earlier of the date that	
I		1		WFPS1.5.4.2,		studies demonstrate compliance with the specific requirements	
ĺ		1		WFPS1.7.1.5.		of the Grid Code, the date that a remedy has been implemented	
2082	ESB Renewables	Mountain Lodge	WFPS1	WFPS1.7.1.3, WFPS1.7.2.3	v5.0	and tested or 31st December 2015	MPID 227
2002	LOD Keriewables	iviountain Louge	WFF51	WFP31./.2.3	V3.0		IVIFIU 221
ĺ		1		1		Effective from 4th April 2014 until the earlier of the date that	
ĺ		1		1		studies demonstrate compliance with the specific requirements	
ĺ		1		1 .		of the Grid Code, the date that a remedy has been implemented	
2083	ESB Renewables	Mountain Lodge	WFPS1	WFPS1.6.2.2	v5.0	and tested or 31st December 2015	MPID 212
						Effective from 4th April 2044 until the equilips of the date that	
						Effective from 4th April 2014 until the earlier of the date that	
						studies demonstrate compliance with the specific requirements	
						of the Grid Code, the date that a remedy has been implemented	
2084	ESB Renewables	Mountain Lodge	WFPS1	WFPS1.6.3.3	v5.0	and tested or 31st December 2015	MPID 228
2004	LOD INCHOMADICS	cuitaii Louge	*******	WI I 01.0.3.3	10.0		ID LEG
ĺ		1		1		Effective from 4th April 2014 until the earlier of the date that	
ĺ		1		1		studies demonstrate compliance with the specific requirements	
				WFPS1.4.1.		of the Grid Code, the date that a remedy has been implemented	
	l						
2085	ESB Renewables	Garvagh 2	WFPS1	WFPS1.4.2	v5.0	and tested or 31st December 2015	MPID 230
				WFPS1.5.3.1,			
				WFPS1.5.3.2.			
				WFPS1.5.3.3,			
				WFPS1.5.4.1,		Effective from 4th April 2014 until the earlier of the date that	
				WFPS1.5.4.2,		studies demonstrate compliance with the specific requirements	
				WFPS1.7.1.5,		of the Grid Code, the date that a remedy has been implemented	
2086	ESB Renewables	Garvagh 2	WFPS1	WFPS1.7.2.3	v5.0	and tested or 31st December 2015	MPID 227
2000	ESB Reliewables	Garvagii 2	WFF31	WFF31.7.2.3	V3.0	and tested of 51st December 2015	WFID 221
						Effective from 4th April 2014 until the earlier of the date that	
I		1		1		studies demonstrate compliance with the specific requirements	
1		1		1			
I		1.		1 .		of the Grid Code, the date that a remedy has been implemented	
2087	ESB Renewables	Garvagh 2	WFPS1	WFPS1.6.2.2	v5.0	and tested or 31st December 2015	MPID 212
						Effective from 4th April 2014 contil the continued the description	
I		1		1		Effective from 4th April 2014 until the earlier of the date that	
ĺ		1		1		studies demonstrate compliance with the specific requirements	
I		1		1		of the Grid Code, the date that a remedy has been implemented	
2088	ESB Renewables	Garvagh 2	WFPS1	WFPS1.6.3.3	v5.0	and tested or 31st December 2015	MPID 228
				0	1.0.0		···· ·
I		1		1		Effective from 30th September 2013 until the earlier of the date	
I		1		1		that a remedy has been implemented and tested or 31st	
2094	Midas Energy Co	Glanlee	WFPS1	WFPS1.6.3	v5.0	December 2015	MPID 228
	~	1	-				
ĺ		1		WFPS1.5.2.1,			
		1		WFPS1.5.3,		Effective from 30th September 2013 until the earlier of the date	
I		1		WFPS1.7.1.5.		that a remedy has been implemented and tested or 31st	
				WFPS1.7.1.3, WFPS1.7.2.3	E 0	December 2015	MPID 227
0005	Cross Francis Company (1)	Damasah	WEDC4		v5.0	December 2015	WPID 221
2095	Green Energy Company Ltd	Boggeragh	WFPS1	WFF31.7.2.3			
2095	Green Energy Company Ltd	Boggeragh	WFPS1	WFF31.7.2.3		Effective from 30th September 2013 until the earlier of the date	
2095	Green Energy Company Ltd	Boggeragh	WFPS1	WFF31.7.2.3			
					us 0	that a remedy has been implemented and tested or 31st	MDID 040
2095 2096	Green Energy Company Ltd Green Energy Company Ltd	Boggeragh Boggeragh	WFPS1	WFPS1.7.2.3	v5.0	that a remedy has been implemented and tested or 31st December 2015	MPID 212
					v5.0	that a remedy has been implemented and tested or 31st December 2015 Effective from 24th March 2014 until the earlier of the date that	MPID 212
					v5.0	that a remedy has been implemented and tested or 31st December 2015	MPID 212
					v5.0	that a remedy has been implemented and tested or 31st December 2015 Effective from 24th March 2014 until the earlier of the date that tests demonstrate compliance with the Grid Code, the date that	MPID 212
2096	Green Energy Company Ltd	Boggeragh	WFPS1	WFPS1.6.2.2		that a remedy has been implemented and tested or 31st December 2015 Effective from 24th March 2014 until the earlier of the date that tests demonstrate compliance with the Grid Code, the date that a rememdy has been implemented and tested or 31st	
					v5.0	that a remedy has been implemented and tested or 31st December 2015 Effective from 24th March 2014 until the earlier of the date that tests demonstrate compliance with the Grid Code, the date that a rememdy has been implemented and tested or 31st December 2015	MPID 212 MPID 212
2096	Green Energy Company Ltd	Boggeragh	WFPS1	WFPS1.6.2.2		that a remedy has been implemented and tested or 31st December 2015 Effective from 24th March 2014 until the earlier of the date that tests demonstrate compliance with the Grid Code, the date that a rememdy has been implemented and tested or 31st December 2015 Effective from 24th March 2014 until the earlier of the date that	
2096	Green Energy Company Ltd	Boggeragh	WFPS1	WFPS1.6.2.2		that a remedy has been implemented and tested or 31st December 2015 Effective from 24th March 2014 until the earlier of the date that tests demonstrate compliance with the Grid Code, the date that a rememdy has been implemented and tested or 31st December 2015 Effective from 24th March 2014 until the earlier of the date that tests demonstrate compliance with the Grid Code, the date that	
2096	Green Energy Company Ltd	Boggeragh	WFPS1	WFPS1.6.2.2		that a remedy has been implemented and tested or 31st December 2015 Effective from 24th March 2014 until the earlier of the date that tests demonstrate compliance with the Grid Code, the date that a rememdy has been implemented and tested or 31st December 2015 Effective from 24th March 2014 until the earlier of the date that	MPID 212
2096	Green Energy Company Ltd	Boggeragh	WFPS1	WFPS1.6.2.2		that a remedy has been implemented and tested or 31st December 2015 Effective from 24th March 2014 until the earlier of the date that tests demonstrate compliance with the Grid Code, the date that a rememdy has been implemented and tested or 31st December 2015 Effective from 24th March 2014 until the earlier of the date that tests demonstrate compliance with the Grid Code, the date that	

						Effective from 24th March 2014 until the earlier of the date that	
						tests demonstrate compliance with the Grid Code, the date that	
				1		a rememdy has been implemented and tested or 31st	
2114	Brookfield	Booltiagh 1	WFPS1	WFPS1.5.4.1	v5.0	December 2015	MPID 227
						Effective from 24th March 2014 until the earlier of the date that	
				1		tests demonstrate compliance with the Grid Code, the date that	
				1		a rememdy has been implemented and tested or 31st	
2115	Brookfield	Booltiagh 1	WFPS1	WFPS1.5.4.2	v5.0	December 2015	MPID 227
2110						Effective from 24th March 2014 until the earlier of the date that	
				1		tests demonstrate compliance with the Grid Code, the date that	
				1		a rememdy has been implemented and tested or 31st	
2446	Brookfield	Pooltingh 1 9 2	WFPS1	WFPS1.6.3.1	v5.0	December 2015	MPID 228
2116	Brookileid	Booltiagh 1 & 2	WFF31		V5.0	December 2015	IVIFID 220
				WFPS1.5.2.1,			
				WFPS1.5.3.5,			
				WFPS1.5.3.6,		Effective from 21st March 2014.	
2118	Brookfield	Lisheen 1	WFPS1	WFPS1.5.3.7	v5.0	Permanent	MPID 228
2128	SSE Generation Ireland	Great Island 1	CC7	CC.7.3.6.1	v5.0	31st December 2014	0 MVAr (leading)
2129	SSE Generation Ireland	Great Island 2	CC7	CC.7.3.6.1	v5.0	31st December 2014	0 MVAr (leading)
2129	33E Generation heland	Gledi Island 2	CC7	CC.7.3.0.1	V5.0		0 MVAI (leading)
						Effective from 18th November 2014 until the earlier of the	
						lifetime of the unit or one year after the date that a rememdy	
2132	Rusal Aughinish Ltd	Seal Rock 3	CC7	CC.7.3.1.1 (w)	v5.0	becomes available, but not later than 25th March 2025	For Secondary Fuel Switchover Output to 2MW
				()		1	,
						Effective from 18th November 2014 until the earlier of the	
						lifetime of the unit or one year after the date that a rememdy	
2133	Rusal Aughinish Ltd	Seal Rock 4	CC7	CC.7.3.1.1 (w)	v5.0	becomes available, but not later than 25th March 2025	For Secondary Fuel Switchover Output to 2MW
						Effective from 13th January 2014 until the earlier of the date	
	1	1		1	1	that a remedy has been implemented and tested or 31st	
0400	DLC-Ld	WI	WEDO	WEDO4 7 4 0			O'rea ele
2136	Brookfield	Knockacummer	WFPS1	WFPS1.7.1.2	v5.0	December 2015	Signals
				1		Effective from 6/11/2019 until the earlier of 06/11/2029, major	
2144	Bord Gáis Energy	Whitegate	CC7	CC.7.3.1.1 (w)	v7.0	refurbishment or plant closure.	For Secondary Fuel Switchover Output to 20MW
		-					WFPS shall commence implementation of Active Power Control
							Set-point within 5 minutes of receipt of the signal from the TSO.
						F# - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
	0					Effective from 26th November 2014 until the earlier of the date	The WFPS is derogated to a tolerance of +/-3MW tolerance across
2443	Gort Wind Farms Ltd	Derrybrien	WFPS1	WFPS1.5.2.1	v5.0	the remedy is implemented and tested or 31st December 2015	all MW Output.
986	SSE Generation Ireland Ltd	Great Island 1	CC	CC.7.3.1.1(u)(iii)	v3.5	Effective from 1 January 2014 until 15 April 2015	The unit can provide 3MW of TOR1
987	SSE Generation Ireland Ltd	Great Island 1	CC	CC.7.3.1.1(u)(iv)	v3.5	Effective from 1 January 2014 until 15 April 2015	The unit can provide 3MW of TOR2
988	SSE Generation Ireland Ltd	Great Island 2	CC	CC.7.3.1.1(u)(iii)	v3.5	Effective from 1 January 2014 until 15 April 2015	The unit can provide 3MW of TOR1
989	SSE Generation Ireland Ltd	Great Island 2	CC	CC.7.3.1.1(u)(iv)	v3.5	Effective from 1 January 2014 until 15 April 2015	The unit can provide 3MW of TOR2
2103	SSE Generation Ireland Ltd	Great Island 3					The drift dari provide drift of Fortz
				ICC 7 3 1 1(m)	V5.0	I Effective from 12 November 2013 until 15 April 2015	Ramp Down Canability is at 1.5 MW/min
2.00	COL CONTRACTON INCIDENT LIG	Great Island 3	CC	CC.7.3.1.1(m)	v5.0	Effective from 12 November 2013 until 15 April 2015	Ramp Down Capability is at 1.5 MW/min
				` '			Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5
2104	SSE Generation Ireland Ltd	Great Island 3	CC	CC.7.3.1.1(m)	v5.0 v5.0	Effective from 12 November 2013 until 15 April 2015 Effective from 12 November 2013 until 15 April 2015	
				` '			Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5
				CC.7.3.1.1(I)		Effective from 12 November 2013 until 15 April 2015	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5
	SSE Generation Ireland Ltd			CC.7.3.1.1(I) WFPS1.6.2.2;		Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5
2104	SSE Generation Ireland Ltd Brookfield Renewable Energy	Great Island 3	сс	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS	v5.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW.
	SSE Generation Ireland Ltd			CC.7.3.1.1(I) WFPS1.6.2.2;		Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5
2104	SSE Generation Ireland Ltd Brookfield Renewable Energy	Great Island 3	сс	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS	v5.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW.
2104	SSE Generation Ireland Ltd Brookfield Renewable Energy Group	Great Island 3	сс	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS	v5.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230
2104	SSE Generation Ireland Ltd Brookfield Renewable Energy Group	Great Island 3	сс	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS	v5.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230
2104	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy	Great Island 3 Lisheen 2	CC WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2	v5.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress
2104	SSE Generation Ireland Ltd Brookfield Renewable Energy Group	Great Island 3	сс	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS	v5.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230
2104	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy	Great Island 3 Lisheen 2	CC WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2	v5.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress
2104	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy	Great Island 3 Lisheen 2	CC WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2;	v5.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress
2104	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy	Great Island 3 Lisheen 2	CC WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2	v5.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress
2104	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy	Great Island 3 Lisheen 2	CC WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2;	v5.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress
2104	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy	Great Island 3 Lisheen 2	CC WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS	v5.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance
2104	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy Group	Great Island 3 Lisheen 2	CC WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1;	v5.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that a remedy has been implemented and tested or 31st December 2019.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance
2104 2065; 2067 2121	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy Group Brookfield Renewable Energy	Great Island 3 Lisheen 2 Lisheen 2	CC WFPS1 PPM1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.4.1;	v6.0 v7.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance
2104	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy Group	Great Island 3 Lisheen 2	CC WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1;	v5.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that a remedy has been implemented and tested or 31st December 2019.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance
2104 2065; 2067 2121	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy Group Brookfield Renewable Energy	Great Island 3 Lisheen 2 Lisheen 2	CC WFPS1 PPM1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.4.1;	v6.0 v7.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230
2104 2065; 2067 2121	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy Group Brookfield Renewable Energy Group	Great Island 3 Lisheen 2 Lisheen 2	CC WFPS1 PPM1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.4.1;	v6.0 v7.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that a femedy has been implemented and tested or 31st December 2018.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230
2104 2065; 2067 2121	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy Group Brookfield Renewable Energy	Great Island 3 Lisheen 2 Lisheen 2	CC WFPS1 PPM1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.4.1; WFPS1.4.2	v6.0 v7.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that a femedy has been implemented and tested or 31st December 2018.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230
2104 2065; 2067 2121	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy Group Brookfield Renewable Energy Group	Great Island 3 Lisheen 2 Lisheen 2	CC WFPS1 PPM1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.4.1;	v6.0 v7.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that a femedy has been implemented and tested or 31st December 2018.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230
2104 2065; 2067 2121 2065; 2066	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy Group Brookfield Renewable Energy Group Brookfield Renewable Energy Group	Great Island 3 Lisheen 2 Lisheen 2 Lisheen 1	CC WFPS1 PPM1 WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.4.1; WFPS1.4.2	v6.0 v7.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress
2104 2065; 2067 2121 2065; 2066	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy Group Brookfield Renewable Energy Group Brookfield Renewable Energy Group	Great Island 3 Lisheen 2 Lisheen 2 Lisheen 1	CC WFPS1 PPM1 WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.4.1; WFPS1.4.2 PPM1.4.1:PPM1.4.2 WFPS1.7.1.1(d);	v6.0 v7.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance
2104 2065; 2067 2121 2065; 2066 2120	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy Group Brookfield Renewable Energy Group Brookfield Renewable Energy Group	Great Island 3 Lisheen 2 Lisheen 2 Lisheen 1	CC WFPS1 PPM1 WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.4.1; WFPS1.4.2 PPM1.4.1:PPM1.4.2 WFPS1.7.1.1(d); WFPS1.4;	v6.0 v7.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that a remedy has been implemented and tested or 31st December 2019.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance
2104 2065; 2067 2121 2065; 2066 2120 2146; 2147;	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy Group Brookfield Renewable Energy Group Brookfield Renewable Energy Group	Great Island 3 Lisheen 2 Lisheen 2 Lisheen 1 Lisheen 1	CC WFPS1 PPM1 WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.4.1; WFPS1.7.1.1(d); WFPS1.7.1.1(d); WFPS1.7.1.3.1(b);	v6.0 v7.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance
2104 2065; 2067 2121 2065; 2066 2120	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy Group Brookfield Renewable Energy Group Brookfield Renewable Energy Group	Great Island 3 Lisheen 2 Lisheen 2 Lisheen 1	CC WFPS1 PPM1 WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.4.1; WFPS1.4.2 PPM1.4.1:PPM1.4.2 WFPS1.7.1.1(d); WFPS1.4;	v6.0 v7.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that a remedy has been implemented and tested or 31st December 2019.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance
2104 2065; 2067 2121 2065; 2066 2120 2146; 2147;	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy Group Brookfield Renewable Energy Group Brookfield Renewable Energy Group	Great Island 3 Lisheen 2 Lisheen 2 Lisheen 1 Lisheen 1	CC WFPS1 PPM1 WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.4.1; WFPS1.7.1.1(d); WFPS1.7.1.1(d); WFPS1.7.1.3.1(b);	v6.0 v7.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance
2104 2065; 2067 2121 2065; 2066 2120 2146; 2147;	SSE Generation Ireland Ltd Brookfield Renewable Energy Group	Great Island 3 Lisheen 2 Lisheen 2 Lisheen 1 Lisheen 1	CC WFPS1 PPM1 WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.4.1; WFPS1.7.1.1(d); WFPS1.7.1.1(d); WFPS1.7.1.3.1(b);	v6.0 v7.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that a remedy has been implemented and tested or, 31st December 2018.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance
2104 2065; 2067 2121 2065; 2066 2120 2146; 2147; 2391	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy	Great Island 3 Lisheen 2 Lisheen 2 Lisheen 1 Lisheen 1 Coomagearlahy 3	CC WFPS1 PPM1 WFPS1 PPM1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.5.4.1; WFPS1.4.2 PPM1.4.1:PPM1.4.2 WFPS1.7.1.1(d); WFPS1.7.1.3.1(b); WFPS1.7.1.3.1(c)	v6.0 v7.0 v6.0 v7.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2018.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 227; MPID 212; Ramp Rates; Signals; MPID 230
2104 2065; 2067 2121 2065; 2066 2120 2146; 2147;	SSE Generation Ireland Ltd Brookfield Renewable Energy Group	Great Island 3 Lisheen 2 Lisheen 2 Lisheen 1 Lisheen 1	CC WFPS1 PPM1 WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.4.1; WFPS1.7.1.1(d); WFPS1.7.1.1(d); WFPS1.7.1.3.1(b);	v6.0 v7.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that a remedy has been implemented and tested or, 31st December 2018.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance
2104 2065; 2067 2121 2065; 2066 2120 2146; 2147; 2391	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy	Great Island 3 Lisheen 2 Lisheen 2 Lisheen 1 Lisheen 1 Coomagearlahy 3	CC WFPS1 PPM1 WFPS1 PPM1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.5.4.1; WFPS1.4.2 PPM1.4.1:PPM1.4.2 WFPS1.7.1.1(d); WFPS1.7.1.3.1(b); WFPS1.7.1.3.1(c)	v6.0 v7.0 v6.0 v7.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or, 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or, 31st December 2018.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 227; MPID 212; Ramp Rates; Signals; MPID 230
2104 2065; 2067 2121 2065; 2066 2120 2146; 2147; 2391	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy	Great Island 3 Lisheen 2 Lisheen 2 Lisheen 1 Lisheen 1 Coomagearlahy 3	CC WFPS1 PPM1 WFPS1 PPM1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.5.4.1; WFPS1.4.2 PPM1.4.1:PPM1.4.2 WFPS1.7.1.1(d); WFPS1.7.1.3.1(b); WFPS1.7.1.3.1(c)	v6.0 v7.0 v6.0 v7.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 227; MPID 212; Ramp Rates; Signals; MPID 230 Signal List #1
2065; 2067 2121 2065; 2066 2120 2146; 2147; 2391	SSE Generation Ireland Ltd Brookfield Renewable Energy Group	Great Island 3 Lisheen 2 Lisheen 2 Lisheen 1 Lisheen 1 Coomagearlahy 3 Booltiagh 1 & 2	CC WFPS1 PPM1 WFPS1 PPM1 WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.5.4.1; WFPS1.4.2 PPM1.4.1:PPM1.4.2 WFPS1.7.1.1(d); WFPS1.7.1.3.1(b); WFPS1.7.1.3.1(c)	v6.0 v7.0 v6.0 v7.0 v6.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or, 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or, 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or, 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or, 31st December 2016.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 227; MPID 212; Ramp Rates; Signals; MPID 230 Signal List #1 Brookfield to provide EirGrid with regular updates w.r.t progress
2104 2065; 2067 2121 2065; 2066 2120 2146; 2147; 2391	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Renewable Energy	Great Island 3 Lisheen 2 Lisheen 2 Lisheen 1 Lisheen 1 Coomagearlahy 3	CC WFPS1 PPM1 WFPS1 PPM1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.5.4.1; WFPS1.4.2 PPM1.4.1:PPM1.4.2 WFPS1.7.1.1(d); WFPS1.7.1.3.1(b); WFPS1.7.1.3.1(c)	v6.0 v7.0 v6.0 v7.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2019.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 227; MPID 212; Ramp Rates; Signals; MPID 230 Signal List #1
2104 2065; 2067 2121 2065; 2066 2120 2146; 2147; 2391 2064	SSE Generation Ireland Ltd Brookfield Renewable Energy Group	Great Island 3 Lisheen 2 Lisheen 2 Lisheen 1 Lisheen 1 Coomagearlahy 3 Booltiagh 1 & 2	CC WFPS1 PPM1 WFPS1 PPM1 WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.5.4.1; WFPS1.4.2 PPM1.4.1:PPM1.4.2 WFPS1.7.1.1(d); WFPS1.7.1.3.1(b); WFPS1.7.1.3.1(c)	v6.0 v7.0 v6.0 v7.0 v6.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 227; MPID 212; Ramp Rates; Signals; MPID 230 Signal List #1 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance
2104 2065; 2067 2121 2065; 2066 2120 2146; 2147; 2391 2064 2122; 2123	SSE Generation Ireland Ltd Brookfield Renewable Energy Group Brookfield Brookfield Renewable Energy Group	Lisheen 2 Lisheen 2 Lisheen 1 Lisheen 1 Coomagearlahy 3 Booltiagh 1 & 2 Coomagearlahy 1 & 2	PPM1 WFPS1 PPM1 WFPS1 WFPS1 WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.5.4.1; WFPS1.4.2 PPM1.4.1:PPM1.4.2 WFPS1.7.1.1(d); WFPS1.7.1.3.1(b); WFPS1.7.1.3.1(c) WFPS1.7.1.3.1(c)	v6.0 v7.0 v6.0 v7.0 v6.0 v7.0 v6.0 v7.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or, 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or, 31st December 2016. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or, 31st December 2016. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or, 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or, 31st December 2019.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 212; Ramp Rates; Signals; MPID 230 Signal List #1 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance
2104 2065; 2067 2121 2065; 2066 2120 2146; 2147; 2391	SSE Generation Ireland Ltd Brookfield Renewable Energy Group	Great Island 3 Lisheen 2 Lisheen 2 Lisheen 1 Lisheen 1 Coomagearlahy 3 Booltiagh 1 & 2	CC WFPS1 PPM1 WFPS1 PPM1 WFPS1	CC.7.3.1.1(I) WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2 PPM1.4.1:PPM1.4.2 WFPS1.6.2.2; WFPS1.5.3.1; WFPS 1.5.3.2; WFPS1.5.3.3; WFPS1.5.4.1; WFPS1.5.4.1; WFPS1.4.2 PPM1.4.1:PPM1.4.2 WFPS1.7.1.1(d); WFPS1.7.1.3.1(b); WFPS1.7.1.3.1(c)	v6.0 v7.0 v6.0 v7.0 v6.0 v6.0	Effective from 12 November 2013 until 15 April 2015 Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or 31st December 2019. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2018. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016. Effective from 01 January 2016 until the earlier of: The date that compliance with Grid Code is achieved; The date that a remedy has been implemented and tested or; 31st December 2016.	Ramp Up Capability is at 1.5 MW/min between 30-80 MW and 0.5 MW/min between 80-120 MW. MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 212; MPID 227; MPID 230 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance MPID 227; MPID 212; Ramp Rates; Signals; MPID 230 Signal List #1 Brookfield to provide EirGrid with regular updates w.r.t progress towards achieving compliance

				WFPS1.6.2.2(a);			
				WFPS1.6.2.2(b);			
				WFPS1.5.3.1;			
				WFPS1.5.3.2;			
				WFPS1.5.3.3;			
				WFPS1.5.3.4;			
				WFPS1.5.3.5;			
				WFPS1.5.4.1;			
				WFPS1.5.4.2;		Effective from 17 December 2015 until the earlier of: The date	
				WFPS1.7.1.5;		that compliance with Grid Code is achieved; The date that a	
2050; 2051;				WFPS1.7.2.3;		remedy has been implemented and tested or; 31st December	
2053	SSE Airtricity	Dramada	WFPS1	WFPS1.7.2.3, WFPS1.6.3;	v6.0	2017.	MPID 227; MPID 212; MPID 228
2053	SSE AIRTICITY	Dromada	WFPSI	WFP51.6.3;	V6.U	2017.	MPID 221; MPID 212; MPID 226
						Effective from 01 January 2016 until the earlier of: The date tha	i i
				WFPS1.4.1;		compliance with Grid Code is achieved; The date that a remedy	
2059	SSE Airtricity	Meentycat	WFPS1	WFPS1.4.2	v6.0	has been implemented and tested or; 31st December 2016.	MPID 230
						Effective from 06 August 2015 until the earlier of: The date that	
				WFPS1.6.2.2;		a remedy has been implemented and tested or; 31st	
2492; 2493	Wind Prospect Ireland Ltd	Daggaranh 1	WFPS1	WFPS1.5.2.2,	v6.0	December 2016.	MPID 212; Frequency Response Control
2492; 2493	wind Prospect freiand Ltd	Boggeragh 1	WFPSI		V6.U	December 2016.	MPID 212; Frequency Response Control
				WFPS1.6.2.2;			
				WFPS1.5.2.1;			
				WFPS1.5.3;			
				WFPS1.5.4.1;			
2214; 2215;				WFPS1.5.4.2;		Effective from 01 January 2016 until the earlier of: The date tha	, I
2216; 2217;				WFPS1.7.1.5;		compliance with Grid Code is achieved; The date that a remedy	
2218	Gael Force Wind Energy Ltd	Clahane 1	WFPS1	WFPS1.7.2.3	v6.0	has been implemented and tested or: 31 December 2018	MPID 212: MPID 227:
2210	Gaer Force Willa Ellergy Lta	Ciditatie i	WFF31	WFF31.7.2.3	V6.0		WIFID 212, WIFID 221,
						Effective from 01 January 2016 until the earlier of: The date tha	
				WFPS1.6.2.2;		compliance with Grid Code is achieved; The date that a remedy	
2062; 2063	ESB Renewables	Garvagh Glebe	WFPS1	WFPS1.6.3.3	v6.0	has been implemented and tested or; 31st December 2016.	MPID 212; MPID 228
		-				Effective from 01 January 2016 until the earlier of: The date tha	
						compliance with Grid Code is achieved; The date that a remedy	
2087	ESB Renewables	Garvagh Tullynahaw	WFPS1	WFPS1.6.2.2	v6.0	has been implemented and tested or; 31st December 2016.	MPID 212
2007	ESB Reflewables	Garvagir rullyrialiaw	WFF31		V6.0		WFID 212
				CC.7.3.1.1(u)(i);		Effective from 01 January 2014. Derogation extension approved	
				CC.7.3.1.1(u)(ii);		until the earlier of: The date that compliance with Grid Code is	
994; 995; 996;				CC.7.3.1.1(u)(iii);		achieved; The date that a remedy has been implented and	The unit can provide 0 MW of POR; 0 MW of SOR; 0 MW TOR1 and
997	SSE	Tarbert 4	CC	CC.7.3.1.1(u)(iv);	v6.0	tested: or 31 May 2016.	7.5 MW of TOR1.
							At 95% of nominal voltage dip (5% retained) derogation is sought to
							a FRT of 85 ms. At 50% of nominal voltage dip (50% retained)
				00 7 0 4 4(1)			
	005			CC.7.3.1.1(h);		F// // / 00/05/00/// 01/10/0000	derogation is sought to a FRT Time of 215 ms.0 Mvar (leading) at a
2293; 2341	SSE	Great Island 4	CC	CC.7.3.6.1	v6.0	Effective from 28/05/2014 to 31/12/2020	SCL of 3.3 kA (below 7.4 kA)
							A number of individual sites in AE1 do not have fast acting metering.
							Typcially these individual sites use pulse metering and have a DSU
2098	Activation Energy DSU Ltd	AE1	CC	CC.12.6(a)	v6.0	Effective from 23/09/2015 to 01/06/2016	Capacity of less than 1 MW.
	-						Time from Complete signs to Minimum Lond from hot 60 mines from
4007	FOROMA	D 11	00	7044000		E((1)(40/00/0040 t00/00/0040	Time from Synchronising to Minimum Load from hot: 69 mins; from
1097	ESBGWM	Poolbeg	CC	7.3.1.1(t)(i)	v6.0	Effective from 12/09/2012 to 30/06/2016	warm: 146 mins; from cold: 224 mins.
						Effective from 01/01/2015 until the earlier of: the date that	
						compliance with the Grid Code is achieved; the date that a	25 MW for the Primary Fuel Switchover Output/25 MW for the
						remedy has been implemented and tested; the date the CER	
						withdraws the derogation following a breach of the conditions of	Secondary Fuel Switchover Output
2511	ESBGWM	Dublin Bay	cc	7.3.1.1(w)	v6.0	the derogation; or 31/12/2022.	
		1	İ	` '		Effective from 01/12/2015 until the earlier of: the date that	
						compliance with the Grid Code is achieved; the date that a	
1						remedy has been implemented and tested; the date that a	26 MW for the Primary Fuel Switchover Output/25 MW for the
							Secondary Fuel Switchover Output
	50501111	1				withdraws the derogation following a breach of the conditions of	· ·
2618	ESBGWM	Aghada 2	CC	7.3.1.1(w)	v6.0	the derogation; or 31/12/2022.	
						Effective from the 01/01/2014 until the earlier of: Lifetime of the	
						Generation Units; Or 31st Dec 2023.	10Mvar (leading) 25Mvar (lagging)
2137	SSE	Tarbert 1	CC	7.3.6.1	v6.0	Generation onits, or sist Dec 2025.	
						Effective from the 01/01/2014 until the earlier of: Lifetime of the	
2138	SSE	Tarbert 2	СС	7.3.6.1	v6.0	Generation Units; Or 31st Dec 2023.	10Mvar (leading) 25Mvar (lagging)
2130		TAIDEIL Z	00	7.3.0.1	*0.0		rowreat (roduing) zoweat (ragging)
			1			Effective from the 01/01/2014 until the earlier of: Lifetime of the	
2139	SSE	Tarbert 3	CC	7.3.6.1	v6.0	Generation Units; Or 31st Dec 2023.	45Mvar (leading) and 110Mvar (lagging)
						Effective from the 01/01/2014 until the earlier of: Lifetime of the	
04.40	SSE	Tarbert 4	СС	7.3.6.1	v6.0	Generation Units: Or 31st Dec 2023.	45Myor (looding) and 110Myor (logging)
2140	SSE	тагрей 4	CC	7.3.6.1	VO.U	Generation Units; Or 31st Dec 2023.	45Mvar (leading) and 110Mvar (lagging)
			1			F#	
	L	L		1		Effective From 2nd March 2016 until the earlier of:The date that	l
2616	Gaelectric	Ballywater	WFPS	1.5.2.1	v6.0	compliance with Grid Code is achieved; The date that a remedy	Active Power Control
							MPID 212
							Reactive Power Control Modes
							The WFPS does not provide 3 switchable control modes. The
2447	Sonneborn Wind	Castledockrell	WFPS1	WFPS1.6.2.2	v5.0	31st December 2018	WFPS has demonstrated compliance with GC v3.4
,=···	1	1	1	1 2	1 ***		

Accordance Acc								
Part					WFPS1.5.2.1			MPID 227
March Marc								
Page								
Second S					WFPS1.7.1.5			
Add	2448	Sonneborn Wind	Castledockrell	WFPS2	WFPS1.7.2.3	v5.0	31st December 2018	rates.The WFPS has demonstrated compliance with GC v3.4
September Sept								
	2649	ESB Banawahlas	Mountain Lodge	WEDC1	WEDC1 E 2 0	ve 0	21st December 2019	
1988 1988 1988 1988 1988 1988 1989	2040	ESB Reflewables	Mountain Loage	WFF31	WFF31.5.3.6	V0.0	S1St December 2016	
Second S								Voltage Regulation System Slope Setting cannot be changed from
	2649	ESB Renewables	Mountain Lodge	WFPS1	WFPS1.6.2.3	v6.0	31st December 2018	4%.
Part	0000	DLG-LI	Links and A O O	WEDOA	WED04 5 0 4			Turbines failed to start up within 3 minutes, due to flushing of
Part Part	2600	Вгооктівіа	Lisneen 1 & 2	WFP51	WFPS1.5.2.1	V6.U	Withdrawn 05/02/2019	
							31st December 2018	Frequency Response not as expected. WTGs ramped up at
March Marc	2601	Brookfield	Lisheen 1 & 2	WFPS1	WFPS1.5.3.10	v6.0	Withdrawn 05/02/2019	Frequency = 50.2 Hz after disconnecting at 50.8 Hz.
Second S								
							21st December 2019	
Age Page P	2602	Brookfield	Lisheen 1 & 2	WFPS1	WFPS1.5.3	v6.0		
Second S								
Second S	2616	Ballywater Windfarm	Ballywater	WFPS1	WFPS1.5.2.2	v6.0	31st March 2017	MW Setpoint Tolerance of ± 2.5 MW (GC Requirement ±1 MW)
SEC SEC Section SEC SEC Section SEC SEC Section SEC SEC SECTION								Fault Ride Through
Second S								Spike in reactive current when control is transferred from turbine
See	2668	SSE	Uggool	WFPS1	WFPS1.4.2(d)	v6.0	30th June 2018	
SES SES								
Active Press Person Pers	2669	SSE	Seecon	WFPS1	WFPS1.4.2(d)	v6.0	30th June 2018	
Page Page								Active Power
Sea Wind								
WFPS LS 2 WFPS					WFPS1.5.2.1			
2684 Selection Ballywater VFFS 1.6.2 m VFFS 1.6.	2675	ESB Wind	Derrybrien	WFPS1	WFPS1.5.4.1	v6.0	31st December 2018	Deviation +90 MW/minute (GC Requirement ±11.9 MW/min)
Page								
New York Seed See					WFPS1.6.2.2			
Page Page					WFPS1.5.4.1			
2894 Gaelectic Ballywater WFPS1 WFPS1 VFO VFO 31th December 2018 Active Power Control Septonits Issued by the TSO								
SEB GWM	2604	Gaelectric	Ballywater	WEPS1		v6.0	31st December 2018	
ESB GWM	2034		Banywater			10.0	OTSI December 2010	Touve I ower control corpoints issued by the 100.
ESB GWM	2721	ESB GWM	Marina (MRC)	PCA	PC4.5	v6.0	Permanent	Derogated Closure Date - 10/09/2018
Time Sync to Min Load Hot = 73 min Time Sync to Min Load Hot = 74 min Hot Sync to Min Load Hot = 74 min Hot Sync to Min Load Hot = 74 min Hot Sync Hot Syn	2722	ESB GWM	Aghada (AD1)	PCA	PC4.5	v6.0	Permanent	Derogated Closure Date - 01/10/2019
Time Sync to Min Load Hot = 73 min Time Sync to Min Load Hot = 74 min Hot Sync to Min Load Hot = 74 min Hot Sync to Min Load Hot = 74 min Hot Sync Hot Syn	2720	ESB CWM	Liffoy (LIA)	CCZ	CC7 2 1 1(k)	ve 0	21st December 2022	Min Lood - 2 00 MW
2747	2739	ESB GWW	Lilley (LI4)	667	CC7.3.1.1(k)	V0.0	S1St December 2023	
ESB GWM	2746	ESB GWM	West Offaly Power (WO4)	CC7	CC7.3.1.1(t)(i)	v6.0	31st December 2025	Time Sync to Min Load Warm = 100 min
ESB GWM	2747	ESB GWM	West Offaly Power (WO4)	CC7	CC7.3.1.1(t)(ii)	v6.0	31st December 2025	Deload = 49 minutes
2765 ESB GWM Aghada AT1, AT2 & AT4 OC4 OC4.3.6 v6.0 31st December 2025 No AGC	2748	ESB GWM	West Offaly Power (WO4)	CC7		ve 0	31st December 2025	Time to Sync Warm = 12 hours
2881 ESB GWM Eme 2 (ER2) CC7 CC7.3.1.1(k) V7.0 Until Next Major Refurbishment Minimum Load = 4MW 2432 ESB GWM Eme 2 (ER2) CC7 CC7.3.1.1(q) V7.0 Until Next Major Refurbishment Block Load = 4 MW 2454 ESB GWM Eme 2 (ER2) CC7 CC7.3.1.1(u) V7.0 Until Next Major Refurbishment Minimum POR = 0.25 MW 2630 ESB GWM Eme 1 (ER1) CC7 CC7.3.1.1(u) V7.0 Until Next Major Refurbishment Minimum POR = 0.25 MW 2631 ESB GWM Eme 1 (ER1) CC7 CC7.3.1.1(q) V7.0 Until Next Major Refurbishment Block Load = 4 MW 2632 ESB GWM Eme 1 (ER1) CC7 CC7.3.1.1(k) V7.0 Until Next Major Refurbishment Block Load = 4 MW 2632 ESB GWM Eme 1 (ER1) CC7 CC7.3.1.1(k) V7.0 Until Next Major Refurbishment Minimum Load = 4 MW 2742 ESB GWM Moneypoint CC7 CC7.3.1.1(k) V7.0 Until Next Major Refurbishment Minimum Load = 4 MW 2743 ESB GWM Moneypoint CC7 CC7.3.1.1(k) V7.0 Until Next Major Refurbishment Minimum Load = 4 MW 2744 ESB GWM Moneypoint CC7 CC7.3.1.1(k) V7.0 Until Next Major Refurbishment Minimum Load = 4 MW 2745 ESB GWM Moneypoint CC7 CC7.3.1.1(k) V7.0 Until Next Major Refurbishment Minimum Load = 4 MW 2746 ESB GWM Moneypoint CC7 CC7.3.1.1(k) V7.0 Until Next Major Refurbishment Minimum Load = 4 MW 2747 ESB GWM Moneypoint CC7 CC7.3.1.1(k) V7.0 Until Next Major Refurbishment Minimum Load = 4 MW 2748 Eme 1 (ER1) CC7 CC7.3.1.1(k) V7.0 Until Next Major Refurbishment Block Load = 4 MW 2749 ESB GWM Moneypoint CC7 CC7.3.1.1(k) V7.0 Until Next Major Refurbishment Block Load = 4 MW 2740 Eme 1 (ER1) CC7 CC7.3.1.1(k) V7.0 Until Next Major Refurbishment Block Load = 4 MW 2741 ESB GWM CC7 CC7.3.1.1(k) V7.0 Until Next Major Refurbishment Block Load = 4 MW 2742 ESB GWM CC7 CC7.3.1.1(k) V7.0 Until Next Major Refurbishment Minimum Load = 4 MW 2743 ESB GWM CC7								
ESB GWM Eme 2 (ER2) CC7 CC7.3.1.1(q) v7.0 Until Next Major Refurbishment Block Load = 4 MW 2454 ESB GWM Eme 2 (ER2) CC7 CC7.3.1.1(u) v7.0 Until Next Major Refurbishment Minimum POR = 0.25 MW 2630 ESB GWM Eme 1 (ER1) CC7 CC7.3.1.1(u) v7.0 Until Next Major Refurbishment Minimum POR = 0.25 MW 2631 ESB GWM Eme 1 (ER1) CC7 CC7.3.1.1(q) v7.0 Until Next Major Refurbishment Block Load = 4 MW 2632 ESB GWM Eme 1 (ER1) CC7 CC7.3.1.1(k) v7.0 Until Next Major Refurbishment Block Load = 4 MW 2632 ESB GWM Eme 1 (ER1) CC7 CC7.3.1.1(k) v7.0 Until Next Major Refurbishment Minimum Load = 4MW 2632 ESB GWM Moneyoint OC4 OC4.3.6 v7.0 31st December 2025 No AGC 2679 ESB GWM Bookligh 1 & 2 PPM1 PPM1.4 v7.0 31st December 2019 towards achieving compliance Brooklight for provide EirGrid with regular updates w.r.t progress towards achieving compliance Brooklight for provide EirGrid with regular updates w.r.t progress towards achieving compliance Hirosular updates w.r.t progress towards achieving com	2765		Aghada AT1, AT2 & AT4			v6.0	31st December 2025	No AGC
ESB GWM	2381	ESB GWM	Eme 2 (ER2)	CC7	CC7.3.1.1(k)	v7.0	Until Next Major Refurbishment	Minimum Load = 4MW
ESB GWM Eme 1 (ER1) CC7 CC7.3.1.1(u) V7.0 Until Next Major Refurbishment Minimum POR = 0.25 MW	2432	ESB GWM	Erne 2 (ER2)	CC7	CC7.3.1.1(q)	v7.0	Until Next Major Refurbishment	Block Load = 4 MW
Empt Empt	2454	ESB GWM	Erne 2 (ER2)	CC7	CC7.3.1.1(u)	v7.0	Until Next Major Refurbishment	Minimum POR = 0.25 MW
Eme 1 (ER1) CC7 CC7.3.1.1 (k) V7.0 Until Next Major Refurbishment Minimum Load = 4MW	2630	ESB GWM	Erne 1 (ER1)	CC7	CC7.3.1.1(u)	v7.0	Until Next Major Refurbishment	Minimum POR = 0.25 MW
ESB GWM Moneypoint OC4 OC4.3.6 v7.0 31st December 2025 No AGC 2679 ESB GWM Booltiagh 1 & 2 PPM1 PPM1.4 v7.0 31st December 2019 towards achieving compliance 2679 Brookfield Coomagearlahy 1 WFPS WFPS 1.6.2.2 v7.0 31st December 2015 towards achieving compliance 2670 Brookfield Coomagearlahy 1 WFPS WFPS 1.6.2.2 v7.0 31st December 2015 towards achieving compliance 2671 Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance 2672 Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress to provide EirGnd with regular updates w.r.t progress to provide EirGnd with regular updates w.r.t progress to provide EirGnd with regular updates w.r.t progress to provide EirGnd with regular updates w.r.t progress to provide EirGnd with regular updates w.r.t progress to provide EirGnd with regular updates w.r.t progress to provide EirGnd with regular updates w.r.t progress to provide EirGnd with regular updates w.r.t progress to provide EirGnd with regular updates w.r.t	2631	ESB GWM	Erne 1 (ER1)	CC7	CC7.3.1.1(q)	v7.0	Until Next Major Refurbishment	Block Load = 4 MW
ESB GWM Moneypoint OC4 OC4.3.6 v7.0 31st December 2025 No AGC 2679 ESB GWM Booltiagh 1 & 2 PPM1 PPM1.4 v7.0 31st December 2019 towards achieving compliance 2679 Brookfield Coomagearlahy 1 WFPS WFPS 1.6.2.2 v7.0 31st December 2015 towards achieving compliance 2670 Brookfield Coomagearlahy 1 WFPS WFPS 1.6.2.2 v7.0 31st December 2015 towards achieving compliance 2671 Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance 2672 Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress towards achieving compliance Brookfield to provide EirGnd with regular updates w.r.t progress to provide EirGnd with regular updates w.r.t progress to provide EirGnd with regular updates w.r.t progress to provide EirGnd with regular updates w.r.t progress to provide EirGnd with regular updates w.r.t progress to provide EirGnd with regular updates w.r.t progress to provide EirGnd with regular updates w.r.t progress to provide EirGnd with regular updates w.r.t progress to provide EirGnd with regular updates w.r.t progress to provide EirGnd with regular updates w.r.t	2632	ESB GWM	Erne 1 (ER1)	CC7	CC7.3.1.1(k)	v7.0	Until Next Major Refurbishment	Minimum Load = 4MW
ESB GWM Booltagh 1 & 2 PPM1 PPM1.4 V7.0 31st December 2019 brookfield or provide Einfard with regular updates w.r.t progress WFD 212 Brookfield or provide Einfard with regular updates w.r.t progress Brookfield or provide Einfard with regular updates w.r.t progress Brookfield very provide Einfard with regular updates w.r.t progress WFPS WFPS 1.6.2.2 V7.0 31st December 2015 towards achieving compliance WFPS WFPS 1.6.2.2 V7.0 31st December 2015 towards achieving compliance WFPS WFPS 1.6.2.2 V7.0 Brookfield to provide Einfard with regular updates w.r.t progress WFPS WFPS 1.6.2.2 V7.0 Significant with regular updates w.r.t progress WFPS WFPS 1.6.2.2 V7.0 Significant with regular updates w.r.t progress WFPS WFPS 1.6.2.2 V7.0 Significant with regular updates w.r.t progress WFPS WFPS 1.6.2.2 V7.0 Significant with regular updates w.r.t progress WFPS WFPS 1.6.2.2 V7.0 Significant with regular updates w.r.t progress WFPS WFPS 1.6.2.2 V7.0 Significant with regular updates w.r.t progress WFPS WFPS WFPS 1.6.2.2 V7.0 Significant with regular updates w.r.t progress WFPS WFPS WFPS WFPS WFPS WFPS WFPS WFPS							•	No AGC
Brookfield browlide EirGrid with regular updates w.r.t progress 2071 Brookfield Coomagearlahy 1 WFPS WFPS1.6.2.2 v7.0 31st December 2015 towards achieving compliance WFPS WFPS1.6.2.2 v7.0 31st December 2015 towards achieving compliance WFPS WFPS1.6.2.2 v7.0 31st December 2015 towards achieving compliance WFPS WFPS1.6.2.2 v7.0 31st December 2015								Brookfield to provide EirGrid with regular updates w.r.t progress
20/1 Brookfield Comagearlahy 1 WFS WFS1.6.2.2 v7.0 31st December 2015 towards achieving compliance WFS1.6.2.2 v7.0 31st December 2015 towards achieving compliance Wf.rt progress brookfield to provide Eirland with regular updates w.r.t progress towards achieving compliance w.r.t progres					MPID 212			Brookfield to provide EirGrid with regular updates w.r.t progress
2072 Brookfield Coomagearlahy 2 WFPS WFPS1.6.2.2 V7.0 31st December 2015 towards achieving compliance					MPID 212/			towards achieving compliance Brookfield to provide EirGrid with regular updates w.r.t progress
	2072	Brookfield	Coomagearlahy 2	WFPS	WFPS1.6.2.2	v7.0	31st December 2015	towards achieving compliance

				CC7.3.1.1(w)			Non compliance caused by external 3rd party over which ESB has
2626	ESB GWM	Poolbeg PPA & PBB	CC7	CC7.3.1.1(x)	v7.0	31st December 2019	no control.
2734	Energia	Huntstown 1 HNC	CC7	CC7.3.1.1(w)	v7.0	30th September 2019	To be resolved during March 2019 Outage
2735	Energia	Huntstown 2 HN2	CC7	CC7.3.1.1(w)	v7.0	30th April 2019	To be resolved during August 2019 Outage
						31 July 2024 or 12 months after replacement of governor for	AA1-AA4 U MW POR
2738	ESB Generation & Trading	Ardnacrusha AA1, AA2, AA3, AA4	CC7	CC7.3.1.1(u)	v8.0	each unit.	AA4 0.6 MW SOR, 0.48 MW TOR1
2833	ESB Generation & Trading	West Offaly Power (WO4)	PC	PC.4.5	v8.1	31st December 2022	12 Month Notice of Closure was submitted
2834	ESB Generation & Trading	Lough Ree Power (LR4_	PC	PC.4.5	v8.1	31st December 2022	12 Month Notice of Closure was submitted
2566	Brookfield Renewables	Coomagearlahy 1 & 2	PPM	DMOL Definition	v9.0	7th January 2031	DMOL = 40%
2571	Brookfield Renewables	Lisheen	PPM	DMOL Definition	v9.0	7th January 2031	DMOL = 40%
2576	ESB Generation & Trading	Garvagh Glebe	PPM	DMOL Definition	v9.0	7th January 2031	DMOL = 40%
2579	ESB Generation & Trading	Garvagh Tullynahaw	PPM	DMOL Definition	v9.0	7th January 2031	DMOL = 40%
2508	SSE Renewables	Kingsmountain 2	PPM	DMOL Definition	v9.0	7th January 2031	DMOL = 40%
2468	Ionic Consulting	Boggeragh 1	PPM	DMOL Definition	v9.0	7th January 2031	DMOL = 40%
2528	Turnkey Developments	Glanlee	PPM	DMOL Definition	v9.0	10th May 2031	DMOL = 40%
2832	Energia	Huntstown 1 HNC	CC7	CC7.3.1.1(w)	v9.0	30th November 2020	On Load Changeover