

Shaping Our Electricity Future Advisory Council

Meeting #13

The Sandymount Hotel, Dublin

Thursday, 5th March 2026



Moderator: Welcome Message

Nicola de Beer



Agenda: SOEF Advisory Council #13



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5th March, 2026

TIME	DURATION	TOPIC	DETAIL	PRESENTER/S
09:30	25 mins	Coffee & Networking		All
09:55	10 min	Kick-Off: Agenda and 2026 Outlook	Welcome all, introduce our agenda and set the expectation for the Council for 2026	Liam Ryan, Gerard Carlin and Nicola de Beer
10:05	20 min	Playback of member insights	James to relay the key sentiment, challenges and opportunity areas from multiple 1:1 conversations with members	James Atkinson
10:25	60 min	SOEF Strategic Workstreams Update with Q&A	Brief playback of workstream updates shared in advance from EirGrid and SONI workstream leads. Time for Members Q&A	Workstream Leads
11:25	60 min	Breakout Sessions A. Fault Ride-through B. Network Acceleration (Ireland & NI) C. European Grids Package	A. Discuss the latest around the challenge, actions taken and ways forward B. Review NDP outlook and overcoming challenges to grid delivery C. Understand industry views on EU Grids Package proposals, such as centralised planning.	A. Eoin Kennedy, Simon Tweed & David McGowan B. Jason Kenna & Michael McClure C. Conall Heussaff, Annmarie O'Brien & Michael Atcheson
12:25	60 min	Lunch	Served in Hotel	
13:25	25 min	Batteries in Focus: Control Room Operations	Impact from November's go-live of the Scheduling and Dispatch Programme Energy Storage Power System	Niall Rutherford
13:50	30 min	Renewable Dispatch Down Working Group Update Ireland	Overview of the progress made by the Working Group	Marc Senouci & Margaret Nee (Statkraft)
14:20	25 min	SOEF: Member Refresh and Future Reporting	Future Reporting: key 2026 objectives, scorecard and process for seeking new members	Liam Ryan & Gerard Carlin
14:45	15 min	Reflection, Next Steps and Closing Messages		
15:00		Meeting End		

Meeting Chairs:



Liam Ryan



Gerard Carlin



Moderator: Nicola de Beer



Welcome!



A word from our Meeting Chairs:
Liam Ryan & Gerard Carlin



Playback of Member Insights



James Atkinson

Stakeholder Engagement Manager, EirGrid



We Heard From You - Selection of quotes from Members

- *We don't communicate well enough to the end customer. As an industry, we do not consider the cumulative impact of multiple cost increases on customers."*
- *"I would love if we could tackle issues in sub-groups in advance of the meeting, bringing it back to a structure of "challenge - solution - next steps""*
- *"Ireland has more of a requirement for batteries than GB but the market here is not set up to make it happen."*
- *"The electrification of heat and transport is a big topic and worth discussing."*
- *"I think I have been left off very light, there's no ask for me to engage between sessions, and I think that is compounded by the fact that there is nothing marked as at risk."*
- *"Providing the information in advance and letting more time for engagement at meetings is a big improvement and I'd like to see that continue."*
- *"The power system has changed dramatically - Large Energy Users can't just rock up and plug in anymore."*
- *"The quality of the materials presented is always really good, but I wonder if the council has a role in tracking our progress towards an "end game"?"*



Members Insight: General Feedback on the Council

Valuable engagement forum

The SOEF Advisory Council is valuable to industry as a forum to hear strategic programme updates in relation to grid, markets and operations.

Impact Focus Needed

Members suggested that while a lot of useful information is exchanged, the actions driving impact from the meetings are not clear.

Breakouts Valued

Using breakout groups was well received and encouraged. Breakouts are inclusive, draw out quieter voices and help convert discussion into tangible suggestions and actions.

Topic Spectrum Too Wide

The council has experts from markets, operations, public engagement and networks, but trying to cover all these topics in one day is not effective.

Senior Government and RA participation

Several members voiced concern over the lack of senior Government and Regulatory Authority stakeholders in attendance. Under-engagement hampers progress.

Strategy Building Vs Update Forum

Members want clarity - is the council a strategy-shaping forum or a stakeholder update group? Debate is preferred over presentations.

Explicit Asks & Problem Statements

Council Members respond best when given concrete questions to be answered (e.g. Hybrid roadmap, FRT, Dispatch Down)

Increased Customer Focus Needed

Let's not forget the end customer in terms of pricing transparency, cumulative charges and empathetic communication.

Future Grid Outlook (2040 and beyond)

2040 grid view: Appetite for grid development timelines tied to developer journey including financing and investor confidence, possibly with comparison to other markets.

Imperfections Charges - Canary

€600m+ of imperfections charges are the canary in the coalmine for rising dispatch imbalance. Members seek a 5-year plan to monitor and reduce imperfection charges.

Challenge → Solution → Next Steps Format

Focus on using this format to identify and tackle a single issue and identify industry actions to address it.

Workstreams Update Segment

Time for workstreams segment should depend on how much is on track and not. If something is high risk of delay, it would be a larger segment in the agenda.





Shaping Our Electricity Future (SOEF) Workstream Panel

Panel: SOEF Workstream Leads



Michael Atcheson
Head of Future Power Markets, SONI



David McGowan
Head of Future Power Systems, SONI



Michael McClure
Future Networks Manager, SONI



Sinead Dooley
Head of Public Engagement, EirGrid



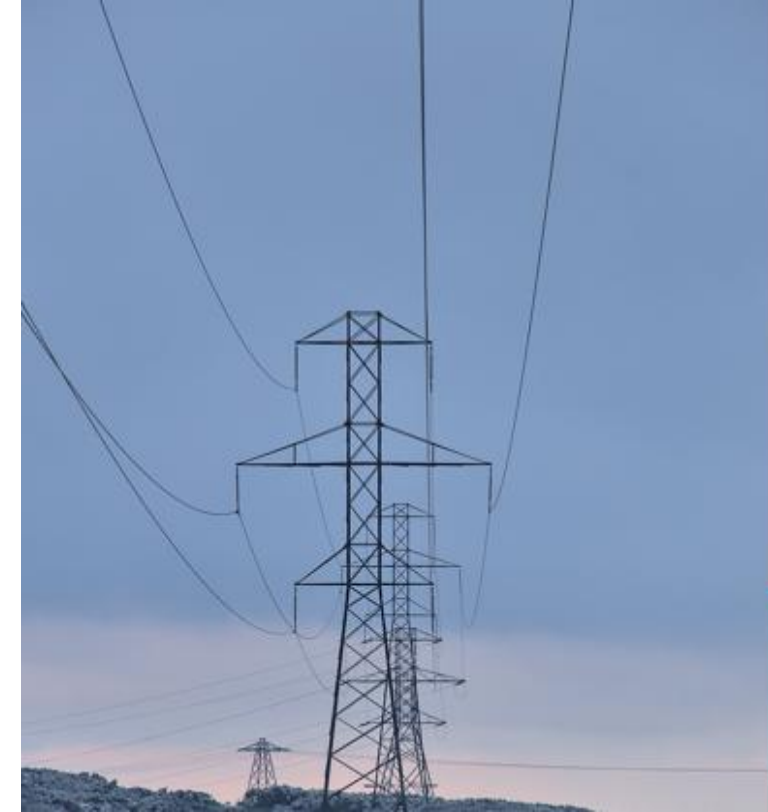
Stephen Gannon
Head of Future Markets, EirGrid



Eoin Kennedy
Director of Innovation & Planning, EirGrid



Jason Kenna
Head of Network Projects, EirGrid



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Enter code: **AdvisoryCouncil**



MARKETS



Stephen Gannon
Head of Future Markets, EirGrid



Michael Atcheson
Head of Future Power Markets, SONI

Overall Summary and Status

- **SDP (The Scheduling and Dispatch Programme):** Tranche 1: SDP-02 Energy Storage Power Station (ESPS) and SDP-04 Wind Dispatch Improvements (WDI) go-lives successfully delivered on 11th and 26th November, support has now transitioned to BAU operations. Tranche 1: RAs and SEMC assessment of Mod_13_23 Treatment of Non-Priority Dispatch renewables (NPDRs) is continuing. Two workshops held in January 2026 for the TSOs and RAs to reaffirm shared objectives, ensure alignment and review the modelling approach. Tranche 2: The programme is undertaking a planning activity to support Tranche 2 delivery. Current estimated go-live dates are in H2 2026.
- **FASS (The Future Arrangements for System Services):** RA/TSO review of programme schedule underway to assess critical path challenges. Working with RAs on an agreed schedule and alignment on scope of non-reserve services consultation paper. Mobilisation of TSOs' test environments ongoing.
- **LDES (Long Duration Energy Storage):** Work is ongoing on finalising a TSO procurement approach recommendation paper that will inform the CRU decision paper.
- **SMP (Strategic Markets Programme):** Regulatory approval will be sought for a number of methodologies relevant to EU legislation. 2026 will be a year of internal testing of relevant markets systems to make sure we are ready to begin external testing of these systems in 2027.



Key Highlights

SDP:

- SDP-02 (ESPS) and SDP-04 (WDI) go-lives were successfully delivered on 11th and 26th November, as planned. Programme is now closing out remaining SDP_02 and SDP_04 activities, support has transitioned to BAU operations.
- RAs and SEMC assessment of Mod_13_23 Treatment of NPDRs is continuing. The programme is assessing the delivery schedule of Tranche 2 initiatives.

FASS:

- Parameters and Scalars SEMC Decision published on 19/12/2025.
- Publication of non-reserves consultation 6+ months behind schedule. The TSO/partner non-reserves economic analysis has been concluded, workshoped and shared with the RAs

LDES:

- Recommendation paper is to be submitted shortly to CRU to inform its decision.

SMP:

- Detailed Design and Build is progressing for Single Day Ahead Coupling (SDAC) / Single Intraday Coupling (SIDC), Multi-NEMO Arrangements and CORE CCR.



Upcoming Milestones

SDP:

- The programme is undertaking a planning activity to support Tranche 2 delivery. Current estimated go-live dates are in H2 2026. Tranche 2 initiatives are smaller in scope and will have limited impact on most market participants.

FASS:

- Continued ongoing engagement with the RAs on the Non-Reserves. Consultation Paper due to be published. Readiness Workstream mobilised and progressing System Services Code development and legal drafting activities ongoing.

LDES:

- Subject to receiving a decision from CRU on the procurement approach, the Contractual Consultation is planned to start in Q3 2026 prior to commencement of a procurement process in 2027.

SMP:

- Vendor delivery for Release 1 is progressing, and the baseline plan is being validated with stakeholders following the Celtic Interconnector impact assessment.



Key Risks or Issues

Multi Year Plan:

- Work is ongoing with RAs on developing a multiyear market plan, this will support longer term resource and system planning across the ecosystem. Workshop with industry to be held in Q2 2026.

SDP:

- TSO and RA agreement required on NPDR TSC Modifications.

FASS:

- Workshops underway to progress challenges to schedule. Procurement of Secondary Trading Credit Management solution remains challenging. Licence modifications timelines to be re-baselined to account for delays.

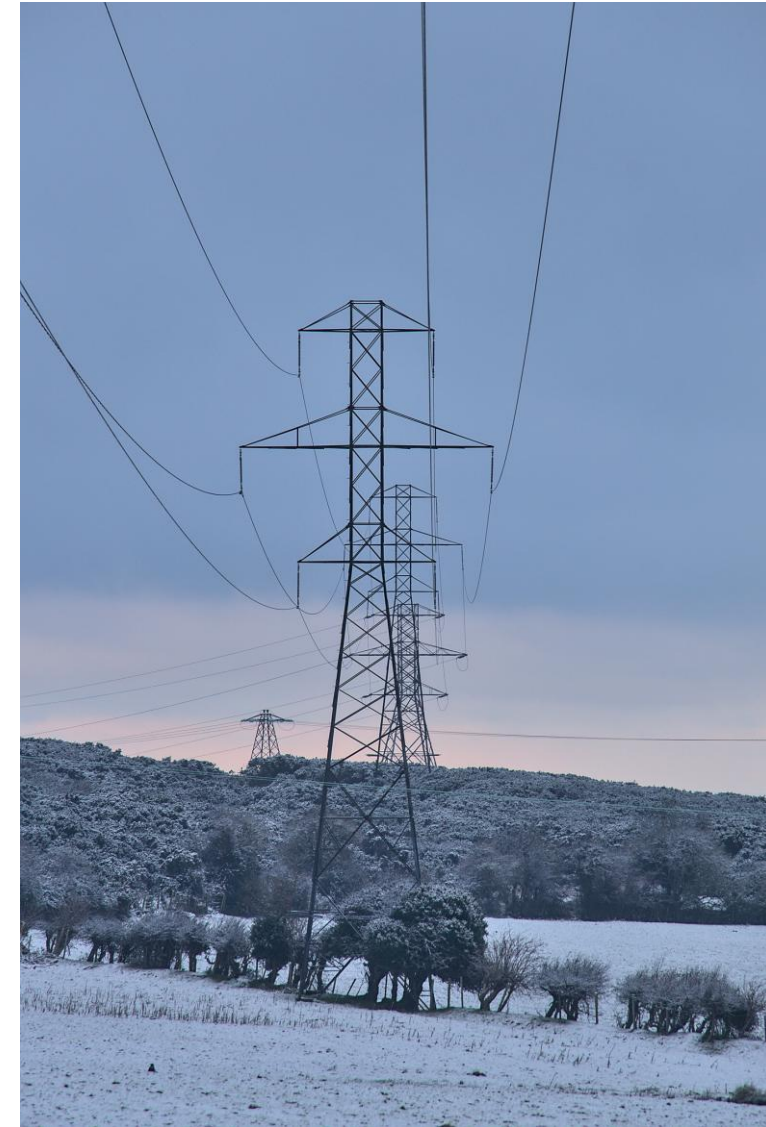
SMP:

- Due to the extended timeline for the Celtic Interconnector, there is an increased risk that EU and regulatory changes (e.g. CACM 2.0) may require updates to already designed and delivered systems and processes.

Where we need your help:

As we progress towards Technical Liaison Groups (TLG) for FASS

- i.** Is your organisation ready to engage in the TLGs?
- ii.** Where do you believe more clarity is required before you engage?
- iii.** Do you see any issues/risks that TSO should be aware of?





OPERATIONS



David McGowan
Head of Future
Power Systems, SONI



Eoin Kennedy
Director of Innovation &
Planning, EirGrid

Overall Summary and Status

- Good progress has been made across a range of areas, in particular the Operational Tools and Capability Enhancement Programme (OTCE) programme including Grid Forming.
- Low Carbon Inertia Services (LCIS) Phase 2 recommendations paper finalised Dec 2025 with procurement expected to commence Q1 2026.
- SONI is actively progressing activities to ensure progress on relieving Northern Ireland specific constraints including building an EMT model of Northern Ireland to evaluate historic oscillation events; and successfully operating with two must-run conventional units.
- The overall SOEF Operations programme status is Amber. A number of key initiatives are delayed as we actively manage the Demand Facility Fault Ride Through (FRT) issue. Engagement ongoing.



Key Highlights

- Qualification Trial Process (QTP) Request for Proposal (RfP) was published on 19 Jan 2026. The RfP will close on *09 March 2026.
- LCIS phase 2 procurement arrangements submitted to SEMC on 09 Dec 2025.
- Following stakeholder engagement, the Grid Code (GC) modification for FRT was shared with Grid Code Review Panel (GCRP) and published on 17 November 2025. Modification presented at the Joint GCRP on 03 December 2025. Subsequent engagement with GCRP members and industry on the compliance framework is ongoing ahead of submission to CRU.
- OTCE tranche one projects progressing including System Strength and Grid Forming grid code requirement assessments
- Grid Forming Strategy published 06 Feb 2026.
- SONI commenced Two Minimum Number of Conventional Units On (MUON) Trial Aug 2025.



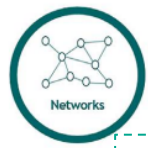
Upcoming Milestones

- LCIS phase 2 procurement arrangements SEMC decision expected 26 Feb 2026
- In-Person Grid Forming Workshop: 10th March 2026 at The Clayton, Ballsbridge
- SONI submission of grid code modification recommendation for the Demand Facility fault ride to Utility Regulator March 2026
- EirGrid submission of Grid Code modification recommendation and associated derogation / compliance framework for the Demand Facility Fault Ride Through to the CRU
- SONI “Negative Reserve” trial on wind to commence Apr 2026
- OTCE internal SONI and EirGrid kick off for tranche two to review and develop priorities.



Key Risks or Issues

- Delay in progressing key initiatives as we actively manage the Demand Facility Fault Ride Through issue. Impact on Operational Policy Roadmap milestones to be assessed.
- SONI have actioned a review of their innovation strategy to bring clarity to actions that should be progressed including Hybrids, a TSO-DSO multi-year plan, establishing a technology toolbox and other priorities.



NETWORKS INFRASTRUCTURE ROI



Jason Kenna
Head of Network
Projects, EirGrid

Overall Summary and Status

- Significant progress in terms of Planning / Project Agreements/ Capital Approvals/ Procurement for a number of SOEF projects.



Key Highlights

Planning Applications

- **Cashla-Dalton 110kV Line Uprate:** Planning Grant Dec '25
- **Maynooth Turlough Hill 220kV:** Planning Grant Jan '26

Capital Approvals

- **Arklow-Carrickmines Refurbishment:** Nov '25
- **Arva-Carrick On Shannon 110kV Line Alteration:** Dec '25
- **Flagford Sligo Capacity Needs:** Dec '25
- **Donegal - Srananagh Network Corridor Needs:** Dec '25

Project Agreements

- **Cashla-Salthill 110 kV Thermal Uprate:** Nov '25
- **Coolnabacky - Portlaoise 110 kV line uprate:** Nov '25
- **Sprecher & Schuh Circuit Breaker replacement:** Nov '25
- **Great Island - Kellis 220 kV Line Uprate:** Dec '25
- **Derryiron-Timahoe-Maynooth 110 kV Uprate:** Dec '25
- **Galway Salthill Thermal Capacity Need:** Dec '25
- **Pollaphuca Refurbishment Project:** Dec '25
- **Killonan - Limerick #1 110kV OHL Uprate:** Dec '25
- **Lisdrum 110kV Station Busbar Thermal Capacity:** Jan '26

Project Energisations

- **Derryiron 110 kV Busbar Uprate (Initial):** Sep '25
- **Drybride - Oldbridge - Platin 110 kV line uprate:** Sep '25
- **Paint Towers Nationwide - Kilbarry Marina:** Sep '25
- **Glenree - Moy 110 kV Line Uprate:** Oct '25
- **Crane Wexford 110kV line uprate:** Oct '25
- **Louth - Rathrussan 110 kV No 1 Line Uprate:** Dec '25
- **Louth 220 kV Station Refurbishment:** Dec '25

Project Updates

- **N/S Interconnector:** Collaborating with ESBN on joint comms strategy. Letters to be issued to landowners once strategy finalised.
- **Flagford-Sligo Capacity Needs:** Capital Approval achieved 3 months ahead of schedule. Public Consultation report published in Jan 2026, with best performing option to follow in Q1 2026.
- **Fingal East Meath Grid Reinforcement:** Phased acceleration strategy agreed. Standard layouts to be used for station tendering in Q1 2026. Planning submission on track for Q4 2026.
- **Kildare Dublin Grid Reinforcement:** Phased acceleration strategy agreed. Capital Approval for Phase A (Hynestown to Maynooth substation & circuit) on track for Mar 2026.
- **Kildare Meath:** EPC Tender to be awarded in Q2 2026
- **East Meath North Dublin:** EPC tendering process to begin in Q1 2026 for award in Q4 2026.

Powering Up Dublin:

- **Dublin 220kV Cables:** EPC contractor close to appointment on **Finglas Northwall**. **Carrickmines/Poolbeg:** Although delayed MARA are now close to issuing MUL to enable marine surveys in mid-April. **Poolbeg/ Northwall:** MAC for Liffey Crossing also delayed but to be issued by end of April. Progressing tunnel design and planning approach for **Inchicore/ Poolbeg**.
- **220kV stations.** EPC contractor appointed for **Poolbeg 220kV station**. **Belcamp 220kV station:** Contractor procurement well advanced ahead of construction start in Q1 2026.
- **Dublin Central Bulk Supply Project:** Planning granted by ACP in mid-December 2025. EPC tender package well advanced.



Upcoming Milestones

Upcoming Capital Approvals

- **Kildare Dublin Grid Reinforcement - Phase A: Hynestown to Maynooth, Substation & Circuit:** Mar '26

Upcoming Project Agreements

- **Cashla-Dalton 110kV Line Uprate:** Mar '26
- **Maynooth - Turlough Hill 220 kV line refurbishment:** Apr '26



Key Risks or Issues

- Third party Land Acquisition.
- MARA/MAC application time.
- Outage availability and utilisation.



PUBLIC ENGAGEMENT



Jason Kenna
Head of Network
Projects, EirGrid

Overall Summary and Status

- The SOEF Roadmap underpins all Consultations, engagements and initiatives undertaken across the Public Engagement Team and is a key enabler to the delivery of an accelerated grid expansion programme.



Key Highlights

- Offshore Survey Campaign** concluded in October. A successful campaign, good working relations developed by the EirGrid Fisheries Liaison Office with the local fishing fleet and key national stakeholders which ensured the seas remained clear of fishing gear for the duration of the survey.
- Powering Up the North West** - Six open information days and consultation took place in October closed in November. Positive feedback from landowners and general public. Good engagement to date.

Completion of Research Project with MaREI UCC

- Publication of 6no. Peer reviewed publications and 5no. Research Briefs which evaluate the effectiveness and impact of EirGrid's pathway to public engagement and community benefit fund.

Fingal East Meath Reinforcement Project

- Information campaign on Site location for Substation Fingal - Launching week starting April 20th.

Kildare Dublin Reinforcement Project

- Information campaign to provide an update on EBPO for Maynooth to Hynestown and Hynestown to Steelestown - Week starting March 30th.

Community Benefit Funds

- Phase 1 of North Connacht CBF opened to applications in January and closed on 13th March. 40% of €1.53m fund.

Schools Programme

EirGrid have introduced an educational programme in schools in project areas. Since October '25 over 30 schools have been engaged.



Upcoming Milestones

- Energy Citizen's Roadshow in Newcastle, Co. Dublin to support delivery of Kildare Dublin Reinforcement Project.



Key Risks or Issues

- Third party Land Access and availability.
- MARA/MAC application time.
- Scale and volume of projects out for consultation.



NETWORKS INFRASTRUCTURE (NI)



Michael McClure
Future Networks
Manager, SONI

Overall Summary and Status

- **2nd North-South Interconnector:** First phase of construction is complete, with significant progress at Turleenan substation and several tower bases completed, including steelwork. NIE Networks is preparing for the second phase of construction with land rights secured. SONI continues to work with the Department for the Economy on the required Necessary Wayleaves.
- **Mid Antrim Upgrade:** Final Part 2C Community Engagement completed ahead on planning applications in Q2 2026. Transmission Network Pre-construction Project (TNPP) Uplift submitted to the Utility Regulator (UR) for approval, primarily to cover additional cost of the enhanced overhead line compensation package. Preferred overhead line route and switching substation site at Terrygowan selected. Landowner engagement continues relating to compensation for switching site at Terrygowan and cable routes.
- **Drumnakelly-Tamnamore:** Part 2 pre-construction activities continue, with full planning permission required, additional environmental assessments are necessary.
- **Connect West:** Needs and Options report have been finalized, with preferred option being a 275 kV overhead line from Dromore to Turleenan. TNPP submission is planned for February 2026.
- **North Sperrin Cluster:** Part 1 system planning activities continue with NIE Networks on options appraisal before TNPP submission to UR.
- **Coolkeeragh - Strabane upgrade:** Part 1 system planning activities continue with NIE Networks on options appraisal before TNPP submission to UR.
- **North West NI 110 kV reinforcement:** Part 1 system planning activities options appraisal is underway.



Key Highlights

- Consultation on Draft Transmission Development Plan NI 2025-2034 completed in January 2026, which included re-baselined Estimated Completion Dates for our Network Delivery Portfolio.
- First quarterly update of our Network Delivery Portfolio published from SONI and NIE Networks Joint Programme Management Office (JPMO) published in February 2026.
- Consultation on Proposed Transmission Cluster Policy closed and Position Paper published in February 2026.
- SONI approval to progress Part 2 pre-construction activities for North Sperrin Cluster ahead of TNPP approval from UR.



Upcoming Milestones

- **Draft Transmission Development Plan NI 2025-2034** to be submitted to the Utility Regulator for approval in February 2026.
- **Connect West** TNPP submission to the UR in February 2026.
- **Mid-Antrim Upgrade** planning applications in Q2 2026.



Key Risks or Issues

- **2nd North-South Interconnector:** Potential second Judicial Review challenging Department for Infrastructure's (DfI) July 2025 decision on pre-commencement planning condition previously subject to JR in 2025. Leave hearing is scheduled for March 2026.
- Elements of grid delivery are outside the control of SONI & NIE Networks so we will continue to engage with the relevant stakeholders on these elements of grid delivery.

Breakout Sessions



Breakout Sessions

- Opportunity for discussion in smaller groups
- Each table will explore ideas, suggestions, and observations on one of three focus areas
- Focussed across one of three key topics (listed on the right)
- Total session duration 60 minutes
- 20 minutes - Group Discussions
 - **Fault Ride-through**
 - **Network Acceleration**
 - **European Grids Package**
- 24 minutes - Group Playback (Summary Sharing)
 - Each of the three groups (three in-person) will have up to 8 minutes to present a short summary of their discussion.
- 16 minutes - Reflection & Concluding Remarks

Fault Ride-through

Discuss the latest around the challenge, actions taken and ways forward

Network Acceleration

Review NDP outlook and overcoming challenges to grid delivery

European Grids Package

Understand industry views on EU Grids Package proposals, such as centralised planning.



Batteries in Focus: Control Room Operations

- Impact from November's go-live of the Scheduling and Dispatch Programme Energy Storage Power System

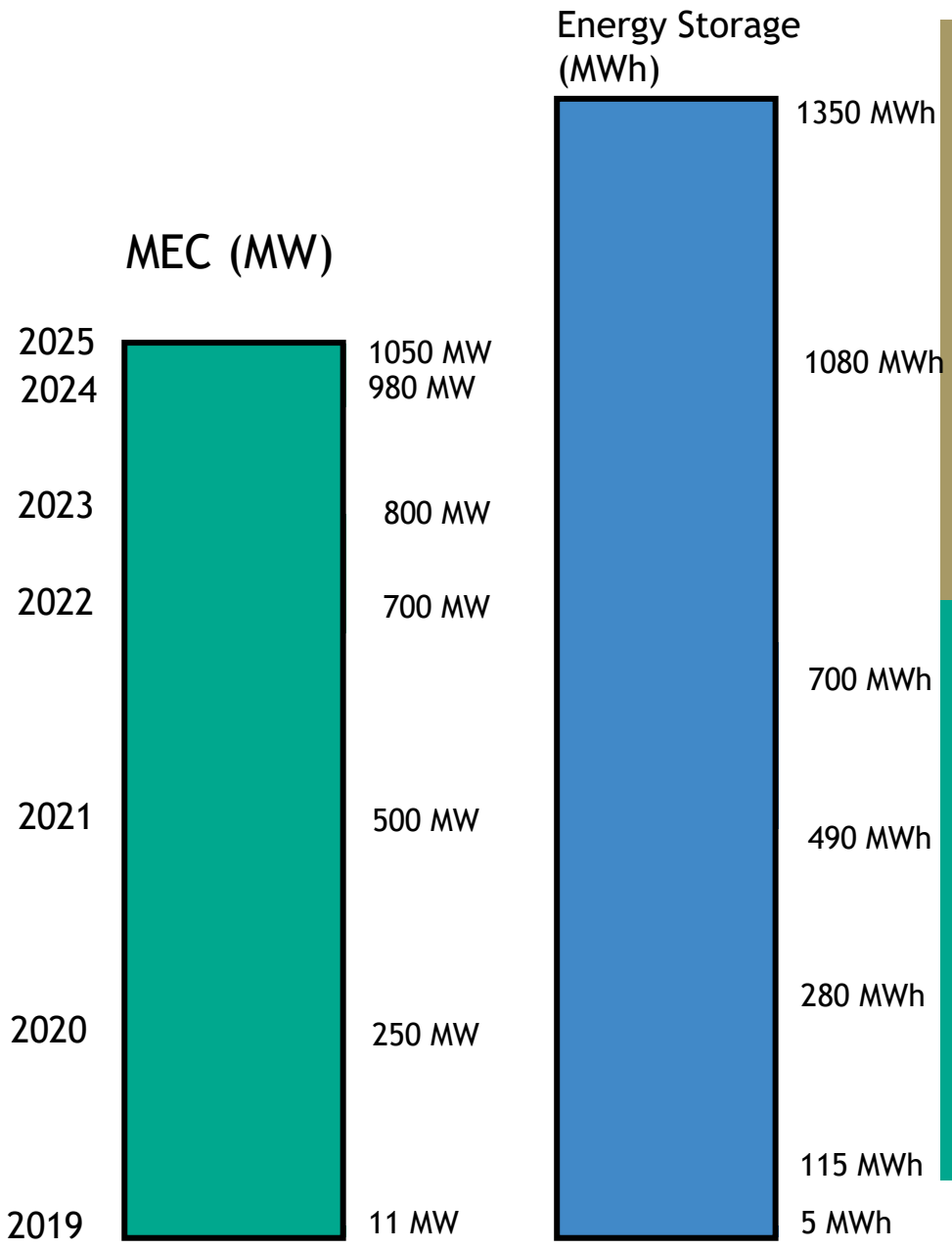
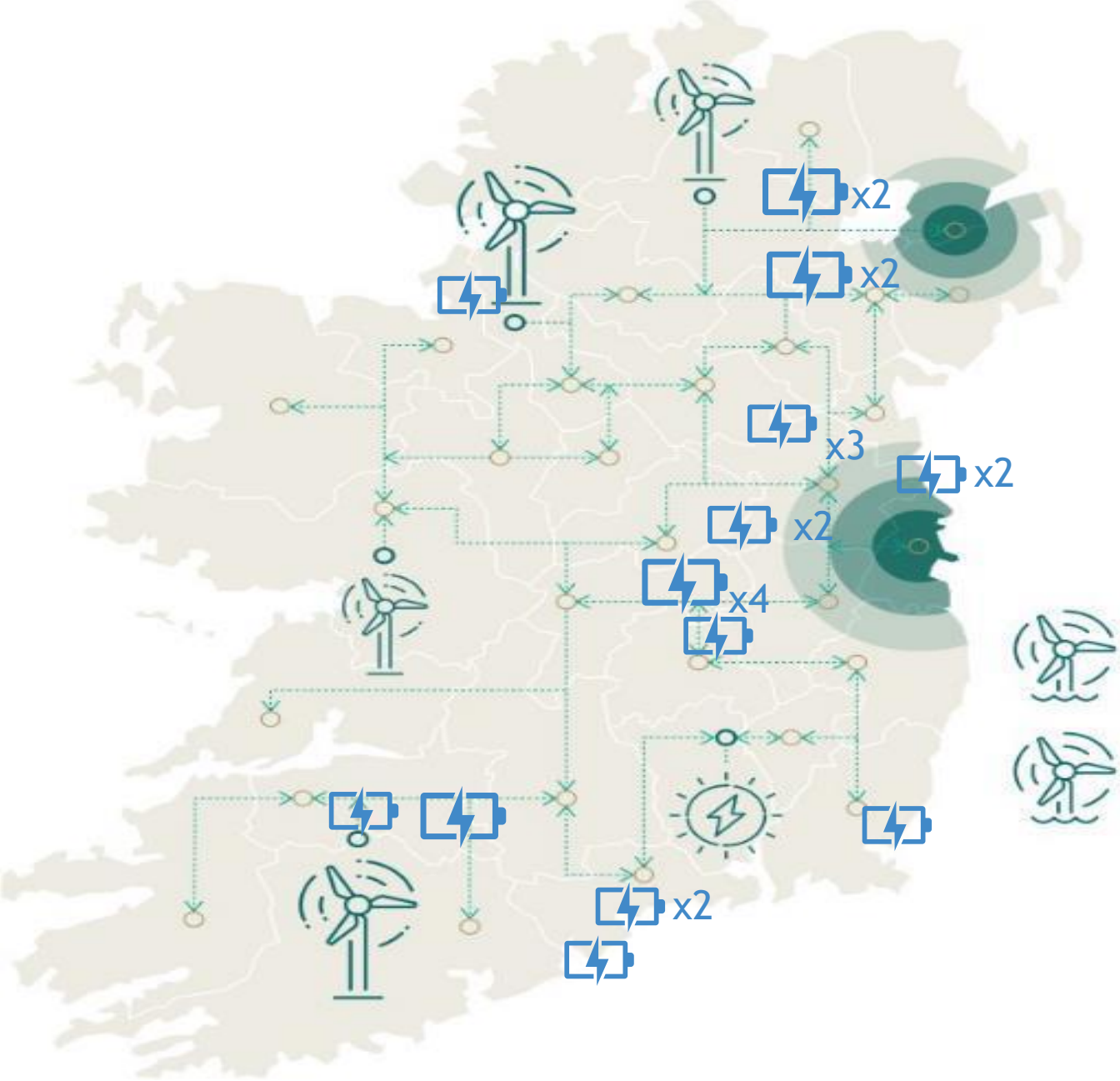


Agenda

- Background
- Evolution of Energy Storage
- How Energy Storage Operated
- What the Scheduling & Dispatch Programme Changed
- Impact since



Evolution of Storage on the Island



What Scheduling and Dispatch Programme did

Background:

- No specific rules in Trading & Settlement Code (T&SC)
- ESPS mostly provided reserve but not accurately monitored
- No capability to submit or dispatch to charging levels
- No capability to optimise inclusion in scheduling & dispatch processes

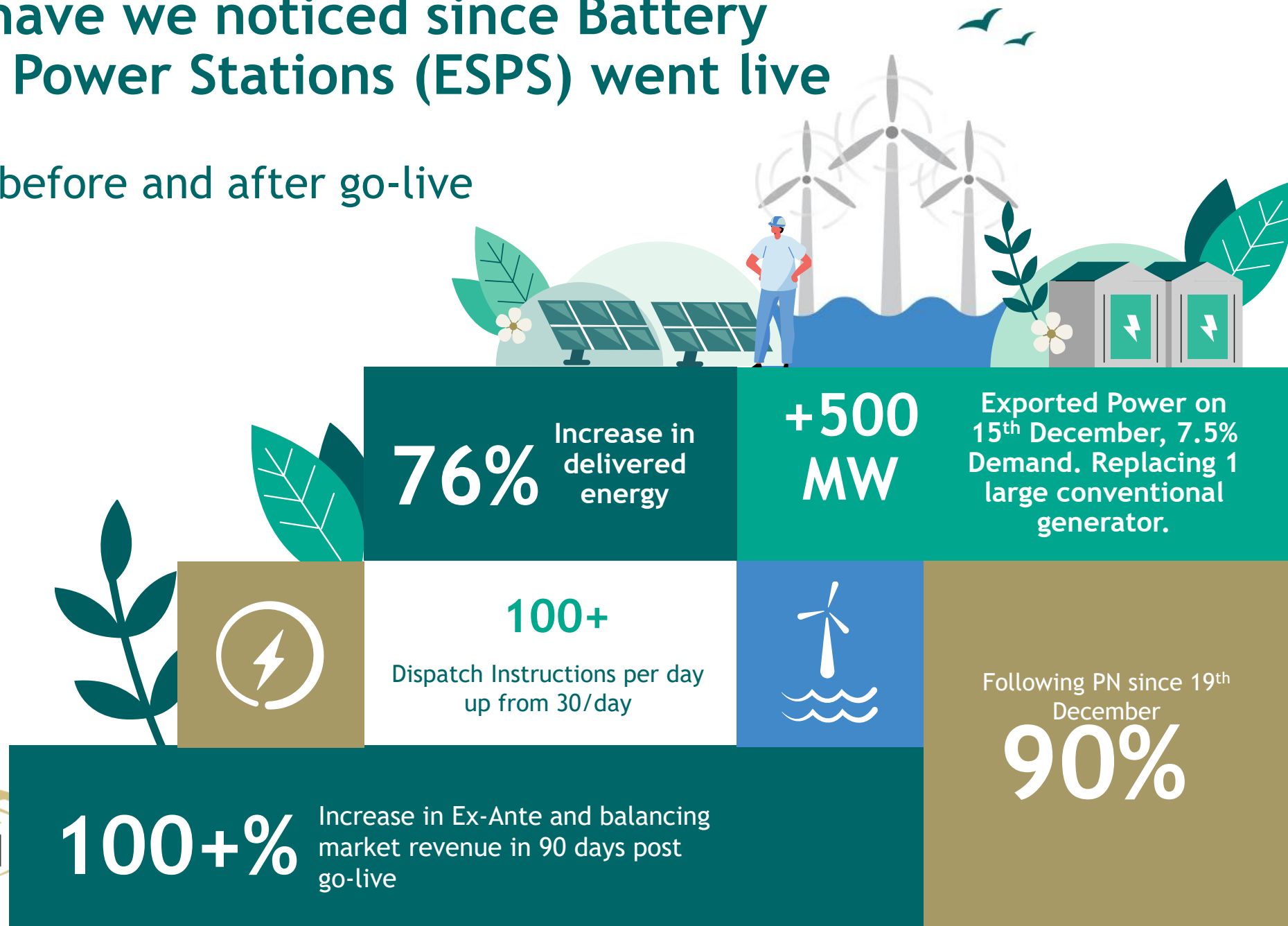
Scheduling & Dispatch Programme (SDP) Solution:

- A compromise solution - inclusion in scheduling & dispatch but not full optimisation
- Specific T&SC modifications - new registration, pricing and settlement rules
- Inclusion within Scheduling & Dispatch using “Follow PN” principle
- Reserve capability monitored & scheduled based on energy limits
- Enhanced Dispatch systems with automation developed

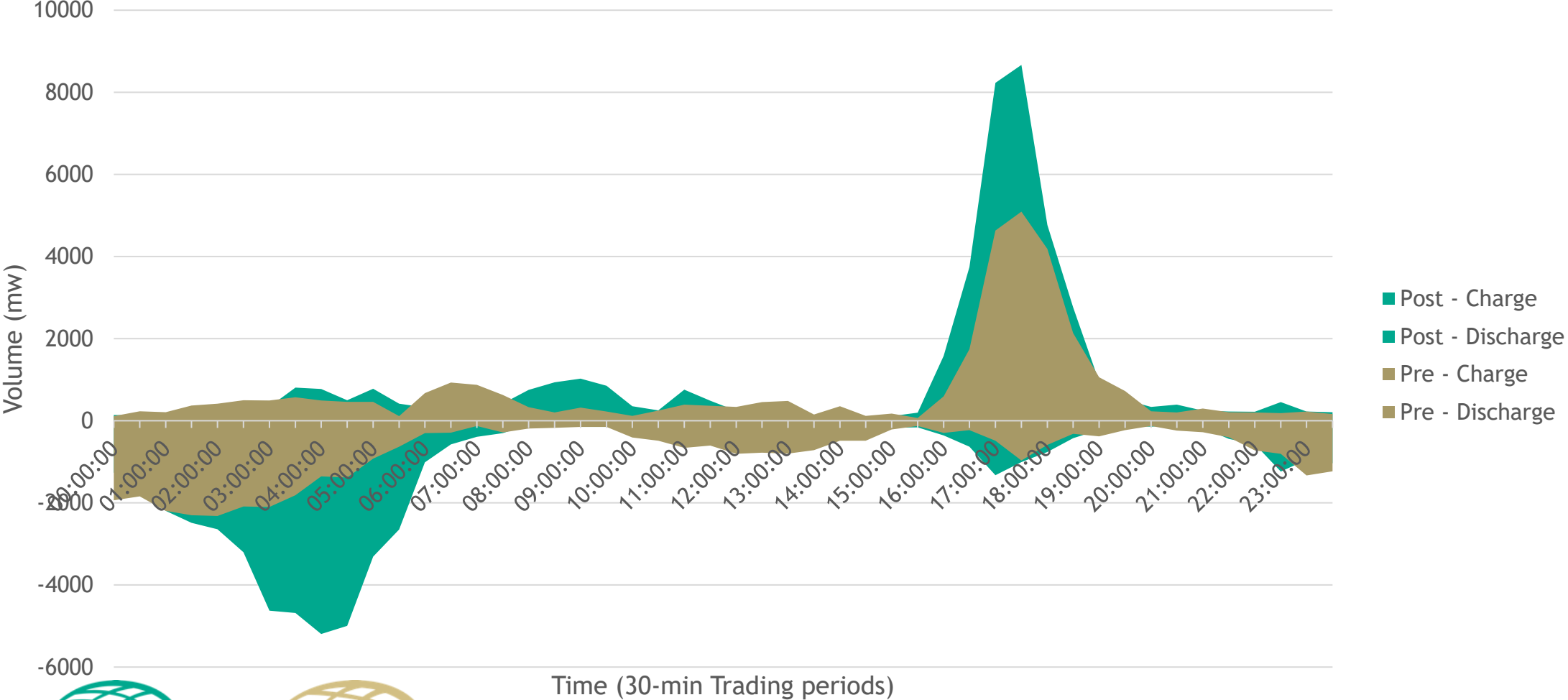


What changes have we noticed since Battery Energy Storage Power Stations (ESPS) went live

Comparing 90 days before and after go-live



Trading behaviour post SDP



Renewable Dispatch Down Working Group Update Ireland

- Overview of the progress made by the Working Group



Renewable Dispatch Down Working Group



Objective

The Renewable Dispatch Down Working Group aims to create a collaborative forum to further understand the management of renewable dispatch down and work together to identify additional actions that could help to improve it.

Scope



Conduct a timebound focused review to assess renewable dispatch down within the Irish power system under EirGrid's remit as TSO.



Conduct an assessment of existing levels of renewable dispatch down and current actions

being taken by EirGrid to manage the current levels within the system as well as EirGrid's plans to manage renewable dispatch down over the coming years.



Identify additional actions that could be considered to manage renewable dispatch down across operations, markets and networks as aligned to Shaping Our Electricity Future (SOEF)



Provide effective stakeholder engagement

clear communication outputs and further engagement via the SOEF Advisory Council

Out of Scope



Incentives / penalties and displaced emissions in relation to renewable dispatch down.



The topic of compensation

associated with renewable dispatch down

Delivery & Monitoring



EirGrid Renewable Dispatch Down Mitigation Plan to be delivered in Summer 2026



Progress on outcomes

to be reported back through the SOEF Advisory Council

Renewable Dispatch Down Working Group Update

WORKSHOP	OBJECTIVE
 Working Group 1	Agreement on working group objective and terms of reference
 Working Group 2	Presentations on current work done on Dispatch Down
 Working Group 3	Presentations on Dispatch Down Reporting and Analysis
 Working Group 4	Industry Solutioning Workshop
 Working Group 5	EirGrid Mitigation Plan Structure
 Working Group 6	EirGrid Mitigation draft themes discussion
 Outcome	EirGrid Renewable Dispatch Down Mitigation Plan





Thomas O'Sullivan



Bobby Smith



David Morrow



Peter Harte

Key Thematic Areas

Following the solutions presented at the Industry Solutioning Workshop and ongoing discussions within the working group, the below items have been identified as some of key thematic areas* to guide the development of the Renewable Dispatch Down Mitigation Plan



Dynamic Line Rating



Existing and Emerging Technologies -
(e.g. LDES)



Communication incl. Dispatch Down
Modelling and Reporting



Operational Tools



Operational Policy Roadmap



Infrastructure Projects

*Items above are a non-exhaustive list and are indicative for further discussion and development within the Renewable Dispatch Down Mitigation Plan

SOEF: Member Refresh and Future Reporting



2026 Advisory Council Membership Refresh



**April 2026
Applications Window Open**

Publicise the membership refresh amongst industry and external stakeholder channels.
Applications made and sent to EirGrid and SONI SOEF mailboxes



**May-June 2026
Review and Shortlist**

Close the applications window and review applicant's profiles, reducing to a final shortlist.



**July-August 2026
New Advisory Council**

Seek approval from senior TSO stakeholders, inform the successful applicants. Convene first meeting of new council September 2026.

Action:

Description:

Thank You!
Your feedback would be appreciated:

