



**Ancillary Services Report  
2017/2018**



System Services Payment (€)													
	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Total
Primary Operating Reserve	737,554	-	-	-	-	-	-	-	-	-	-	-	737,554
Secondary Operating Reserve	556,046	-	-	-	-	-	-	-	-	-	-	-	556,046
Tertiary Operating Reserve 1	546,355	-	-	-	-	-	-	-	-	-	-	-	546,355
Tertiary Operating Reserve 2	551,279	-	-	-	-	-	-	-	-	-	-	-	551,279
Replacement Reserve	535,039	-	-	-	-	-	-	-	-	-	-	-	535,039
Synchronous Interlial Response	405,053	-	-	-	-	-	-	-	-	-	-	-	405,053
Dynamic Reactive Response	-	-	-	-	-	-	-	-	-	-	-	-	-
Fast Frequency Response	-	-	-	-	-	-	-	-	-	-	-	-	-
Fast Post-Fault Active Power Recove	-	-	-	-	-	-	-	-	-	-	-	-	-
Ramping Margin 1 Hour	178,545	-	-	-	-	-	-	-	-	-	-	-	178,545
Ramping Margin 3 Hour	289,809	-	-	-	-	-	-	-	-	-	-	-	289,809
Ramping Margin 8 Hour	299,898	-	-	-	-	-	-	-	-	-	-	-	299,898
Steady State Reactive Power	1,137,232	-	-	-	-	-	-	-	-	-	-	-	1,137,232
Other AS (€)													
	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Total
Synchronous Compensation	72,598	-	-	-	-	-	-	-	-	-	-	-	72,598
RoCoF	500,137	-	-	-	-	-	-	-	-	-	-	-	500,137

Notes:

This report contains a monthly breakdown of the Ancillary Services for the 2017/2018 tariff year. Note that these outturn figures are settlement figures. The outturn in £ GBP will be converted to € EUR using the approved 2017/2018 exchange rate of €1/£0.8998. This report will be updated each month once settlement has been issued.

Latest Settlement Month: Oct-17  
Dated: 05/12/2017



**Other System Charges Monthly Report  
2017/2018**



Trip Statistics and Charges (€)													
	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Total
Direct Trips [Number]	3	0	0	0	0	0	0	0	0	0	0	0	3
Fast Wind down [Number]	1	0	0	0	0	0	0	0	0	0	0	0	1
Slow Wind down [Number]	1	0	0	0	0	0	0	0	0	0	0	0	1
Trip Charges	63,782	-	-	-	-	-	-	-	-	-	-	-	63,782
Short Notice Declaration Charges (€)													
	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Total
Short Notice Declarations	328,318	-	-	-	-	-	-	-	-	-	-	-	328,318
Generator Performance Incentive Charges (€)													
	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Total
GPI Reserve	18,727	-	-	-	-	-	-	-	-	-	-	-	18,727
GPI Reactive Power	3,204	-	-	-	-	-	-	-	-	-	-	-	3,204
GPI RoCoF	258,948	-	-	-	-	-	-	-	-	-	-	-	258,948
GPI Min On Time	-	-	-	-	-	-	-	-	-	-	-	-	-
GPI Max Starts in 24 hours	-	-	-	-	-	-	-	-	-	-	-	-	-
GPI Minimum Generation	36,566	-	-	-	-	-	-	-	-	-	-	-	36,566
GPI Governor Droop	-	-	-	-	-	-	-	-	-	-	-	-	-
GPI Loading	543	-	-	-	-	-	-	-	-	-	-	-	543
GPI De-Loading	436	-	-	-	-	-	-	-	-	-	-	-	436
GPI Early Synchronisation	41	-	-	-	-	-	-	-	-	-	-	-	41
GPI Late Synchronisation	13,279	-	-	-	-	-	-	-	-	-	-	-	13,279

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Further information on the terms used in this report can be found at [www.eirgrid.com](http://www.eirgrid.com) or [www.soni.ltd.uk](http://www.soni.ltd.uk). If you have any questions on this report please contact [info@eirgrid.com](mailto:info@eirgrid.com).

Latest Settlement Month: Oct-17  
Dated: 05/12/2017