



Statement of Charges
Applicable from 1st October 2024

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DOCUMENT HISTORY

1. The 2024/2025 Statement of Charges document v1.0 was approved by the CRU on 09/09/2024 and published on the EirGrid website www.eirgrid.com on 09/09/2024

CORRESPONDENCE INFORMATION

Further information on matters discussed in this document may be obtained from the following:

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INTRODUCTION

This statement sets out EirGrid's charges for use of the transmission system applicable from October 1st 2024 until such time another Statement is approved by the Commission under Section 36 of the Electricity Regulation Act, 1999, as amended. The Transmission Use of System charges published in this statement have been derived in accordance with the 2024 revenue ([CRU/2023/104](#)) and the 2025 revenue ([CRU/2024/82](#)) allowed by the Commission for Regulation of Utilities (CRU).

These tariffs may be subject to change and in such cases EirGrid shall notify suppliers and generators. Any additional generators who connect to the transmission system or distribution system throughout the year will be liable for charges and these charges shall be published when derived. In accordance with the SEM Committee Decision, Interconnectors are not charged TUoS (see SEM/11/078). This is in line with EU legislation (Regulation EC No 714/2009).

This document has been prepared by EirGrid in accordance with Section 35, and taking into account a direction from the CRU dated the 20th of September 2022 (ref. D/22/21374). This statement includes peak and off-peak TUoS tariffs for any customer liable for DTS-T tariffs (including the demand component of the ATS-T and GTS-T tariff groups where applicable). This will continue to apply for such customers for the 2024/25 tariff year. This document has been submitted to and approved by the CRU in accordance with Section 36 of the Electricity Regulation Act, 1999, as amended, including, of note, by the Electricity Regulation (Single Electricity Market) Act of 2007.

This statement sets out the following:

- Charges for the use of the Transmission System
- Connection Offer Process and Modification Application Fees
- Other System Charges

The following are published as separate documents:

- Statement of Payments and Charges for Ancillary Services Providers
- Transmission Loss Adjustment Factors

Transmission Use of System Charges (TUoS)

The transmission system is the high voltage grid which brings bulk power to all regions of Ireland. It is the backbone of the power system. The main charge for transporting power in bulk across the power system is the Transmission Use of System Charge (TUoS). TUoS charges are separate from the cost paid by customers for energy.

TUoS charges are designed to recover two components:

- (a) **Network Charges:** for the use of the transmission system infrastructure for the transportation of electricity. Use of the network occurs by users importing from the system (Demand TUoS) and by users exporting to the system (Generation TUoS). Some users are subject to charges for both importing and exporting where generation and demand exist on the same premises.
- (b) **System Services Charges:** for the recovery of the costs arising from the operation and security of the transmission system.

TUoS charges are grouped into three tariff categories:

1. **Demand Transmission Service (DTS):** includes five classes of service under which charges to suppliers are levied for Use of System (Network Charges & System Services Charges) associated in serving their customers connected either to the transmission system or the distribution system.
2. **Generation Transmission Service (GTS):** includes two classes of service under which charges to generators are levied on generators connected to either the transmission or distribution system for use of the system (Network Charges & System Services Charges) associated with their exporting of electricity for sale and periodic importing for consumption by start-up and standby equipment.

3. **Autoproducer Transmission Service (ATS):** includes two classes of service under which charges to Autoproducers are levied on Autoproducers connected to either the transmission or distribution system for use of the system (Network Charges & System Services Charges) associated with their exporting of electricity for sale and importing for consumption by on-site demand.

Distribution Loss Factors

The application of Distribution Loss Factors is necessary to adjust Transmission Use of System charges to account for Distribution System losses for Users that are connected to the Distribution System. The relevant Distribution Loss Factor will depend on the Users' connection voltage and on the time of day (day/night).

In addition to the Transmission Use of System Charges, this statement also sets out the following charges and fees

Connection Offer Process and Modification Application Fees

This statement sets out the fees for Users who wish to apply to connect to the Transmission System in Ireland. There are two types of application fees; those that are applicable to the Group Processing Approach and those outside that approach. The fee depends on the size of the connection and if shallow connection works are involved.

Other System Charges

Other System Charges are applicable to centrally dispatched Generators, Demand Side Units (DSUs) and Batteries which is described in this year's updated Other System Charges methodology statement¹. These charges do not form part of the Transmission Use of System revenue requirement.

Generation Location Based Charges

Generation Location Based Charges, also referred to as GTUoS, are applicable to all generators connected to the transmission system and to generators connected to the distribution system which have a contracted Maximum Export Capacity of above 5MW.

¹ <http://www.eirgridgroup.com/customer-and-industry/general-customer-information/ancillary-and-charges/>

TRANSMISSION USE OF SYSTEM CHARGES

TARIFF SCHEDULE DTS-T

Demand Transmission Service - Transmission Connections

CONDITIONS

- APPLICABLE TO:** *Demand Users* supplying a *Customer* directly connected to the *Transmission System* at each *Grid Exit Point* and those users classed as belonging to the DUoS DG10 group from the customer's Connection Date.
- CHARGES:** Use of System Charges for service under Tariff Schedule DTS-T in any one *Charging Period* shall be the sum of:

DEMAND TUOS CHARGES

- (a) **Demand Network Capacity Charge:**
€ 1,901.7046/MW for each *MW* of Charging Capacity in the *Charging Period*.
 Where Charging Capacity is the lesser of:
 i) the *Customer's Maximum Import Capacity*, or
 ii) the greater of the Minimum Charging Capacity and the highest *Metered Consumption Demand* of the *Customer* in the *Charging Period*
 Where the Minimum Charging Capacity is the greater of:
 i) 80% of the *Customer's Maximum Import Capacity*, or
 ii) the *Customer's Maximum Import Capacity* less 4 *MW*
- (b) **Demand Network Unauthorised Usage Charge:**
€ 878.9149 /MWh for *Metered Consumption Energy*² transferred in excess of the *Customer's Maximum Import Capacity* in the *Charging Period*.
- (c) **Demand Network Transfer Charge:**
€ 3.4947/MWh for *Metered Consumption Energy* transferred in the *Charging Period*.
- (d) **Demand System Services Charge:**
(1) Peak Time of Use: € 30.0404/MWh for *Metered Consumption Energy* transferred in the *Charging Period* between the hours of 17.00 and 19.00.
(2) Non- Peak Time of Use: € 27.3094/MWh for *Metered Consumption Energy* transferred in the *Charging Period* outside of hours of 17.00 and 19.00

OTHER CONDITIONS

- TERMS:** Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

² Metered Consumption Energy is defined later in Definitions and Interpretations. Electricity consumed by directly connected transmission users is not adjusted to take account of distribution losses.

TARIFF SCHEDULE DTS-D1

Demand Transmission Service - Distribution Connections with Maximum Import Capacity agreements \geq 0.5MW

CONDITIONS

APPLICABLE TO: *Demand Users* supplying a *Customer* indirectly connected to the *Transmission System* via the *Distribution System* at each *Exit Point* from the customer's connection date where the User's *Customer* has a connection agreement with a stated *Maximum Import Capacity* of 0.5MW or greater and quarter-hourly interval metering.

Where possible any *Users* with *Customers* that have an *MIC* of 0.5 MW or above (prior to adjusting for the appropriate distribution loss factor) will be charged based on tariff schedule DTS-D1. In some cases the required information on *MICs* or required metered data may not be available and these *Users* will be charged on tariff schedule DTS-D2 as a proxy for the DTS-D1 tariff schedule.

CHARGES: Use of System Charges for service under Tariff Schedule DTS-D1 in any one *Charging Period* shall be the sum of the following:

DEMAND TUOS CHARGES

(a) **Demand Network Capacity Charge:**

€ 1,601.8518/MW for each MW of Charging Capacity in the *Charging Period*.

Where Charging Capacity is the lesser of:

- i) the *Customer's Maximum Import Capacity* multiplied by the highest applicable *Distribution Loss Factor*, or
- ii) the greater of the *Minimum Charging Capacity* and the highest *Metered Consumption Demand* of the *Customer* in the *Charging Period*

Where the Minimum Charging Capacity is the greater of:

- i) 80% of the *Customer's Maximum Import Capacity* multiplied by the highest applicable *Distribution Loss Factor*, or
- ii) the *Customer's Maximum Import Capacity* multiplied by the highest applicable *Distribution Loss Factor* less 4 MW

(b) **Demand Network Transfer Charge:**

€ 3.4947/MWh for *Metered Consumption Energy*³ transferred in the *Charging Period*.

(c) **Demand System Services Charge:**

€ 27.5365/MWh for *Metered Consumption Energy* transferred in the *Charging Period*.

OTHER CONDITIONS

LOSSES: Demand TUoS charges for distribution connections maybe subject to adjustment by distribution loss factors (see Appendix 1).

TERMS: Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

³ Metered Consumption Energy is defined later in Definitions and Interpretations.

TARIFF SCHEDULE DTS-D2

Demand Transmission Service - Distribution Connections not served under Tariff Schedule DTS-D1

CONDITIONS

APPLICABLE TO: *Demand Users* supplying *Customers* indirectly connected to the *Transmission System* via the *Distribution System* for all other demand, in aggregate, not served under Tariff Schedules DTS-T, or DTS-D1.

CHARGES: Use of System Charges for service under Tariff Schedule DTS-D2 in any one *Charging Period* shall be the sum of the following:

DEMAND TUOS CHARGES

- (a) **Demand Network Capacity Charge:**
€ 7.3865/MWh for *Metered Consumption Energy*⁴ transferred during *Day Hours* in the *Charging Period*.
- (b) **Demand Network Transfer Charge:**
€ 3.4947/MWh for *Metered Consumption Energy* transferred in the *Charging Period*.
- (c) **Demand System Services Charge:**
€ 27.5365/MWh *Metered Consumption Energy* transferred in the *Charging Period*.

OTHER CONDITIONS

LOSSES: Demand TUoS charges for distribution connections maybe subject to adjustment by distribution loss factors (see Appendix 1).

TERMS: Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

⁴ Metered Consumption Energy is defined later in Definitions and Interpretations.

TARIFF SCHEDULE GTS-T

Generation Transmission Service - Transmission Connections

CONDITIONS

APPLICABLE TO: *Generation Users* connected directly to the *Transmission System* at each *Grid Entry Point*.

CHARGES: Use of System Charges for service under Tariff Schedule GTS-T in any one *Charging Period* shall be the sum of the following:

GENERATION TUOS CHARGES

(a) **Generation Network Location-Based Capacity Charge:**

The Network Location-Based Capacity Charge Rate, as specified in Schedule 1, for each *MW* of the *Maximum Export Capacity*⁵ at the *Entry Point*, as set forth in Schedule 1, for the *Charging Period*.

(b) **Generation System Services Trip Charge:**

The Trip Charge Rates are contained in Schedule 2, Table A of this Statement of Charges. Charges for Trips will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.

(c) **Generation System Services Short Notice Declaration Charge:**

The Short Notice Declaration (SND) Charge Rates are contained in Schedule 2, Table A of this Statement of Charges. Charges for SNDs will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.

(d) **Generation System Services Generator Performance Incentive Charge:**

The Generator Performance Incentive (GPI) Charge Rates are contained in Schedule 2, Table B of this Statement of Charges. Charges for GPIs will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.

CONDITIONS

APPLICABLE TO: *Demand Users* serving generators connected directly to the *Transmission System* at each *Grid Entry Point*.

CHARGES: Use of System Charges for import requirements in any one *Charging Period* shall be the sum of the following:

DEMAND TUOS CHARGES

(e) **Demand Network Capacity Charge:**

€ 1,901.7046/MW for each *MW* of Charging Capacity in the *Charging Period*.

Where Charging Capacity is the lesser of:

- i) the *Maximum Import Capacity*, or
- ii) the greater of the *Minimum Charging Capacity* and the highest *Metered Consumption Demand* in the *Charging Period*.

⁵ The Generation Network Location-Based Capacity Charge shall commence on the customer's Connection Date. For phases and extensions, this charge will commence on the date of first export of the phase or extension.

Where the Minimum Charging Capacity is the greater of:

- i) 80% of the *Maximum Import Capacity*, or
- ii) the *Customer's Maximum Import Capacity* less 4 MW

- (f) **Demand Network Unauthorised Usage Charge:**
€ 878.9149 /MWh for *Metered Consumption Energy*⁶ transferred in excess of the *Maximum Import Capacity* in the *Charging Period*.
- (g) **Demand Network Transfer Charge:**
€ 3.4947/MWh for *Metered Consumption Energy* transferred in the *Charging Period*.
- (h) **Demand System Services Charge:**
(1) Peak Time of Use: € 30.0404/MWh for *Metered Consumption Energy* transferred in the *Charging Period* between the hours of 17.00 and 19.00.
(2) Non- Peak Time of Use: € 27.3094/MWh for *Metered Consumption Energy* transferred in the *Charging Period* outside of hours of 17.00 and 19.00

OTHER CONDITIONS

- LOSSES:** As set forth in the Trading and Settlement Code *Transmission Loss Adjustment Factors* are applicable in the energy market. The Transmission Loss Adjustment Factor Schedule can be found on the EirGrid website.
- TERMS:** Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

⁶ Metered Consumption Energy is defined later in Definitions and Interpretations. Electricity consumed by directly connected transmission users is not adjusted to take account of distribution losses.

TARIFF SCHEDULE GTS-D

Generation Transmission Service - Distribution Connections

CONDITIONS

APPLICABLE TO: *Generation Users* indirectly connected to the *Transmission System* via the *Distribution System* at each *Entry Point*.

CHARGES: Use of System Charges for service under Tariff Schedule GTS-D in any one *Charging Period* shall be the sum of the following:

GENERATION TUOS CHARGES

- (a) **Generation Network Location-Based Capacity Charge:**
The Generation Network Location-Based Capacity Charge Rate, as specified in Schedule 1, for each *MW greater than "5" (five) MW* of the *Maximum Export Capacity*⁷ as set forth in Schedule 1, for the *Charging Period*. Where the *Maximum Export Capacity* is 5 (five) MW or less then the Generation Network Location-Based Capacity Charge Rate will be "0" (zero).
- (b) **Generation System Services Trip Charge:**
The Trip Charge Rates are contained in Schedule 2, Table A of this Statement of Charges. Charges for Trips will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.
- (c) **Generation System Services Short Notice Declaration Charge:**
The Short Notice Declaration (SND) Charge Rates are contained in Schedule 2, Table A of this Statement of Charges. Charges for SNDs will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.
- (d) **Generation System Services Generator Performance Incentive Charge:**
The Generator Performance Incentive (GPI) Charge Rates are contained in Schedule 2, Table B of this Statement of Charges. Charges for GPIs will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.

CONDITIONS

APPLICABLE TO: *Demand Users* serving generators connected to the *Distribution System*.

CHARGES: Use of System Charges for import requirements in any one *Charging Period* shall be dependent on the Demand Transmission Service applicable to the demand associated with the distribution connected generator:

DEMAND TUOS CHARGES

Demand TUoS charges chargeable under either Tariff Schedule DTS-D1 or DTS-D2 as appropriate which is dependent on the characteristics of the demand associated with the distribution connected generator in accordance with the characteristics set out in the relevant Tariff Schedules.

OTHER CONDITIONS

LOSSES: As set forth in the Trading and Settlement Code *Transmission Loss Adjustment Factors* are applicable in the energy market. The Transmission Loss Adjustment Factor Schedule can be found on the [EirGrid website](#).

⁷ The Generation Network Location-Based Capacity Charge shall commence on the customer's connection date. For phases and extensions, this charge will commence on the date of first export of the phase or extension.

TERMS: Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

TARIFF SCHEDULE ATS-T

Autoproducer Transmission Service - Transmission Connections

CONDITIONS

APPLICABLE TO: *Autoproducer Users* connected directly to the *Transmission System* at each *Grid Entry Point*.

CHARGES: Use of System Charges for service under Tariff Schedule ATS-T in any one *Charging Period* shall be set forth in this schedule except the following:

- i) Where the *Autoproducer User's Maximum Import Capacity* is greater than or equal to their *Maximum Export Capacity* then charge (a) will be set to "0" (zero).
- ii) Where the *Autoproducer User's Maximum Export Capacity* is greater than their *Maximum Import Capacity* then charge (e) will be set to "0" (zero).

Charges (b), (c), and (d) may be payable by an autoproducer, this depends on their generator characteristics

Charges (f), (g), and (h) are payable by all autoproducers

GENERATION TUOS CHARGES

(a) **Generation Network Location-Based Capacity Charge:**

The Network Location-Based Capacity Charge Rate, as specified in Schedule 1, for each *MW* of the *Maximum Export Capacity*⁸ at the *Entry Point*, as set forth in Schedule 1, for the *Charging Period*.

(b) **Generation System Services Trip Charge:**

The Trip Charge Rates are contained in Schedule 2, Table A of this Statement of Charges. Charges for Trips will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.

(c) **Generation System Services Short Notice Declaration Charge:**

The Short Notice Declaration (SND) Charge Rates are contained in Schedule 2, Table A of this Statement of Charges. Charges for SNDs will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.

(d) **Generation System Services Generator Performance Incentive Charge:**

The Generator Performance Incentive (GPI) Charge Rates are contained in Schedule 2, Table B of this Statement of Charges. Charges for GPIs will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.

DEMAND TUOS CHARGES

(e) **Demand Network Capacity Charge:**

€ 1,901.7046/MW for each *MW* of Charging Capacity in the *Charging Period*.

Where Charging Capacity is the lesser of:

- i) the *Maximum Import Capacity*, or
- ii) the greater of the *Minimum Charging Capacity* and the highest *Metered Consumption Demand* in the *Charging Period*.

⁸ The Generation Network Location-Based Capacity Charge shall commence on the customer's Connection Date. For phases and extensions, this charge will commence on the date of first export of the phase or extension.

Where the Minimum Charging Capacity is the greater of:

- i) 80% of the *Maximum Import Capacity*, or
- ii) the *Customer's Maximum Import Capacity* less 4 MW

(f) **Demand Network Unauthorised Usage Charge:**

€ 878.9149 /MWh for *Metered Consumption Energy* transferred in excess of the *Maximum Import Capacity* in the *Charging Period*.

(g) **Demand Network Transfer Charge:**

€ 3.4947/MWh for *Metered Consumption Energy* transferred in the *Charging Period*.

(h) **Demand System Services Charge:**

(1) **Peak Time of Use: € 30.0404/MWh** for *Metered Consumption Energy* transferred in the *Charging Period* between the hours of 17.00 and 19.00.

(2) **Non- Peak Time of Use: € 27.3094/MWh** for *Metered Consumption Energy* transferred in the *Charging Period* outside of hours of 17.00 and 19.00

OTHER CONDITIONS

LOSSES:

As set forth in the Trading and Settlement Code *Transmission Loss Adjustment Factors* are applicable in the energy market. The *Transmission Loss Adjustment Factor Schedule* can be found on the EirGrid website..

METERED CONSUMPTION ENERGY:

Where an *Autoproducer User* exports to the system and imports from the system in the same *Settlement Period* the *Metered Consumption Energy*, for the purposes of charges (f), (g), and (h) shall be reduced by the *Metered Generation Energy* recorded if such exports are metered.

TERMS:

Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

TARIFF SCHEDULE ATS-D

Autoproducer Transmission Service - Distribution Connections

CONDITIONS

APPLICABLE TO: *Autoproducer Users* indirectly connected to the *Transmission System* via the *Distribution System* at each *Entry Point*.

CHARGES: Use of System Charges for service under Tariff Schedule ATS-D in any one *Charging Period* shall be set forth in this schedule except the following:

- i) Where the *Autoproducer User's Maximum Import Capacity* is greater than or equal to their *Maximum Export Capacity* then charge (a) will be set to "0" (zero).
- ii) Where the *Autoproducer User's Maximum Export Capacity* is greater than their *Maximum Import Capacity* then Demand Network Capacity Charge under charge (e) will be set to "0" (zero).

Charges (b), (c), and (d) may be payable by an autoproducer, this depends on their generator characteristics

GENERATION TUOS CHARGES

(a) **Generation Network Location-Based Capacity Charge:**

The Generation Network Location-Based Capacity Charge Rate, as specified in Schedule 1, for each *MW greater than "5" (five) MW* of the *Maximum Export Capacity*⁹ as set forth in Schedule 1, for the *Charging Period*. Where the *Maximum Export Capacity* is 5 (five) MW or less then the Generation Network Location-Based Capacity Charge Rate will be "0" (zero).

(b) **Generation System Services Trip Charge:**

The Trip Charge Rates are contained in Schedule 2, Table A of this Statement of Charges. Charges for Trips will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.

(c) **Generation System Services Short Notice Declaration Charge:**

The Short Notice Declaration (SND) Charge Rates are contained in Schedule 2, Table A of this Statement of Charges. Charges for SNDs will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.

(d) **Generation System Services Generator Performance Incentive Charge:**

The Generator Performance Incentive (GPI) Charge Rates are contained in Schedule 2, Table B of this Statement of Charges. Charges for GPIs will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.

DEMAND TUOS CHARGES

(e) **Demand TUoS Charges**

Demand TUoS charges chargeable under Tariff Schedule DTS-D1.

⁹ The Generation Network Location-Based Capacity Charge shall commence on the customer's Connection Date. For phases and extensions, this charge will commence on the date of first export of the phase or extension.

OTHER CONDITIONS

LOSSES: As set forth in the Trading and Settlement Code *Transmission Loss Adjustment Factors* are applicable in the energy market. The Transmission Loss Adjustment Factor Schedule can be found on the [EirGridwebsite](#).

METERED CONSUMPTION ENERGY: Where an *Autoproducer User* exports to the system and imports from the system in the same *Settlement Period* the *Metered Consumption Energy*, for the purposes of charges Demand Network Transfer Charge and Demand System Services Charge, shall be reduced by the *Metered Generation Energy* where such exports are metered.

TERMS: Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.



TARIFF SCHEDULE APPLICATION FEES

Connection Offer Process Application Fees

CONDITIONS

APPLICABLE TO: All *Users* applying for a connection directly to the *Transmission System*.

Any transmission capacity increase request from a *User* shall be charged as per the fees below.

CHARGES: An initial fee of €7,000 (including VAT), or €2,000 (including VAT) for projects ≤ 500kW, is required to progress an application which is netted off the full application fee. The TSO shall only commence an application check when the initial fee is received unless otherwise agreed.

The remaining fee is dependent on the size (capacity) of the applicant's development and whether shallow connection works are involved in facilitating the capacity required. The TSO shall only commence processing a completed application when the remaining fee is received unless otherwise agreed.

CONNECTION OFFER PROCESS APPLICATION FEES¹⁰

Connection Offer Application Fees (excluding VAT)			
MIC & MEC Capacity Ranges	A	B	C
	Demand Capacity (MIC)	Generation Capacity (MEC)	Shallow Works (If required)
0 ≤ 11kW	€0	0	€0
> 11 kW ≤ 50 kW	€0	€925	€0
> 50 kW ≤ 500 kW	€0	€1,888	€0
> 500 kW ≤ 1 MW	€0	€10,722	€0
> 1 MW ≤ 4 MW	€15,121	€21,964	€0
> 4 MW ≤ 10 MW	€26,145	€22,226	€22,226
>10 MW ≤ 20 MW	€26,145	€40,094	€41,837
> 20 MW ≤ 100 MW	€42,978	€57,588	€47,938
> 100 MW	€58,852	€61,679	€54,539
Demand only: Fee = $A_{MIC} + C_{MIC} - D$			
Generation only: Fee = $B_{MEC} + C_{MEC} - D$			
Demand & Generation: Fee = $A_{MIC} + B_{MEC} + \text{MAX}[C_{MEC}, C_{MIC}] - D$			
Where D is the sum of the credits for pre-feasibility and advanced works studies still relevant. Determination of D will be calculated by EirGrid.			

¹⁰

TARIFF SCHEDULE MODIFICATION FEES**Connection Offer and Connection Agreement Modification Fees****CONDITIONS**

APPLICABLE TO: All users that request a modification to a Connection Offer or Connection Agreement

CHARGES: The table below outlines the fees which are applicable to a given complexity of modification. The System Operators will determine the appropriate level of the modification fee based on the general principles set out in Appendix 2.

Modification Fee (excluding VAT)			
Level	Initial Deposit	Balance of Fee	Total Fee
Level 1	€1,046	€0	€1,046
Level 1.5	€1,046	€5,260	€6,306
Level 2	€1,046	€10,521	€11,567
Level 2.5	€1,046	€15,964	€17,010
Level 3	€1,046	€21,407	€22,453
Level 3.5	€1,046	€25,830	€26,876
Level 4	€1,046	€30,252	€31,298

TARIFF TERMS AND CONDITIONS

1 Definitions and Interpretations

Unless otherwise expressly provided in these *Tariff Terms and Conditions*, any definition of a word or expression in the *Act* shall apply to the use of such word or expression in these *Tariff Terms and Conditions*. Words or expressions in lower case Italics have the meaning attributed to such word or expression in the *Act*. In these *Tariff Terms and Conditions* the following terms shall have the following meanings:

Act means the Electricity Regulation Act, 1999, as amended.

Autoproducer User is a User who:

- (a) supplies a natural or legal person who consumes and generates electricity in a Single Premises, or on whose behalf another person generates electricity in the Single Premises where such generation is essentially used in that Single Premises or
supplies a natural or legal person who consumes and generates electricity in a Single Premises, or on whose behalf another person generates electricity in the Single Premises whereby the generated electricity is produced through a Combined Heat and Power process under a licence by CRU,
- (b) *EirGrid* shall provide service to under Tariff Schedules ATS-T or ATS-D as identified in the tariff schedule,
- (c) is a party to which such schedule is applicable; and meets all the eligibility and qualification requirements or pre-requisites set out in the Transmission Use of System Agreement, and
- (d) is obliged to execute and maintain a valid Transmission Use of System Agreement.

CRU means the Commission for Regulation of Utilities.

Charging Period means a period of time starting at 00:00 on the first day of each month and ending at the end of the 24th hour (23:59:59) on the last day of the same calendar month during which a *User* is supplied with service by *EirGrid*.

Connection Date means the date of completion of the proper implementation of the Commissioning Instructions, as defined in the Connection Agreement, in respect of every part of the Customer's Equipment, as defined in the Connection Agreement, to *EirGrid's* satisfaction.

Customer means a *final customer* as defined in the *Act*. For the avoidance of doubt *Generation Users* and *Autoproducer Users* are considered a *Customer* for purposes of the application of demand related charges under Tariff Schedules GTS-T, GTS-D, ATS-T and ATS-D.

Day Hours are 08:00 to 23:00 hours inclusive on any day GMT Standard or GMT Summer Time as applicable.

Demand User is a person or party who:

- (a) *EirGrid* shall provide service to under Tariff Schedules DTS-T, DTS-D1 and DTS-D2 as identified in the tariff schedule,
- (b) is a party to which such schedule is applicable; and meets all the eligibility and qualification requirements or pre-requisites set out in the Transmission Use of System Agreement for Suppliers, and
- (c) is obliged to execute and maintain a valid Transmission Use of System Agreement for Suppliers

Distribution Loss Factor has the meaning as in the Trading and Settlement Code.

DG10 is as defined in the DUoS tariff groups available on ESB Networks website (currently defined as a distribution 110kV maximum demand connection).

EirGrid is the holder of the Transmission System Operator licence granted to it by the CRU under section 14(1) (e) of the Act.

Entry Point means Connection Point as defined in the Connection Agreement.

Exit Point means Connection Point as defined in the Connection Agreement.

Final Physical Notification Quantity (QFPN) means a declaration submitted by User indicating expected MW Output profile or Active Power Demand profile based on trading in day ahead and intraday markets as defined in the Grid Code and Trading Settlement Code.

Generation Unit is any apparatus which produces electricity and for the purposes of applying the Generation System Services Trip Charge, shall include an entire CCGT installation or an entire Wind Farm Power Station, as defined in the Grid Code.

Generation User is a person or party who:

- (a) *EirGrid* shall provide service to under Tariff Schedules GTS-T or GTS-D as identified in the tariff schedule,
- (b) is a party to which such schedule is applicable; and meets all the eligibility and qualification requirements or pre-requisites set out in the Transmission Use of System Agreement, and
- (c) has executed and maintains a valid Transmission Use of System Agreement.

Generator Performance Incentive Charge is the charge as defined in the Other System Charges Methodology Statement.

Grid Entry Point is the point at which *electricity* is transferred from the *Generation User's* facility to the *transmission system* and where the *electricity*, so transferred, is effectively metered or estimated for application of charging under the applicable tariff schedule.

Grid Exit Point is the point at which *electricity* is transferred from the *transmission system* to the *distribution system* and where the *electricity* so transferred is effectively metered or estimated for application of charging under the applicable tariff schedule.

Interconnector: A HVDC electrical transmission system as a means for the bulk transmission of electrical power to or from the Transmission System or Other Transmission System to or from an External Transmission System.

kW means kilowatt.

kWh means kilowatt hour.

Maximum Export Capacity (MEC) is as defined in the Connection Agreement in MW or kW and where the value of such (in the Connection Agreement for a given *Entry Point*) is expressed in MVA or kVA then such value will be converted to MW or kW by a factor of 0.95 kW/kVA.

Maximum Import Capacity (MIC) is as defined in the Connection Agreement in MW or kW and where the value of such (in the Connection Agreement for a given *Exit Point*) is expressed in MVA or kVA then such value will be converted to MW or kW by a factor of 0.95 kW/kVA.

Metered Consumption Demand is the 30-minute interval measurement of electricity demand in kW or MW at the *Exit Point* for each *Customer* adjusted, where applicable, for distribution losses between the *Grid Exit Point* and the *Exit Point* by the applicable *Distribution Loss Factor*.

Metered Consumption Energy is the 30-minute interval measurement of electricity transferred in kWh or MWh at the *Grid Exit Point* that has been adjusted, where applicable, for distribution losses between the *Grid Exit Point* and the *Exit Point* by the applicable *Distribution Loss Factor*.

Interval measurement may be actual interval metered quantities or metered quantities adjusted by consumption profile curves as set forth in the Trading and Settlement Code and or the Metering Code. Where metered quantities are not available, estimated data will be used until actual data is made available.

Metered Generation Demand is the 30-minute interval measurement of electricity demand in *kW* or *MW* at the *Entry Point*.

Metered Generation Energy is the 30-minute interval measurement of electricity transferred in *kWh* or *MWh* at the *Entry Point*. Where metered quantities are not available, estimated data will be used until actual data is made available.

MW means megawatt.

MWh means megawatt hour.

UR means the Utility Regulatory in Northern Ireland.

Non-peak time of use: Hours of energy consumption outside of 17:00 to 19:00

Night Hours are any hours that are not *Day Hours*.

Other System Charges is the collective term for Trip Charges, Short Notice Declaration Charges and Generator Performance Incentive Charges.

Other System Charges Methodology Statement means such rules and or other terms and conditions in respect of charging for Other System Charges forming a part of the Statement of Charges for use of the transmission system as approved by the CRU.

Peak time of use: Hours of energy consumption from 17:00 to 19:00

Pounds sterling means the Currency of the United Kingdom.

Regulatory Authorities: means the Utility Regulator (UR) in Northern Ireland and the Commission for Regulation of Utilities (CRU) in Ireland and the term "Regulatory Authority" shall be construed accordingly to mean any one of them as the context admits or requires.

SEM means the Single Electricity Market which is the wholesale all island single electricity market.

Settlement Period is a 30 minute period beginning on each hour (XX:00:00) and each half hour (XX:30:00). There are 48 Settlement Periods in a calendar day. Where daylight savings time has been enacted the day's Settlement Periods shall be reduced to 46 to account for one less hour in the day. Where standard time has been restored the day's Settlement Periods shall be increased to 50 to account for one additional hour in the day.

Short Notice Declaration Charge is the charge as defined in the Other System Charges Methodology Statement and is also referred to as the SND Charge.

SONI means the System Operator in Northern Ireland and is the holder of the Licence to Participate in the Transmission of Electricity granted by the UR under the Electricity (Northern Ireland) Order 1992.

Tariff Terms and Conditions means such rules and or other terms and conditions in respect of transmission use of system forming a part of the Statement of Charges for use of the transmission system as approved by the CRU under section 36 of the Act.

Trading Period is as is defined in the Trading and Settlement Code.

Transmission Loss Adjustment Factor means a factor derived for the purpose of apportioning responsibility for transmission losses amongst Users of the transmission system which is used to adjust metered quantities during energy market settlement.

Transmission Service means the service provided by EirGrid to Users in respect of connection to and use of the transmission system.

Transmission System; as defined in the EirGrid Grid Code.

Trip Charge is the charge as defined in the Other System Charges Methodology Statement.

User is as defined in the relevant Use of System Agreement.

2 Metering and Charging

Estimation in lieu of actual metering data

EirGrid shall make all reasonable efforts to ensure actual metering data is used to determine Transmission Use of System Charges, however should metering data be unavailable to *EirGrid* or the data provider, estimated data will be used. Recalculation of charges will occur as per Resettlement of Charges described below. The above provisions will also apply to any data provided in aggregate form using estimated data, in whole or in part, from the Meter Registration System Operator or the Single Electricity Market Operator.

Resettlement of charges

Where metering data is incorrect or where estimates have been used or where standing data provided to *EirGrid* has been found to be incorrect, *EirGrid* will use reasonable endeavours to re-bill this account with actual data in the month proceeding the bill month. Where an account is metered by the ESB Distribution System Operator and updated meter or standing data has been provided to *EirGrid* by MRSO, *EirGrid* will carry out resettlement in respect of the account affected by Month + 13 Months pursuant to the Trading and Settlement Code.

The *EirGrid* also may charge a Demand User for Transmission Use of System Charges calculated by reference to electricity discovered or reasonably and properly assessed to have been consumed by a Customer while a Customer of the Demand User but not recorded at the time of consumption for whatever reason.

Pro-ration of the Demand Network Capacity Charge Rate

The Demand Network Capacity Charge Rate under Tariff Schedules GTS-T, GTS-D, ATS-T, ATS-D, DTS-T and DTS-D1 will be prorated based on the number of effective days in the *Charging Period* where:

- (a) A *Customer* has switched between *Users* within a *Charging Period*.
- (b) A *User's* new *Customer* is connected within a *Charging Period*.
- (c) A *User's* existing *Customer* is disconnected and or has ceased its requirements for service within a *Charging Period*.
- (d) The *Maximum Import Capacity* value for a *Customer* has been revised within a *Charging Period*. Separate calculations will be performed to determine *Charging Capacity* (as defined in the applicable tariff schedule) for each *MIC* value's effective period and multiplied by the pro-rated rate. The Unauthorised Usage charge will be similarly calculated based on each *MIC* value's effective periods.

Changes to Maximum Import Capacity

Revisions to *Maximum Import Capacity* values which occur during a *Charging Period* will be made effective for the charging purposes on the day for the full day.

This will apply in all circumstances except for an *MIC* value reduction in respect of a transmission connected *Customer* in which case the change will be made effective for the charging purposes for the 1st full day of the next *Charging Period* following the completion of an 18 month notification period.

Proration of the Generation Network Capacity Charge Rate

The Generation Network Capacity Charge Rate under Tariff Schedules GTS-T, GTS-D, ATS-T, and ATS-D will be prorated based on the number of effective days in the *Charging Period* where:

- (a) A *User* is connected within a *Charging Period*.
- (b) A *User* is disconnected and or has ceased its requirements for service within a *Charging Period*.

Changes to Maximum Export Capacity

Revisions to *Maximum Export Capacity* values which occur during a *Charging Period* will be made effective for charging purposes on the day for the full day.

SCHEDULE 1 - GENERATION LOCATION BASED CHARGES

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Aghada/Longpoint	Aghada/Longpoint	885	885	€9.2092	€767.4333
Ardnacrusha Hydro	Ardnacrusha	86	86	€8.5128	€709.4000
Aughinish	Alumina CHP	130	130	€8.6822	€723.5167
Irishtown	Dublin Bay Power	415	415	€6.7387	€561.5583
Cushaling	Edenderry Peaking	116	116	€7.9489	€662.4083
Cushaling	Edenderry Power	121.5	121.5	€7.9624	€663.5333
Cathaleen's Fall	Cathaleens Fall	45	45	€6.9485	€579.0417
Cliff	Cliff	20	20	€6.9485	€579.0417
Glanagow	Whitegen	445	445	€9.1805	€765.0417
Great Island	Great Island	464	464	€8.1164	€676.3667
Huntstown	Huntstown 1	352	352	€5.6731	€472.7583
Corduff	Huntstown 2	412	412	€5.6731	€472.7583
Corduff	Corduff Flexgen	63.5	63.5	€5.9700	€497.5000
Carrigadrohid	Lee Carrigadrohid	8	8	€11.6507	€970.8917
Inniscarra	Lee Inniscarra	19	19	€10.6982	€891.5167
Pollaphuca	Liffey	34.18	34.18	€7.3970	€616.4167
Moneypoint	Moneypoint	862.5	862.5	€7.1665	€597.2083
Shellybanks	Poolbeg	476	476	€6.7423	€561.8583
Poolbeg	Poolbeg FlexGen	63.5	63.5	€5.7825	€481.8750

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Irishtown	Ringsend Flexgen	63.5	63.5	€6.7386	€561.5500
Derryiron	Rhode	103.6	103.6	€6.2689	€522.4083
Tarbert	Tarbert	108	108	€8.6557	€721.3083
Tarbert	Tarbert	481.4	481.4	€8.6557	€721.3083
Tawnaghmore	Tawnaghmore Peaking Plant	104	104	€9.4106	€784.2167
Turlough Hill	Turlough Hill	292	292	€7.4224	€618.5333
Tynagh	Tynagh	404	404	€6.4349	€536.2417
Athea	Athea	34.35	34.35	€12.3192	€1,026.6000
Athea	Beananaspuck & Toberatoreen	23.15	23.15	€12.3192	€1,026.6000
Ballyvouskil	Knocknamork	54.5	54.5	€11.2213	€935.1083
Ballywater	Ballywater	42	42	€7.3909	€615.9083
Blundlestown	Blundlestown Solar	60	60	€6.1565	€513.0417
Boggeragh	Boggeragh 1	57	57	€10.9861	€915.5083
Boggeragh	Boggeragh 2	65.7	65.7	€10.9861	€915.5083
Booltiagh	Booltiagh	31.45	31.45	€8.8406	€736.7167
Castledockrell	Castledockrell	41.4	41.4	€7.2842	€607.0167
Charleville	Ballyroe Solar	120	120	€8.3787	€698.2250
Clahane	Clahane	51.6	51.6	€9.8751	€822.9250
Cloghboola	Knocknagashel Wind (Cloghboola (1))	46	46	€12.3192	€1,026.6000
Clogher	Croaghonagh	90	90	€7.8732	€656.1000

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Coomagearlahy	Coomagearlahy	81	81	€11.2214	€935.1167
Coomataggart	Grousemount WF	114.2	114.2	€13.0642	€1,088.6833
Cordal	Cordal	89.85	89.85	€11.5272	€960.6000
Cunghill	Kingsmountain	34.8	34.8	€8.7707	€730.8917
Cushaling	Cloncreen	75	75	€7.9489	€662.4083
Derrybrien	Derrybrien	59.5	59.5	€7.8587	€654.8917
Derrycarney	Cloghan	34	34	€7.3483	€612.3583
Derrycarney	Derrinlough	105	105	€7.3483	€612.3583
Derryiron	Yellow River Windfarm	110.2	110.2	€6.2708	€522.5667
Dromada	Dromada	28.5	28.5	€12.3192	€1,026.6000
Drombeg	Drombeg Solar	50	50	€9.0215	€751.7917
Dunmanway	Carrigdangan (Was Barnidivane)	54.3	54.3	€9.1443	€762.0250
Gallanstown	Gallanstown	119	119	€5.9839	€498.6583
Gallanstown	Harlockstown Solar	31.6	31.6	€5.9839	€498.6583
Garballagh	Gillinstown	95	95	€6.4115	€534.2917
Garrow	Coomacheo	59.225	59.225	€11.2213	€935.1083
Garvagh	Garvagh	48	48	€7.1339	€594.4917
Gaskinstown	Gaskinstown Solar Farm	85	85	€5.5997	€466.6417
Glanlee	Glanlee	29.8	29.8	€11.2214	€935.1167
Golagh	Golagh	12	12	€7.8748	€656.2333

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Kellis	Garreenleen Solar	81	81	€7.4148	€617.9000
Kill Hill	Kill Hill	36	36	€8.5197	€709.9750
Kilpadogge	Kelwin	41.6	41.6	€8.7809	€731.7417
Knockacummer	Knockacummer	100	100	€11.5272	€960.6000
Knockranny	Knockalough	33.6	33.6	€7.9082	€659.0167
Knockranny	Ardderoo	91.2	91.2	€7.9082	€659.0167
Knockranny	Knockranny Wind	47.3	47.3	€7.9082	€659.0167
Lenalea	Lenalea	30.1	30.1	€7.5713	€630.9417
Lisheen	Lisheen	59	59	€8.2562	€688.0167
Lisheen	Lisheen 3	28.8	28.8	€8.2562	€688.0167
Lislea	Drumlins Park Solar	48.8	48.8	€5.9528	€496.0667
Lysaghtstown	Lysaghtstown Solar	87	87	€9.3778	€781.4833
Meentycat	Meentycat	84.96	84.96	€8.8790	€739.9167
Moneypoint WF	Moneypoint Windfarm	17.25	17.25	€9.4040	€783.6667
Mountlucas	Mountlucas	79.2	79.2	€8.4581	€704.8417
Mountlucas	Moanvane	56.4	56.4	€8.4581	€704.8417
Mulreavy	Mulreavy	95.25	95.25	€7.8722	€656.0167
Philipstown	Cushaling Windfarm	50	50	€7.9256	€660.4667
Rathnaskilloge	Rathnaskilloge Solar	95	95	€8.4248	€702.0667
Ratrussan	Mountain Lodge	30.62	30.62	€6.2166	€518.0500

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Ratrussan	Ratrussan	48	48	€6.2166	€518.0500
Rosspile	Rosspile Solar	95	95	€9.2460	€770.5000
Sliabh Bawn	Sliabh Bawn	58	58	€6.2952	€524.6000
Slievecallan	Boolinrudda	44.515	44.515	€8.2970	€691.4167
Slievecallan	Knockalassa	26.875	26.875	€8.2970	€691.4167
Srahnakilly	Oweninney Power	89	89	€9.8426	€820.2167
Srahnakilly	Oweninney 2	83	83	€9.8426	€820.2167
Timahoe North	Timahoe	70	70	€6.7807	€565.0583
Tullabeg	Tullabeg Solar Park	50	50	€7.3819	€615.1583
Uggool	Seecon	105	105	€7.7779	€648.1583
Uggool	Uggool	64	64	€7.7779	€648.1583
Woodhouse	Woodhouse	20	20	€8.8262	€735.5167
Ardnacrusha	Knockastanna	7.5	2.5	€8.5128	€709.4000
Ardnagappary	Cronalaght 2	17.96	12.96	€7.5111	€625.9250
Arklow	Arklow Bank	25.2	20.2	€7.3873	€615.6083
Arklow	Ballycumber	18	13	€7.3873	€615.6083
Arklow	Raheenleagh	35.2	30.2	€7.3873	€615.6083
Arklow	Knockadosan	6	1	€7.3991	€616.5917
Ballybeg	Millvale PV	8	3	€6.6179	€551.4917
Ballylickey	Ballybane	45.45	40.45	€9.1443	€762.0250

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Ballylickey	Kealkil	8.5	3.5	€9.1443	€762.0250
Ballylickey	Derreenacrinnig West	5.82	0.82	€9.1443	€762.0250
Ballyragget	Parksgrove	35	30	€7.1246	€593.7167
Baltrasna	Hilltown PV	10	5	€5.7441	€478.6750
Baltrasna	Painestown Hill Solar Farm	7.14	2.14	€5.7441	€478.6750
Bandon	Garranereagh	8.75	3.75	€8.8556	€737.9667
Bandon	Callatrim South Solar	5.95	0.95	€8.8556	€737.9667
Bandon	Finnis Solar	8.5	3.5	€8.8556	€737.9667
Barrymore	Barranafaddock	32.4	27.4	€9.0601	€755.0083
Barrymore T	Dairygold, Mitchelstown	8.55	3.55	€8.9923	€749.3583
Bellacorick	Bellacorick	6.45	1.45	€9.8426	€820.2167
Bellacorick	Sheskin	16.8	11.8	€9.8426	€820.2167
Binbane	Clogheravaddy	20	15	€6.6064	€550.5333
Binbane	Corkermore 1	9.99	4.99	€6.6064	€550.5333
Binbane	Killin Hill	6	1	€6.6064	€550.5333
Binbane	Loughderryduff	7.65	2.65	€6.6064	€550.5333
Binbane	Meenachullalan	11.9	6.9	€6.6064	€550.5333
Boggeragh	Carriggannon	20	15	€10.9861	€915.5083
Boggeragh	Esk	23.35	18.35	€10.9861	€915.5083

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Booltiagh	Boolynagleragh	36.98	31.98	€8.8406	€736.7167
Booltiagh	Cahermurphy	6	1	€8.8406	€736.7167
Booltiagh	Glenmore	32	27	€8.8406	€736.7167
Booltiagh	Lissycasey	13.399	8.399	€8.8406	€736.7167
Booltiagh	Crossmore	15	10	€8.8406	€736.7167
Cahir	Monroe East Solar	8	3	€8.6993	€724.9417
Cahir	Ballymacadam	19	14	€8.6993	€724.9417
Carlow	Gortahile	21	16	€7.3918	€615.9833
Carlow	Bilboa + Ext	21	16	€7.3918	€615.9833
Castlebar	Derrynadivva (prev. Raheen Bar 2)	15.3	10.3	€9.2793	€773.2750
Castlebar	Raheen Barr 1	18.7	13.7	€9.2793	€773.2750
Cathaleen's Fall	Spaddan	17.5	12.5	€6.9487	€579.0583
Cauteen	Cappagh White B	13.18	8.18	€9.3079	€775.6583
Cauteen	Cappawhite A	52	47	€9.3079	€775.6583
Cauteen	Garracummer	37.9	32.9	€9.3079	€775.6583
Cauteen	Glencarbry	33	28	€9.3079	€775.6583
Cauteen	Glenough	33	28	€9.3079	€775.6583
Cauteen	Holyford	9	4	€9.3079	€775.6583
Charleville	Knocknatallig	18.3	13.3	€8.4262	€702.1833

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Charleville	Castlepook	33.1	28.1	€8.4262	€702.1833
Cloghboola	Cloghanaleskirt	12.55	7.55	€12.3192	€1,026.6000
Cloghboola	Glanaruddery 1	20	15	€12.3192	€1,026.6000
Cloghboola	Glanaruddery 2	12	7	€12.3192	€1,026.6000
Cloghboola	Glantaunyalkeen	10	5	€12.3192	€1,026.6000
Coomataggart	Cleanrath	42.64	37.64	€13.0642	€1,088.6833
Cordal	Coollegrean	18.5	13.5	€11.5272	€960.6000
Cordal	Scartaglen	39.25	34.25	€11.5272	€960.6000
Corderry	Altagowlan	7.65	2.65	€7.1339	€594.4917
Corderry	Black Banks 2	6.8	1.8	€7.1339	€594.4917
Corderry	Tullynamoyle 1	9	4	€7.1339	€594.4917
Corderry	Tullynamoyle 2	10.225	5.225	€7.1339	€594.4917
Corderry	Tullynamoyle 3	13.58	8.58	€7.1339	€594.4917
Corderry	Tullynamoyle 5	16.35	11.35	€7.1339	€594.4917
Crane	Macallian	9	4	€7.3909	€615.9083
Great Island	Ballyedock Solar	12	7	€8.3772	€698.1000
Griffinrath	Confey Solar	9.5	4.5	€7.1443	€595.3583
Griffinrath	Taghadoe Solar	25	20	€7.1443	€595.3583
Lodgewood	Ballycadden	24.212	19.212	€7.2841	€607.0083

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Lodgewood	Gibbet Hill	14.8	9.8	€7.2841	€607.0083
Lodgewood	Knocknalour	8.95	3.95	€7.2841	€607.0083
Dallow	Meenwaun WF	9.999	4.999	€7.3429	€611.9083
Dalton	Magheramore	40.8	35.8	€8.5752	€714.6000
Doon	Horsepasture Solar Farm	8	3	€8.5533	€712.7750
Drombeg	Ballylongford Wind	25.2	20.2	€9.0215	€751.7917
Drybridge	Meath Waste-to-Energy	20.5	15.5	€5.5844	€465.3667
Dundalk	Grove Hill	16.1	11.1	€6.2332	€519.4333
Dunfirth	Hortland PV	14	9	€6.6041	€550.3417
Dunmanway	Carbery Milk Products CHP	6	1	€9.1443	€762.0250
Dunmanway	Coomatallin	5.95	0.95	€9.1443	€762.0250
Dunmanway	Killaveenoge	24.8	19.8	€9.1443	€762.0250
Dunmanway	Milane Hill	5.94	0.94	€9.1443	€762.0250
Finglas	Bullstown Solar	8.42	3.42	€5.6856	€473.8000
Garrow	Caherdowney	10	5	€11.2213	€935.1083
Garvagh	Derrysallagh Wind Farm	34	29	€7.1339	€594.4917
Glasmore	Mainscourt Solar	39.99	34.99	€5.5845	€465.3750
Glenlara	Dromdeeveen	27	22	€8.4262	€702.1833
Glenlara	Mauricetown	13.8	8.8	€8.4262	€702.1833

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Glenlara	Taurbeg	26	21	€11.5272	€960.6000
Glenree	Black Lough	12.5	7.5	€10.6568	€888.0667
Glenree	Bunnyconellan	28	23	€10.6568	€888.0667
Glenree	Carrowleagh	36.8	31.8	€10.6568	€888.0667
Ikerrin	Monaincha Bog	35.95	30.95	€7.9603	€663.3583
Inchicore	Guinness CHP	8.075	3.075	€6.7856	€565.4667
Grange Castle	Ballymakaily OCGT	115.2	110.2	€6.8740	€572.8333
Kilpaddoge	Leanamore	18	13	€8.7809	€731.7417
Kilteel	Arthurstown	9.78	4.78	€7.2134	€601.1167
Kilteel	Threecastles Solar Farm	15	10	€7.2134	€601.1167
Knockearagh	Gneeves	9.35	4.35	€10.1369	€844.7417
Knockearagh	WEDcross & Adambridge Mfrs.	7.5	2.5	€10.1369	€844.7417
Kilkenny	Keatingstown Solar Farm	6	1	€7.2924	€607.7000
Richmond	Cleggill Solar Park	8	3	€6.3485	€529.0417
Letterkenny	Cark	15	10	€9.1843	€765.3583
Letterkenny	Culliagh	11.88	6.88	€9.1843	€765.3583
Letterkenny	Lettergull	20	15	€9.1843	€765.3583
Lisheen	Bruckana	39.6	34.6	€8.2562	€688.0167
Macroom	Bawnmore	28	23	€11.8942	€991.1833

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Meath Hill	Bailie Foods	5.21	0.21	€6.1678	€513.9833
Meath Hill	Gartnaneane	10.5	5.5	€6.1678	€513.9833
Meath Hill	Mullananalt	7.5	2.5	€6.1678	€513.9833
Meath Hill	Raragh 2	11.5	6.5	€6.1678	€513.9833
Meath Hill	Teevurcher	9	4	€6.1678	€513.9833
Meath Hill	Taghart	23.06	18.06	€6.1678	€513.9833
Moy	Lackan	6	1	€9.0539	€754.4917
Mullingar	Slanemore PV	16.85	11.85	€6.8166	€568.0500
Newbridge	Dunmurry Springs Solar	12	7	€7.2880	€607.3333
Oughtragh	Knockaneden	9	4	€9.7647	€813.7250
Portlaoise	Lisdowney	9.2	4.2	€7.4457	€620.4750
Rathkeale	Grouse Lodge	15	10	€8.6736	€722.8000
Rathkeale	Rathcahill	12.5	7.5	€8.6736	€722.8000
Reamore	Knocknagoum	44.35	39.35	€9.5789	€798.2417
Reamore	Muingnaminnane	15.3	10.3	€9.5789	€798.2417
Reamore	Stacks Mountain	25.3	20.3	€9.5789	€798.2417
Ringsend	Dublin Waste to Energy Facility	72	67	€5.7825	€481.8750
Salthill	Leitir Guingaid & Doire Chrith1 & 2	40.9	35.9	€7.9082	€659.0167
Shankill	Carrickallen Wind Farm	22	17	€5.9138	€492.8167

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Sligo	Carrickeeney	7.65	2.65	€7.4237	€618.6417
Sligo	Faughary	6	1	€7.4237	€618.6417
Somerset	Sonnagh Old	7.65	2.65	€7.2753	€606.2750
Sorne Hill	Flughland	9.2	4.2	€9.1851	€765.4250
Sorne Hill	Sorne Hill	38.9	33.9	€9.1851	€765.4250
Tawnaghmore Wind	Killala	19.2	14.2	€9.4111	€784.2583
Thurles	An Cnoc	11.5	6.5	€8.2561	€688.0083
Thurles	Ballybay	13.8	8.8	€8.2561	€688.0083
Thurles	Foyle	9.6	4.6	€8.2561	€688.0083
Tonroe	Largan Hill	5.94	0.94	€5.7947	€482.8917
Tralee	Ballincollig Hill	15	10	€9.5789	€798.2417
Tralee	Mount Eagle	5.1	0.1	€9.5789	€798.2417
Tralee	Tursillagh 1	15	10	€9.5789	€798.2417
Tralee	Tursillagh 2	6.8	1.8	€9.5789	€798.2417
Trien	Knockawarriga	29.1	24.1	€10.0796	€839.9667
Trien	Tournafulla 1	7.5	2.5	€10.0796	€839.9667
Trien	Tournafulla 2	17.2	12.2	€12.3192	€1,026.6000
Trillick	Beam Hill	14	9	€9.1850	€765.4167
Trillick	Drumlough Hill 2	9.99	4.99	€9.1850	€765.4167

Station	Generation Facility	Contracted Maximum Export Capacity (MW)	Chargeable Maximum Export Capacity (MW)	Equivalent €/kW/year	Network Capacity Charge Rate €/MW/month
Trillick	Meenaward	6.9	1.9	€9.1850	€765.4167
Tullabrack	Moanmore 1	12.6	7.6	€9.2433	€770.2750
Tullabrack	Tullabrack 1	13.8	8.8	€9.2433	€770.2750
Waterford	Ballymartin	14.28	9.28	€8.3537	€696.1417
Wexford	Carnsore	11.9	6.9	€8.5518	€712.6500
Wexford	Richfield	27	22	€8.5518	€712.6500
Wexford	Blusheens Solar Park	7.98	2.98	€8.5429	€711.9083

Schedule 1 provides TUoS tariffs for existing generators connected to the transmission system and generators connected to the distribution system which have contracted Maximum Export Capacities above 5MW. Schedule 1 also provides TUoS tariffs for new generators expected to connect to the transmission or distribution system in the 2024/2025 tariff period. If any new generators connect to the system that are not listed above, tariffs for such generators will be published at a later date following approval by the CRU.

SCHEDULE 2 – OTHER SYSTEM CHARGES

The following tables set out the charge rates and parameters in [SEM-24-057](#) for Other System Charges from the 1st of October 2024. The charge rates and parameters should be considered along with the Other System Charges Methodology Statement. Please be advised that a new charge rate is applicable for Battery SND and DSU GPI will remain on hold unless otherwise directed by RAs.

Trip	
Direct Trip Rate of MW Loss	15 MW/s
Fast Wind Down Rate of MW Loss	3 MW/s
Slow Wind Down Rate of MW Loss	1 MW/s
Direct Trip Charge Rate - Units with a QFPN	€2,460
Fast Wind Down Charge Rate - Units with a QFPN	€1,846
Slow Wind Down Charge Rate -Units with a QFPN	€1,231
Direct Trip Charge Rate - Units without a QFPN	€4,919
Fast Wind Down Charge Rate - Units without a QFPN	€3,689
Slow Wind Down Charge Rate -Units without a QFPN	€2,461
Direct Trip Constant	0.01
Fast Wind Down Constant	0.009
Slow Wind Down Constant	0.008
Trip MW Loss Threshold	100 MW

ShortNoticeDeclarations(SNDs)	
SND Time Minimum	5 min
SND Time Medium	20 min
SND Time Zero	720 min
DSU SND Time Zero	60 min
Battery SND Time Zero	30 min
SND Powering Factor	-0.3
SND Charge Rate - Units with a QFPN	€43 / MW
SND Charge Rate - Units without a QFPN	€86 / MW
SND Threshold	15 MW
DSU and Battery SND Threshold	2 MW
Time Window for Chargeable SNDs	60 min

Generator Performance Incentive (GPI)	
Minimum Generation	€1.47/MWh
Reactive Power Leading	€0.35/MWh
Reactive Power Lagging	€0.35/MWh
Governor Droop	€0.35/MWh
Primary Operating Reserve	€0.60/MWh
Secondary Operating Reserve	€0.15/MWh
Tertiary Operating Reserve 1	€0.15/MWh
Tertiary Operating Reserve 2	€0.15/MWh
Secondary Fuel Availability	€0.05/MWh
DSU Metering Shortfall	€101.81/MWh
DSU MW Shortfall Tolerance	70%
Secondary Fuel Availability Factor	0.9
Late Declaration Notice Time	480 min

Event Based GPIs will remain at zero (i.e., Loading Rate, De-Loading Rate, Early Synchronisation, Late Synchronisation, Max Starts in 24-hour period and Minimum On time).

APPENDIX 1: DISTRIBUTION LOSS FACTORS

A number of the tariffs outlined in the Tariff Schedules are charged based on *Metered Consumption Energy*, where applicable this energy has been adjusted for distribution losses. For convenience this appendix has been provided in order to illustrate Transmission Use of System Charges which shall be charged to users connected to the distribution system.

Table 1 below outlines the distribution loss factors which shall apply to users on tariff schedules DTS- D1and DTS-D2 during day and night hours.

Table 1: Distribution Loss Factors					
	Time	Voltage level at which the user is connected			
		110kV or higher	38kV	MV	LV
2024/2025 Distribution Loss Adjustment Factors	Day	1.000	1.021	1.038	1.090
	Night	1.000	1.017	1.031	1.075

Tables 2 and 3 below outline the tariffs which shall apply to users on tariff schedules DTS-D1and DTS-D2 during day and night hours, taking into account the relevant distribution loss factor. The charges have been calculated by multiplying the relevant tariffs, which are charged based on *Metered Consumption Energy*, by the appropriate distribution loss factor. Distribution users will be charged the tariffs below for each MWh of energy consumed. Users on tariff schedules DTS-D1 will also pay the Network Capacity Charge as outlined in the DTS-D1 schedule.

Table 2: Tariffs for on Schedules DTS - D1 & DTS - D2 with Distribution Loss Factors applied				
	Time	Voltage level at which the user is connected		
		38kV	MV	LV
2024/2025 Distribution Loss Adjustment Factors	Day	1.021	1.038	1.090
	Night	1.017	1.031	1.075
Network Transfer Charge (€/MWh)	Day	3.5681	3.6275	3.8093
	Night	3.5542	3.6031	3.7569
System Services Charge (€/MWh)	Day	28.1147	28.5828	30.0147
	Night	28.0046	28.3901	29.6017
Network Capacity Charge (€/MWh)*	Day	7.5416	7.6672	8.0513

* €/MWh Network Capacity Charge is only applicable to DTS-D2 customers

APPENDIX 2: TYPES OF MODIFICATIONS AND ASSOCIATED LEVELS

For more information on the rules related to processing modification requests please see CRU documents on [Modification Fees for Connection Offers, March 2013](#).

Table 4 – General table of chargeable modifications ¹¹

Basic Type	Types of Modifications	Level	Main Driver
Name Change	Applicant Name Change/Change of Legal Entity	1	Commercial
Application Data for applicant in queue – second and subsequent changes	Where an application has been submitted, the first such change will be processed at no charge and a level 1 will apply thereafter.	1	Commercial
Firm or non-firm	Change in choice of a firm or non-firm/firm offer where no shared shallow works	1	Commercial
	Change in choice of a firm or non-firm/firm offer where shared shallow works	2.5	Construction and Commercial
Longstop Dates	Change to longstop dates where allowed	2.5	Technical and Commercial
Metering	Change to metering arrangements	1.5	Construction and Commercial
Merger	Merging projects with no significant expected change to works, charges or bonding arrangements (note 1)	1.5	Commercial
	Merging projects with no significant expected change to shallow works (note 1)	2.5	Tech Studies
	Merging projects with significant expected change to shallow works	4	All
Splitting	Splitting projects with no significant expected change to works, charges or bonding arrangements (note 1)	1.5	Commercial
	Splitting projects with no significant expected change to shallow works but impact on charges or bonding (note 1)	2	Tech Studies
	Splitting projects with significant expected change to shallow works (note 1)	4	All
Relocation	Capacity Relocation with no significant expected change to shallow works (note 1). This includes where a customer relocates capacity behind the connection point.	1.5	Tech Studies
	Capacity Relocation which only reduces the connecting circuit length	2	All
	Capacity Relocation with significant expected change to shallow works	4	All
MEC Change	Decrease in MEC with no significant expected change to shallow works (note 1)	1.5	Commercial

¹¹ Table 5 covers changes to specific data in particular

Basic Type	Types of Modifications	Level	Main Driver
	Decrease in MEC with significant expected change to shallow works	4	All
	Increase in MEC	Per new application fees ¹²	All
MIC Change	Decrease in MIC with no significant expected change to shallow works (note 1)	1 ¹³	Commercial
	Increase in MIC where no studies required - typically for a generator seeking a MIC increase less than 4MW and where MEC is greater than twice the MIC	1.5	All
	Decrease in MIC with significant expected change to shallow works	4	Commercial
	Increase in MIC where studies required	Per new application fees ¹²	All
Change to overhead or underground cable (See note 3 below)	Change from overhead line to underground cable or vice versa for connection method with no significant expected additional change to shallow works (note 1)	1.5	Tech Studies
	Change from overhead line to underground cable or vice versa for connection method with significant potential additional change to shallow works	4	All
Phasing	Phasing legacy projects (no impact on connection works timeline)	1.5	Commercial
	Phasing Projects as per COPP ruleset	2	Construction and Commercial
Extension to term of contract	Extension to term of contract with no significant expected change to shallow or deep Transmission works (note 2)	1.5	Commercial
	Extension to term of contract with expected change to deep Transmission works but no expected significant changes to shallow works	3	Technical and Commercial
	Extension to term of contract with significant expected change to shallow works	4	All
	Extension to term of contract with expected significant change to shallow and deep Transmission works	Per new application fees ¹²	All
Contestability	significant change to shallow and deep Transmission works	2	Construction and Commercial
RTUs	Change in number of RTU devices	2	Construction and Commercial
Overhaul/refurbishing a generator	Changes made to a connected generator due to overhaul or refurbishing	2.5	All
Change to technology type	Change to technology type where assessment does not require additional studies ¹⁴	1.5	Commercial

¹² See fees for applications in Tariff Schedules COP, GPA COP and Modification Fees of this Statement or refer to www.esb.ie/esbnetworks for ESB policy Page 42 of 44

Basic Type	Types of Modifications	Level	Main Driver
	Change to technology type where assessment requires additional studies	2.5	Commercial and Technical
	Change to technology type where assessment requires additional studies and likely to require significant changes to shallow works	4	All
Temporary Connection	Temporary Connections	4	All

Notes on Table 4 above

1. ‘Significant expected change’ means where the System Operators believe that the modification requested has a material impact on the connection method that was originally offered to the customer (beyond the specific change requested) and therefore is likely to affect the connection charge. Assets chargeable to the customer are as set out in the Quotation letter (DSO customers) or Offer Letter (TSO customers). Any changes to these assets would be considered significant. Primary examples of this would be where one or more of the following is likely to be changed:

Shallow Works (TSO & DSO)
Number or size of connecting stations
Number of circuits and associated terminations
Number of couplers in a connecting station
Length, type or rating of the circuit(s)
Number or rating of transformers
Number or rating of bays
Increased busbar rating
The modification requested causes changes to the asset sharing arrangements or other Connection Method changes to another connecting or connected customer
Requirements to introduce bonding arrangements to cover potential stranded assets
Deep reinforcement (DSO)
Changes in circuit reinforcement requirements
Changes in station reinforcement requirements
Changes in protection requirements

These types of changes impact on the works, costs, lead times and legal assumptions contained in the original connection offer and therefore require significant reassessment by the SOs across the technical, commercial and construction related drivers.

- 2 For the avoidance of doubt, all references to shallow works in table 4 should be taken to also include deep distribution works

Changes to Applicant Specific Data – Second and Subsequent submissions. Initial submission processed free of charge (Table 5 below)

Table 5 – Changes to Applicant Specific Data

Basic Type	Types of Modifications	Level	Main Driver
House Load	Change to house load	1	Commercial

Reactive Power Devices		Change to reactive power compensation devices	2	Tech Studies
Change to generation turbine/unit(s)		Change to generation turbine/unit ¹⁵ with no significant expected change to shallow works	2.5	Tech Studies
		Change to number of generating turbines/units with no significant expected change to shallow works	2.5	Tech Studies
		Change to generation turbine/unit ¹⁶ with significant expected change to shallow works	4	All
		Change to number of generating turbines/units with significant expected change to shallow works	4	All
Transformer Changes		Change to grid connecting transformer(s) specifications	2.5	Tech Studies
		Change to number of grid connecting transformers	3.5	All

¹³ There will be no charge if part of first change to specific or assumed data – whichever the original offer was based on.

¹⁴ Please note where the change is submitted as part of a change to specific data, and the change to specific data is chargeable, then there will be no additional charge for this modification.

¹⁵ Including wind turbine changes etc.

¹⁶ Including wind turbine changes etc.