



# **Statement of Charges**

**Applicable from 1<sup>st</sup> October 2026**

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## DOCUMENT HISTORY

1. The 2026/2027 Statement of Charges document v1.0 was approved by the CRU on 09/09/2026 and published on the EirGrid website <https://www.eirgrid.ie/> on 09/09/2026.

## CORRESPONDENCE INFORMATION

Further information on matters discussed in this document may be obtained from the following:

Customers and Connections

EirGrid plc

Block 2 - The Oval

160 Shelbourne Road

Ballsbridge

Dublin 4

Ireland

Email: [info@eirgrid.com](mailto:info@eirgrid.com)

Tel: +353 1 677 1700

Fax: +353 1 661 5375

## INTRODUCTION

This statement sets out EirGrid's charges for use of the transmission system applicable from October 1<sup>st</sup> 2026 until such time another Statement is approved by the Commission under Section 36 of the Electricity Regulation Act, 1999, as amended. The Transmission Use of System charges published in this statement have been derived in accordance with the 2026 revenue ([CRU/2025/119](#)) and the 2027 revenue ([CRU/2026/112](#)) allowed by the Commission for Regulation of Utilities (CRU).

These tariffs may be subject to change and in such cases EirGrid shall notify suppliers and generators. Any additional generators who connect to the transmission system or distribution system throughout the year will be liable for charges and these charges shall be published when derived. In accordance with the SEM Committee Decision, Interconnectors are not charged TUoS (see SEM/11/078). This is in line with EU legislation (Regulation EC No 714/2009).

This document has been prepared by EirGrid in accordance with Section 35, and taking into account a direction from the CRU dated the 20<sup>th</sup> of September 2022 (ref. D/22/21374). This statement includes peak and off-peak TUoS tariffs for any customer liable for DTS-T tariffs (including the demand component of the ATS-T and GTS-T tariff groups where applicable). This will continue to apply for such customers for the 2026/27 tariff year. This document has been submitted to and approved by the CRU in accordance with Section 36 of the Electricity Regulation Act, 1999, as amended, including, of note, by the Electricity Regulation (Single Electricity Market) Act of 2007.

This statement sets out the following:

- Charges for the use of the Transmission System
- Connection Offer Process and Modification Application Fees
- Other System Charges

The following are published as separate documents:

- Statement of Payments and Charges for Ancillary Services Providers
- Transmission Loss Adjustment Factors

## Transmission Use of System Charges (TUoS)

The transmission system is the high voltage grid which brings bulk power to all regions of Ireland. It is the backbone of the power system. The main charge for transporting power in bulk across the power system is the Transmission Use of System Charge (TUoS). TUoS charges are separate from the cost paid by customers for energy.

TUoS charges are designed to recover two components:

- (a) **Network Charges:** for the use of the transmission system infrastructure for the transportation of electricity. Use of the network occurs by users importing from the system (Demand TUoS) and by users exporting to the system (Generation TUoS). Some users are subject to charges for both importing and exporting where generation and demand exist on the same premises.
- (b) **System Services Charges:** for the recovery of the costs arising from the operation and security of the transmission system.

TUoS charges are grouped into three tariff categories:

1. **Demand Transmission Service (DTS):** includes five classes of service under which charges to suppliers are levied for Use of System (Network Charges & System Services Charges) associated in serving their customers connected either to the transmission system or the distribution system.
2. **Generation Transmission Service (GTS):** includes two classes of service under which charges to generators are levied on generators connected to either the transmission or distribution system for use of the system (Network Charges & System Services Charges) associated with their exporting of electricity for sale and periodic importing for consumption by start-up and standby equipment.

3. **Autoproducer Transmission Service (ATS):** includes two classes of service under which charges to Autoproducers are levied on Autoproducers connected to either the transmission or distribution system for use of the system (Network Charges & System Services Charges) associated with their exporting of electricity for sale and importing for consumption by on-site demand.

### **Distribution Loss Factors**

The application of Distribution Loss Factors is necessary to adjust Transmission Use of System charges to account for Distribution System losses for Users that are connected to the Distribution System. The relevant Distribution Loss Factor will depend on the Users' connection voltage and on the time of day (day/night).

**In addition to the Transmission Use of System Charges, this statement also sets out the following charges and fees**

### **Connection Offer Process and Modification Application Fees**

This statement sets out the fees for Users who wish to apply to connect to the Transmission System in Ireland. There are two types of application fees; those that are applicable to the Group Processing Approach and those outside that approach. The fee depends on the size of the connection and if shallow connection works are involved.

### **Other System Charges**

Other System Charges are applicable to centrally dispatched Generators, Demand Side Units (DSUs) and Batteries which is described in this year's updated Other System Charges methodology statement<sup>1</sup>. These charges do not form part of the Transmission Use of System revenue requirement.

### **Generation Location Based Charges**

Generation Location Based Charges, also referred to as GTUoS, are applicable to all generators connected to the transmission system and to generators connected to the distribution system which have a contracted Maximum Export Capacity of above 5MW.

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<sup>1</sup><https://www.eirgrid.ie/industry/customer-information/ancillary-services-other-system-charges>

## **TRANSMISSION USE OF SYSTEM CHARGES**

## TARIFF SCHEDULE DTS-T

### Demand Transmission Service - Transmission Connections

#### CONDITIONS

**APPLICABLE TO:** *Demand Users* supplying a *Customer* directly connected to the *Transmission System* at each *Grid Exit Point* and those users classed as belonging to the DUoS DG10 group from the customer's Connection Date.

**CHARGES:** Use of System Charges for service under Tariff Schedule DTS-T in any one *Charging Period* shall be the sum of:

#### DEMAND TUOS CHARGES

- (a) **Demand Network Capacity Charge:**  
**€2,502.8933/MW** for each *MW* of Charging Capacity in the *Charging Period*.  
 Where Charging Capacity is the lesser of:  
 i) the *Customer's Maximum Import Capacity*, or  
 ii) the greater of the Minimum Charging Capacity and the highest *Metered Consumption Demand* of the *Customer* in the *Charging Period*  
 Where the Minimum Charging Capacity is the greater of:  
 i) 80% of the *Customer's Maximum Import Capacity*, or  
 ii) the *Customer's Maximum Import Capacity* less 4 *MW*
- (b) **Demand Network Unauthorised Usage Charge:**  
**€933.29/MWh** for *Metered Consumption Energy*<sup>2</sup> transferred in excess of the *Customer's Maximum Import Capacity* in the *Charging Period*.
- (c) **Demand Network Transfer Charge:**  
**€4.6316/MWh** for *Metered Consumption Energy* transferred in the *Charging Period*.
- (d) **Demand System Services Charge:**  
**(1) Peak Time of Use: €26.3695/MWh** for *Metered Consumption Energy* transferred in the *Charging Period* between the hours of 17.00 and 19.00.  
**(2) Non- Peak Time of Use: €23.9722/MWh** for *Metered Consumption Energy* transferred in the *Charging Period* outside of hours of 17.00 and 19.00

#### OTHER CONDITIONS

**TERMS:** Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

<sup>2</sup> Metered Consumption Energy is defined later in Definitions and Interpretations. Electricity consumed by directly connected transmission users is not adjusted to take account of distribution losses.

## TARIFF SCHEDULE DTS-D1

### Demand Transmission Service - Distribution Connections with Maximum Import Capacity agreements $\geq 0.5\text{MW}$

#### CONDITIONS

**APPLICABLE TO:** *Demand Users* supplying a *Customer* indirectly connected to the *Transmission System* via the *Distribution System* at each *Exit Point* from the customer's connection date where the User's *Customer* has a connection agreement with a stated *Maximum Import Capacity* of 0.5MW or greater and quarter-hourly interval metering.

Where possible any *Users* with *Customers* that have an *MIC* of 0.5 MW or above (prior to adjusting for the appropriate distribution loss factor) will be charged based on tariff schedule DTS-D1. In some cases, the required information on *MICs* or required metered data may not be available and these *Users* will be charged on tariff schedule DTS-D2 as a proxy for the DTS-D1 tariff schedule.

**CHARGES:** Use of System Charges for service under Tariff Schedule DTS-D1 in any one *Charging Period* shall be the sum of the following:

#### DEMAND TUOS CHARGES

**(a) Demand Network Capacity Charge:**

**€2,103.7806/MW** for each *MW* of Charging Capacity in the *Charging Period*.

Where Charging Capacity is the lesser of:

- i) the *Customer's Maximum Import Capacity* multiplied by the highest applicable *Distribution Loss Factor*, or
- ii) the greater of the *Minimum Charging Capacity* and the highest *Metered Consumption Demand* of the *Customer* in the *Charging Period*

Where the Minimum Charging Capacity is the greater of:

- i) 80% of the *Customer's Maximum Import Capacity* multiplied by the highest applicable *Distribution Loss Factor*, or
- ii) the *Customer's Maximum Import Capacity* multiplied by the highest applicable *Distribution Loss Factor* less 4 *MW*

**(b) Demand Network Transfer Charge:**

**€4.6316/MWh** for *Metered Consumption Energy*<sup>3</sup> transferred in the *Charging Period*.

**(c) Demand System Services Charge:**

**€24.1691/MWh** for *Metered Consumption Energy* transferred in the *Charging Period*.

#### OTHER CONDITIONS

**LOSSES:** Demand TUoS charges for distribution connections maybe subject to adjustment by distribution loss factors (see Appendix 1).

**TERMS:** Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

<sup>3</sup> Metered Consumption Energy is defined later in Definitions and Interpretations.

## TARIFF SCHEDULE DTS-D2

### Demand Transmission Service - Distribution Connections not served under Tariff Schedule DTS-D1

#### CONDITIONS

**APPLICABLE TO:** *Demand Users* supplying *Customers* indirectly connected to the *Transmission System* via the *Distribution System* for all other demand, in aggregate, not served under Tariff Schedules DTS-T, or DTS-D1.

**CHARGES:** Use of System Charges for service under Tariff Schedule DTS-D2 in any one *Charging Period* shall be the sum of the following:

#### DEMAND TUOS CHARGES

- (a) **Demand Network Capacity Charge:**  
€10.4932/MWh for *Metered Consumption Energy*<sup>4</sup> transferred during *Day Hours* in the *Charging Period*.
- (b) **Demand Network Transfer Charge:**  
€4.6316/MWh for *Metered Consumption Energy* transferred in the *Charging Period*.
- (c) **Demand System Services Charge:**  
€24.1691/MWh *Metered Consumption Energy* transferred in the *Charging Period*.

#### OTHER CONDITIONS

**LOSSES:** Demand TUoS charges for distribution connections maybe subject to adjustment by distribution loss factors (see Appendix 1).

**TERMS:** Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

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<sup>4</sup> Metered Consumption Energy is defined later in Definitions and Interpretations.

## TARIFF SCHEDULE GTS-T

### Generation Transmission Service - Transmission Connections

#### CONDITIONS

- APPLICABLE TO:** *Generation Users* connected directly to the *Transmission System* at each *Grid Entry Point*.
- CHARGES:** Use of System Charges for service under Tariff Schedule GTS-T in any one *Charging Period* shall be the sum of the following:

#### GENERATION TUOS CHARGES

- (a) **Generation Network Location-Based Capacity Charge:**  
The Network Location-Based Capacity Charge Rate, as specified in Schedule 1, for each *MW* of the *Maximum Export Capacity*<sup>5</sup> at the *Entry Point*, as set forth in Schedule 1, for the *Charging Period*.
- (b) **Generation System Services Trip Charge:**  
The Trip Charge Rates are contained in Schedule 2, Table A of this Statement of Charges. Charges for Trips will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.
- (c) **Generation System Services Short Notice Declaration Charge:**  
The Short Notice Declaration (SND) Charge Rates are contained in Schedule 2, Table A of this Statement of Charges. Charges for SNDs will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.
- (d) **Generation System Services Generator Performance Incentive Charge:**  
The Generator Performance Incentive (GPI) Charge Rates are contained in Schedule 2, Table B of this Statement of Charges. Charges for GPIs will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.

#### CONDITIONS

- APPLICABLE TO:** *Demand Users* serving generators connected directly to the *Transmission System* at each *Grid Entry Point*. In the context of ESUs, all charging capacity and metering terms outlined below are solely related to house load.
- CHARGES:** Use of System Charges for import requirements in any one *Charging Period* shall be the sum of the following:

#### DEMAND TUOS CHARGES

- (e) **Demand Network Capacity Charge:**  
**€2,502.8933/MW** for each *MW* of Charging Capacity in the *Charging Period*.  
Where Charging Capacity is the lesser of:
- i) the *Maximum Import Capacity*, or
  - ii) the greater of the *Minimum Charging Capacity* and the highest *Metered Consumption Demand* in the *Charging Period*.

<sup>5</sup> The Generation Network Location-Based Capacity Charge shall commence on the customer's Connection Date. For phases and extensions, this charge will commence on the date of first export of the phase or extension.

Where the Minimum Charging Capacity is the greater of:

- i) 80% of the *Maximum Import Capacity*, or
- ii) the *Customer's Maximum Import Capacity* less 4 MW

(f) **Demand Network Unauthorised Usage Charge:**

**€ 933.29/MWh** for *Metered Consumption Energy*<sup>6</sup> transferred in excess of the *Maximum Import Capacity* in the *Charging Period*.

(g) **Demand Network Transfer Charge:**

**€4.6316/MWh** for *Metered Consumption Energy* transferred in the *Charging Period*.

(h) **Demand System Services Charge:**

**(1) Peak Time of Use: €26.3695/MWh** for *Metered Consumption Energy* transferred in the *Charging Period* between the hours of 17.00 and 19.00.

**(2) Non- Peak Time of Use: €23.9722/MWh** for *Metered Consumption Energy* transferred in the *Charging Period* outside of hours of 17.00 and 19.00

|                         |
|-------------------------|
| <b>OTHER CONDITIONS</b> |
|-------------------------|

**LOSSES:** As set forth in the Trading and Settlement Code *Transmission Loss Adjustment Factors* are applicable in the energy market. The Transmission Loss Adjustment Factor Schedule can be found on the EirGrid website.

**TERMS:** Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

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<sup>6</sup> Metered Consumption Energy is defined later in Definitions and Interpretations. Electricity consumed by directly connected transmission users is not adjusted to take account of distribution losses.

## TARIFF SCHEDULE GTS-D

### Generation Transmission Service - Distribution Connections

#### CONDITIONS

- APPLICABLE TO:** *Generation Users* indirectly connected to the *Transmission System* via the *Distribution System* at each *Entry Point*.
- CHARGES:** Use of System Charges for service under Tariff Schedule GTS-D in any one *Charging Period* shall be the sum of the following:

#### GENERATION TUOS CHARGES

- (a) **Generation Network Location-Based Capacity Charge:**  
The Generation Network Location-Based Capacity Charge Rate, as specified in Schedule 1, for each *MW greater than "5" (five) MW* of the *Maximum Export Capacity*<sup>7</sup> as set forth in Schedule 1, for the *Charging Period*. Where the *Maximum Export Capacity* is 5 (five) MW or less then the Generation Network Location-Based Capacity Charge Rate will be "0" (zero).
- (b) **Generation System Services Trip Charge:**  
The Trip Charge Rates are contained in Schedule 2, Table A of this Statement of Charges. Charges for Trips will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.
- (c) **Generation System Services Short Notice Declaration Charge:**  
The Short Notice Declaration (SND) Charge Rates are contained in Schedule 2, Table A of this Statement of Charges. Charges for SNDs will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.
- (d) **Generation System Services Generator Performance Incentive Charge:**  
The Generator Performance Incentive (GPI) Charge Rates are contained in Schedule 2, Table B of this Statement of Charges. Charges for GPIs will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.

#### CONDITIONS

- APPLICABLE TO:** *Demand Users* serving generators connected to the *Distribution System*. In the context of ESUs, all charging capacity and metering terms are solely related to house load.
- CHARGES:** Use of System Charges for import requirements in any one *Charging Period* shall be dependent on the Demand Transmission Service applicable to the demand associated with the distribution connected generator:

#### DEMAND TUOS CHARGES

Demand TUoS charges chargeable under either Tariff Schedule DTS-D1 or DTS-D2 as appropriate which is dependent on the characteristics of the demand associated with the distribution connected generator in accordance with the characteristics set out in the relevant Tariff Schedules.

<sup>7</sup> The Generation Network Location-Based Capacity Charge shall commence on the customer's connection date. For phases and extensions, this charge will commence on the date of first export of the phase or extension.

**OTHER CONDITIONS**

- LOSSES:** As set forth in the Trading and Settlement Code *Transmission Loss Adjustment Factors* are applicable in the energy market. The Transmission Loss Adjustment Factor Schedule can be found on the EirGrid website.
- TERMS:** Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

## TARIFF SCHEDULE ATS-T

### Autoproducer Transmission Service - Transmission Connections

#### CONDITIONS

**APPLICABLE TO:** *Autoproducer Users* connected directly to the *Transmission System* at each *Grid Entry Point*.

**CHARGES:** Use of System Charges for service under Tariff Schedule ATS-T in any one *Charging Period* shall be set forth in this schedule except the following:

- i) Where the *Autoproducer User's Maximum Import Capacity* is greater than or equal to their *Maximum Export Capacity* then charge (a) will be set to "0" (zero).
- ii) Where the *Autoproducer User's Maximum Export Capacity* is greater than their *Maximum Import Capacity* then charge (e) will be set to "0" (zero).

Charges (b), (c), and (d) may be payable by an autoproducer, this depends on their generator characteristics

Charges (f), (g), and (h) are payable by all autoproducers

#### GENERATION TUOS CHARGES

**(a) Generation Network Location-Based Capacity Charge:**

The Network Location-Based Capacity Charge Rate, as specified in Schedule 1, for each *MW* of the *Maximum Export Capacity*<sup>8</sup> at the *Entry Point*, as set forth in Schedule 1, for the *Charging Period*.

**(b) Generation System Services Trip Charge:**

The Trip Charge Rates are contained in Schedule 2, Table A of this Statement of Charges. Charges for Trips will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.

**(c) Generation System Services Short Notice Declaration Charge:**

The Short Notice Declaration (SND) Charge Rates are contained in Schedule 2, Table A of this Statement of Charges. Charges for SNDs will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.

**(d) Generation System Services Generator Performance Incentive Charge:**

The Generator Performance Incentive (GPI) Charge Rates are contained in Schedule 2, Table B of this Statement of Charges. Charges for GPIs will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.

#### DEMAND TUOS CHARGES

**(e) Demand Network Capacity Charge:**

**€2,502.8933/MW** for each *MW* of Charging Capacity in the *Charging Period*.

Where Charging Capacity is the lesser of:

- i) the *Maximum Import Capacity*, or
- ii) the greater of the *Minimum Charging Capacity* and the highest *Metered Consumption Demand* in the *Charging Period*.

<sup>8</sup> The Generation Network Location-Based Capacity Charge shall commence on the customer's Connection Date. For phases and extensions, this charge will commence on the date of first export of the phase or extension.

Where the Minimum Charging Capacity is the greater of:

- i) 80% of the *Maximum Import Capacity*, or
- ii) the *Customer's Maximum Import Capacity* less 4 MW

(f) **Demand Network Unauthorised Usage Charge:**

**€933.29/MWh** for *Metered Consumption Energy* transferred in excess of the *Maximum Import Capacity* in the *Charging Period*.

(g) **Demand Network Transfer Charge:**

**€4.6316/MWh** for *Metered Consumption Energy* transferred in the *Charging Period*.

(h) **Demand System Services Charge:**

**(1) Peak Time of Use: €26.3695/MWh** for *Metered Consumption Energy* transferred in the *Charging Period* between the hours of 17.00 and 19.00.

**(2) Non- Peak Time of Use: €23.9722/MWh** for *Metered Consumption Energy* transferred in the *Charging Period* outside of hours of 17.00 and 19.00

## OTHER CONDITIONS

**LOSSES:** As set forth in the Trading and Settlement Code *Transmission Loss Adjustment Factors* are applicable in the energy market. The Transmission Loss Adjustment Factor Schedule can be found on the EirGrid website.

**METERED CONSUMPTION ENERGY:**

Where an *Autoproducer User* exports to the system and imports from the system in the same *Settlement Period* the *Metered Consumption Energy*, for the purposes of charges (f), (g), and (h) shall be reduced by the *Metered Generation Energy* recorded if such exports are metered.

**TERMS:** Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

**TARIFF SCHEDULE ATS-D****Autoproducer Transmission Service - Distribution Connections****CONDITIONS**

**APPLICABLE TO:** *Autoproducer Users* indirectly connected to the *Transmission System* via the *Distribution System* at each *Entry Point*.

**CHARGES:** Use of System Charges for service under Tariff Schedule ATS-D in any one *Charging Period* shall be set forth in this schedule except the following:

- i) Where the *Autoproducer User's Maximum Import Capacity* is greater than or equal to their *Maximum Export Capacity* then charge (a) will be set to "0" (zero).
- ii) Where the *Autoproducer User's Maximum Export Capacity* is greater than their *Maximum Import Capacity* then Demand Network Capacity Charge under charge (e) will be set to "0" (zero).

Charges (b), (c), and (d) may be payable by an autoproducer, this depends on their generator characteristics

**GENERATION TUOS CHARGES****(a) Generation Network Location-Based Capacity Charge:**

The Generation Network Location-Based Capacity Charge Rate, as specified in Schedule 1, for each *MW greater than "5" (five) MW* of the *Maximum Export Capacity*<sup>9</sup> as set forth in Schedule 1, for the *Charging Period*. Where the *Maximum Export Capacity* is 5 (five) MW or less then the Generation Network Location-Based Capacity Charge Rate will be "0" (zero).

**(b) Generation System Services Trip Charge:**

The Trip Charge Rates are contained in Schedule 2, Table A of this Statement of Charges. Charges for Trips will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.

**(c) Generation System Services Short Notice Declaration Charge:**

The Short Notice Declaration (SND) Charge Rates are contained in Schedule 2, Table A of this Statement of Charges. Charges for SNDs will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.

**(d) Generation System Services Generator Performance Incentive Charge:**

The Generator Performance Incentive (GPI) Charge Rates are contained in Schedule 2, Table B of this Statement of Charges. Charges for GPIs will be calculated and applied for the *Charging Period* in accordance with the provisions of the Other System Charges Methodology Statement developed on an all-island basis by EirGrid in conjunction with SONI, based on Regulatory Authorities' harmonised decisions.

**DEMAND TUOS CHARGES****(e) Demand TUoS Charges**

Demand TUoS charges chargeable under Tariff Schedule DTS-D1.

<sup>9</sup> The Generation Network Location-Based Capacity Charge shall commence on the customer's Connection Date. For phases and extensions, this charge will commence on the date of first export of the phase or extension.

**OTHER CONDITIONS**

**LOSSES:** As set forth in the Trading and Settlement Code *Transmission Loss Adjustment Factors* are applicable in the energy market. The Transmission Loss Adjustment Factor Schedule can be found on the [EirGrid website](#).

**METERED CONSUMPTION ENERGY:**

Where an *Autoproducer User* exports to the system and imports from the system in the same *Settlement Period* the *Metered Consumption Energy*, for the purposes of charges Demand Network Transfer Charge and Demand System Services Charge, shall be reduced by the *Metered Generation Energy* where such exports are metered.

**TERMS:** Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

## TARIFF SCHEDULE APPLICATION FEES

### Connection Offer Process Application Fees

#### CONDITIONS

**APPLICABLE TO:** All *Users* applying for a connection directly to the *Transmission System*.

Any transmission capacity increase request from a *User* shall be charged as per the fees below.

**CHARGES:** An initial fee of €7,000 (including VAT), or €2,000 (including VAT) for projects ≤ 500kW, is required to progress an application which is netted off the full application fee. The TSO shall only commence an application check when the initial fee is received unless otherwise agreed.

The remaining fee is dependent on the size (capacity) of the applicant's development and whether shallow connection works are involved in facilitating the capacity required. The TSO shall only commence processing a completed application when the remaining fee is received unless otherwise agreed.

#### CONNECTION OFFER PROCESS APPLICATION FEES

| Connection Offer Application Fees (excluding VAT)                                                                                                  |                       |                                                                    |                             |
|----------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|--------------------------------------------------------------------|-----------------------------|
|                                                                                                                                                    | A                     | B                                                                  | C                           |
| MIC & Installed AC Generation Capacity Ranges                                                                                                      | Demand Capacity (MIC) | Installed Generation Capacity (Including Non-Exporting Generation) | Shallow Works (If required) |
| 0 ≤ 500 kW                                                                                                                                         | €0                    | €2,011                                                             | €0                          |
| > 500 kW ≤ 1 MW                                                                                                                                    | €0                    | €11,419                                                            | €0                          |
| > 1 MW ≤ 2 MW                                                                                                                                      | €8,052                | €17,406                                                            | €0                          |
| > 2 MW ≤ 6 MW                                                                                                                                      | €16,104               | €23,392                                                            | €0                          |
| > 6 MW ≤ 10 MW                                                                                                                                     | €27,845               | €23,671                                                            | €23,671                     |
| >10 MW ≤ 20 MW                                                                                                                                     | €27,845               | €42,701                                                            | €44,557                     |
| > 20 MW ≤ 100 MW                                                                                                                                   | €45,772               | €61,332                                                            | €51,055                     |
| > 100 MW                                                                                                                                           | €62,678               | €65,689                                                            | €58,085                     |
| Demand only: Fee = $A_{MIC} + C_{MIC} - D$                                                                                                         |                       |                                                                    |                             |
| Generation only: Fee = $B_{MEC} + C_{MEC} - D$                                                                                                     |                       |                                                                    |                             |
| Demand & Generation: Fee = $A_{MIC} + B_{MEC} + \text{MAX}[C_{MEC}, C_{MIC}] - D$                                                                  |                       |                                                                    |                             |
| Where D is the sum of the credits for pre-feasibility and advanced works studies still relevant. Determination of D will be calculated by EirGrid. |                       |                                                                    |                             |

**TARIFF SCHEDULE MODIFICATION FEES****Connection Offer and Connection Agreement Modification Fees****CONDITIONS**

**APPLICABLE TO:** All users that request a modification to a Connection Offer or Connection Agreement

**CHARGES:** The table below outlines the fees which are applicable to a given complexity of modification. The System Operators will determine the appropriate level of the modification fee based on the general principles set out in Appendix 2.

| <b>Modification Fee (excluding VAT)</b> |                        |                       |                  |
|-----------------------------------------|------------------------|-----------------------|------------------|
| <b>Level</b>                            | <b>Initial Deposit</b> | <b>Balance of Fee</b> | <b>Total Fee</b> |
| Level 1                                 | €1,114                 | €0                    | €1,114           |
| Level 1.5                               | €1,114                 | €5,602                | €6,716           |
| Level 2                                 | €1,114                 | €11,205               | €12,319          |
| Level 2.5                               | €1,114                 | €17,002               | €18,116          |
| Level 3                                 | €1,114                 | €22,799               | €23,913          |
| Level 3.5                               | €1,114                 | €27,509               | €28,623          |
| Level 4                                 | €1,114                 | €32,219               | €33,333          |

## **TARIFF TERMS AND CONDITIONS**

## 1 Definitions and Interpretations

Unless otherwise expressly provided in these *Tariff Terms and Conditions*, any definition of a word or expression in the *Act* shall apply to the use of such word or expression in these *Tariff Terms and Conditions*. Words or expressions in lower case italics have the meaning attributed to such word or expression in the *Act*. In these *Tariff Terms and Conditions*, the following terms shall have the following meanings:

**Act** means the Electricity Regulation Act, 1999, as amended.

**Autoproducer User** is a User who:

- (a) supplies a natural or legal person who consumes and generates electricity in a Single Premises, or on whose behalf another person generates electricity in the Single Premises where such generation is essentially used in that Single Premises or  
supplies a natural or legal person who consumes and generates electricity in a Single Premises, or on whose behalf another person generates electricity in the Single Premises whereby the generated electricity is produced through a Combined Heat and Power process under a licence by CRU,
- (b) *EirGrid* shall provide service to under Tariff Schedules ATS-T or ATS-D as identified in the tariff schedule,
- (c) is a party to which such schedule is applicable; and meets all the eligibility and qualification requirements or pre-requisites set out in the Transmission Use of System Agreement, and
- (d) is obliged to execute and maintain a valid Transmission Use of System Agreement.

**CRU** means the Commission for Regulation of Utilities.

**Charging Period** means a period of time starting at 00:00 on the first day of each month and ending at the end of the 24<sup>th</sup> hour (23:59:59) on the last day of the same calendar month during which a *User* is supplied with service by *EirGrid*.

**Connection Date** means the date of completion of the proper implementation of the Commissioning Instructions, as defined in the Connection Agreement, in respect of every part of the Customer's Equipment, as defined in the Connection Agreement, to *EirGrid*'s satisfaction.

**Customer** means a *final customer* as defined in the *Act*. For the avoidance of doubt *Generation Users* and *Autoproducer Users* are considered a *Customer* for purposes of the application of demand related charges under Tariff Schedules GTS-T, GTS-D, ATS-T and ATS-D.

**Day Hours** are 08:00 to 23:00 hours inclusive on any day GMT Standard or GMT Summer Time as applicable.

**Demand User** is a person or party who:

- (a) *EirGrid* shall provide service to under Tariff Schedules DTS-T, DTS-D1 and DTS-D2 as identified in the tariff schedule,
- (b) is a party to which such schedule is applicable; and meets all the eligibility and qualification requirements or pre-requisites set out in the Transmission Use of System Agreement for Suppliers, and
- (c) is obliged to execute and maintain a valid Transmission Use of System Agreement for Suppliers

**Distribution Loss Factor** has the meaning as in the Trading and Settlement Code.

**DG10** is as defined in the DUoS tariff groups available on ESB Networks website (currently defined as a distribution 110kV maximum demand connection).

**EirGrid** is the holder of the Transmission System Operator licence granted to it by the CRU under section 14(1) (e) of the Act.

**Entry Point** means Connection Point as defined in the Connection Agreement.

**Exit Point** means Connection Point as defined in the Connection Agreement.

**Final Physical Notification Quantity (QFPN)** means a declaration submitted by User indicating expected MW Output profile or Active Power Demand profile based on trading in day ahead and intraday markets as defined in the Grid Code and Trading Settlement Code.

**Generation Unit** is any apparatus which produces electricity and for the purposes of applying the Generation System Services Trip Charge, shall include an entire CCGT installation or an entire Wind Farm Power Station, as defined in the Grid Code.

**Generation User** is a person or party who:

- (a) *EirGrid* shall provide service to under Tariff Schedules GTS-T or GTS-D as identified in the tariff schedule,
- (b) is a party to which such schedule is applicable; and meets all the eligibility and qualification requirements or pre-requisites set out in the Transmission Use of System Agreement, and
- (c) has executed and maintains a valid Transmission Use of System Agreement.

**Generator Performance Incentive Charge** is the charge as defined in the Other System Charges Methodology Statement.

**Grid Entry Point** is the point at which *electricity* is transferred from the *Generation User's* facility to the *transmission system* and where the *electricity*, so transferred, is effectively metered or estimated for application of charging under the applicable tariff schedule.

**Grid Exit Point** is the point at which *electricity* is transferred from the *transmission system* to the *distribution system* and where the *electricity* so transferred is effectively metered or estimated for application of charging under the applicable tariff schedule.

**Interconnector:** A HVDC electrical transmission system as a means for the bulk transmission of electrical power to or from the Transmission System or Other Transmission System to or from an External Transmission System.

**kW** means kilowatt.

**kWh** means kilowatt hour.

**Maximum Export Capacity (MEC)** is as defined in the Connection Agreement in MW or kW and where the value of such (in the Connection Agreement for a given *Entry Point*) is expressed in MVA or kVA then such value will be converted to MW or kW by a factor of 0.95 kW/kVA.

**Maximum Import Capacity (MIC)** is as defined in the Connection Agreement in MW or kW and where the value of such (in the Connection Agreement for a given *Exit Point*) is expressed in MVA or kVA then such value will be converted to MW or kW by a factor of 0.95 kW/kVA.

**Metered Consumption Demand** is the 30-minute interval measurement of electricity demand in *kW* or *MW* at the *Exit Point* for each *Customer* adjusted, where applicable, for distribution losses between the *Grid Exit Point* and the *Exit Point* by the applicable *Distribution Loss Factor*.

**Metered Consumption Energy** is the 30-minute interval measurement of electricity transferred in *kWh* or *MWh* at the *Grid Exit Point* that has been adjusted, where applicable, for distribution losses between the *Grid Exit Point* and the *Exit Point* by the applicable *Distribution Loss Factor*.

Interval measurement may be actual interval metered quantities or metered quantities adjusted by consumption profile curves as set forth in the Trading and Settlement Code and or the Metering Code. Where metered quantities are not available, estimated data will be used until actual data is made available.

**Metered Generation Demand** is the 30-minute interval measurement of electricity demand in *kW* or *MW* at the *Entry Point*.

**Metered Generation Energy** is the 30-minute interval measurement of electricity transferred in *kWh* or *MWh* at the *Entry Point*. Where metered quantities are unavailable, estimated data will be used until actual data is made available.

**MW** means megawatt.

**MWh** means megawatt hour.

**UR** means the Utility Regulatory in Northern Ireland.

**Non-peak time of use:** Hours of energy consumption outside of 17:00 to 19:00

**Night Hours** are any hours that are not *Day Hours*.

**Other System Charges** is the collective term for Trip Charges, Short Notice Declaration Charges and Generator Performance Incentive Charges.

**Other System Charges Methodology Statement** means such rules and or other terms and conditions in respect of charging for Other System Charges forming a part of the Statement of Charges for use of the transmission system as approved by the CRU.

**Peak time of use:** Hours of energy consumption from 17:00 to 19:00

**Pounds sterling** means the Currency of the United Kingdom.

**Regulatory Authorities:** means the Utility Regulator (UR) in Northern Ireland and the Commission for Regulation of Utilities (CRU) in Ireland and the term "Regulatory Authority" shall be construed accordingly to mean any one of them as the context admits or requires.

**SEM** means the Single Electricity Market which is the wholesale all island single electricity market.

**Settlement Period** is a 30 minute period beginning on each hour (XX:00:00) and each half hour (XX:30:00). There are 48 Settlement Periods in a calendar day. Where daylight savings time has been enacted the day's Settlement Periods shall be reduced to 46 to account for one less hour in the day. Where standard time has been restored the day's Settlement Periods shall be increased to 50 to account for one additional hour in the day.

**Short Notice Declaration Charge** is the charge as defined in the Other System Charges Methodology Statement and is also referred to as the SND Charge.

**SONI** means the System Operator in Northern Ireland and is the holder of the Licence to Participate in the Transmission of Electricity granted by the UR under the Electricity (Northern Ireland) Order 1992.

**Tariff Terms and Conditions** means such rules and or other terms and conditions in respect of transmission use of system forming a part of the Statement of Charges for use of the transmission system as approved by the CRU under section 36 of the Act.

**Trading Period** is as is defined in the Trading and Settlement Code.

**Transmission Loss Adjustment Factor** means a factor derived for the purpose of apportioning responsibility for transmission losses amongst Users of the transmission system which is used to adjust metered quantities during energy market settlement.

**Transmission Service** means the service provided by EirGrid to Users in respect of connection to and use of the transmission system.

**Transmission System;** as defined in the EirGrid Grid Code.

**Trip Charge** is the charge as defined in the Other System Charges Methodology Statement.

**User** is as defined in the relevant Use of System Agreement.

## 2 Metering and Charging

### Estimation in lieu of actual metering data

*EirGrid* shall make all reasonable efforts to ensure actual metering data is used to determine Transmission Use of System Charges, however, should metering data be unavailable to *EirGrid* or the data provider, estimated data will be used. Recalculation of charges will occur as per Resettlement of Charges described below. The above provisions will also apply to any data provided in aggregate form using estimated data, in whole or in part, from the Meter Registration System Operator or the Single Electricity Market Operator.

### Resettlement of charges

Where metering data is incorrect or where estimates have been used or where standing data provided to *EirGrid* has been found to be incorrect, *EirGrid* will use reasonable endeavours to re-bill this account with actual data in the month proceeding the bill month. Where an account is metered by the ESB Distribution System Operator and updated meter or standing data has been provided to *EirGrid* by MRSO, *EirGrid* will carry out resettlement in respect of the account affected by Month + 13 Months pursuant to the Trading and Settlement Code.

*EirGrid* also may charge a Demand User for Transmission Use of System Charges calculated by reference to electricity discovered or reasonably and properly assessed to have been consumed by a Customer while a Customer of the Demand User but not recorded at the time of consumption for whatever reason.

### Pro-ration of the Demand Network Capacity Charge Rate

The Demand Network Capacity Charge Rate under Tariff Schedules GTS-T, GTS-D, ATS-T, ATS-D, DTS-T and DTS-D1 will be prorated based on the number of effective days in the *Charging Period* where:

- (a) A *Customer* has switched between *Users* within a *Charging Period*.
- (b) A *User's* new *Customer* is connected within a *Charging Period*.
- (c) A *User's* existing *Customer* is disconnected and or has ceased its requirements for service within a *Charging Period*.
- (d) The *Maximum Import Capacity* value for a *Customer* has been revised within a *Charging Period*. Separate calculations will be performed to determine *Charging Capacity* (as defined in the applicable tariff schedule) for each *MIC* value's effective period and multiplied by the pro-rated rate. The Unauthorised Usage charge will be similarly calculated based on each *MIC* value's effective periods.

### Changes to Maximum Import Capacity

Revisions to *Maximum Import Capacity* values which occur during a *Charging Period* will be made effective for the charging purposes on the day for the full day.

This will apply in all circumstances except for an *MIC* value reduction in respect of a transmission connected *Customer* in which case the change will be made effective for the charging purposes for the 1<sup>st</sup> full day of the next *Charging Period* following the completion of an 18 month notification period.

### Proration of the Generation Network Capacity Charge Rate

The Generation Network Capacity Charge Rate under Tariff Schedules GTS-T, GTS-D, ATS-T, and ATS-D will be prorated based on the number of effective days in the *Charging Period* where:

- (a) A *User* is connected within a *Charging Period*.
- (b) A *User* is disconnected and or has ceased its requirements for service within a *Charging Period*.

### Changes to Maximum Export Capacity

Revisions to *Maximum Export Capacity* values which occur during a *Charging Period* will be made effective for charging purposes on the day for the full day.

**SCHEDULE 1 - GENERATION LOCATION BASED CHARGES**

| Station                           | Generation Facility                  | Contracted Maximum Export Capacity (MW) | Chargeable Maximum Export Capacity (MW) | Equivalent € /kW/year | Network Capacity Charge Rate €/MW/month |
|-----------------------------------|--------------------------------------|-----------------------------------------|-----------------------------------------|-----------------------|-----------------------------------------|
| <b>TSO Connected Conventional</b> |                                      |                                         |                                         |                       |                                         |
| Aghada 220 kV                     | Aghada/Longpoint                     | 726                                     | 726                                     | €10.6101              | €884.1750                               |
| Ardnacrusha Hydro                 | Ardnacrusha                          | 86                                      | 86                                      | €9.7751               | €814.5917                               |
| Aughinish                         | Alumina CHP                          | 130                                     | 130                                     | €9.9264               | €827.2000                               |
| Barnakyle                         | Greener Ideas Profile Park Generator | 100                                     | 100                                     | €5.4759               | €456.3250                               |
| Carrigadrohid                     | Lee Carrigadrohid                    | 8                                       | 8                                       | €13.7270              | €1,143.9167                             |
| Castlelost                        | Castlelost Generator                 | 275                                     | 275                                     | €9.8411               | €820.0917                               |
| Cathaleen's Fall                  | Cathaleens Fall                      | 45                                      | 45                                      | €9.9792               | €831.6000                               |
| Cliff                             | Cliff                                | 20                                      | 20                                      | €9.9792               | €831.6000                               |
| Corduff 110 kV                    | Corduff Flexgen                      | 63.5                                    | 63.5                                    | €8.0106               | €667.5500                               |
| Corduff 220kV                     | Huntstown 2                          | 412                                     | 412                                     | €7.8918               | €657.6500                               |
| Cuilleen                          | Cuilleen Generator                   | 100                                     | 100                                     | €9.5079               | €792.3250                               |
| Cushaling                         | Edenderry Peaking                    | 116                                     | 116                                     | €11.0312              | €919.2667                               |
| Cushaling                         | Edenderry Power                      | 121.5                                   | 121.5                                   | €11.0312              | €919.2667                               |
| Derryiron                         | Rhode                                | 103.6                                   | 103.6                                   | €9.5231               | €793.5917                               |
| Glanagow                          | Whitegate                            | 445                                     | 445                                     | €10.6165              | €884.7083                               |
| Great Island 220 kV               | Great Island                         | 464                                     | 464                                     | €10.9480              | €912.3333                               |
| Huntstown                         | Huntstown 1                          | 352                                     | 352                                     | €7.9005               | €658.3750                               |
| Inniscarra                        | Lee Inniscarra                       | 19                                      | 19                                      | €12.6251              | €1,052.0917                             |

| Station                        | Generation Facility         | Contracted Maximum Export Capacity (MW) | Chargeable Maximum Export Capacity (MW) | Equivalent €/kW/year | Network Capacity Charge Rate €/MW/month |
|--------------------------------|-----------------------------|-----------------------------------------|-----------------------------------------|----------------------|-----------------------------------------|
| Irishtown                      | Dublin Bay Power            | 415                                     | 415                                     | €10.4239             | €868.6583                               |
| Irishtown                      | Ringsend Flexgen            | 63.5                                    | 63.5                                    | €10.4239             | €868.6583                               |
| Moneypoint 400 kV              | Moneypoint                  | 862.5                                   | 862.5                                   | €9.1486              | €762.3833                               |
| Pollaphuca                     | Liffey                      | 34.18                                   | 34.18                                   | €10.5130             | €876.0833                               |
| Poolbeg                        | Poolbeg Flexgen             | 63.5                                    | 63.5                                    | €10.7397             | €894.9750                               |
| Poolbeg                        | Poolbeg OCGT                | 299                                     | 299                                     | €10.7397             | €894.9750                               |
| Shellybanks                    | Poolbeg CCGT                | 476                                     | 476                                     | €10.4798             | €873.3167                               |
| Tawnaghmore                    | Tawnaghmore Peaking Plant   | 104                                     | 104                                     | €12.3966             | €1,033.0500                             |
| Turlough Hill                  | Turlough Hill               | 292                                     | 292                                     | €9.7456              | €812.1333                               |
| Tynagh                         | Tynagh                      | 404                                     | 404                                     | €8.8811              | €740.0917                               |
| <b>TSO Connected Renewable</b> |                             |                                         |                                         |                      |                                         |
| Arklow                         | North Arklow                | 47.1                                    | 47.1                                    | €9.7237              | €810.3083                               |
| Athea                          | Athea                       | 34.35                                   | 34.35                                   | €10.0930             | €841.0833                               |
| Athea                          | Beananaspuck & Toberatoreen | 23.15                                   | 23.15                                   | €10.0930             | €841.0833                               |
| Ballinknockane                 | Ballinknockane Solar        | 50                                      | 50                                      | €9.9432              | €828.6000                               |
| Ballyvouskil                   | Knocknamork                 | 54.5                                    | 54.5                                    | €10.2739             | €856.1583                               |
| Ballywater                     | Ballywater                  | 42                                      | 42                                      | €9.3823              | €781.8583                               |
| Blundlestown                   | Blundlestown Solar          | 60                                      | 60                                      | €8.2305              | €685.8750                               |
| Boggeragh                      | Boggeragh 1                 | 57                                      | 57                                      | €11.1983             | €933.1917                               |
| Boggeragh                      | Boggeragh 2                 | 65.7                                    | 65.7                                    | €11.1983             | €933.1917                               |

| Station        | Generation Facility                 | Contracted Maximum Export Capacity (MW) | Chargeable Maximum Export Capacity (MW) | Equivalent €/kW/year | Network Capacity Charge Rate €/MW/month |
|----------------|-------------------------------------|-----------------------------------------|-----------------------------------------|----------------------|-----------------------------------------|
| Booltiagh      | Booltiagh                           | 31.45                                   | 31.45                                   | €9.3811              | €781.7583                               |
| Cashla         | Ballymoneen Solar                   | 100                                     | 100                                     | €9.0821              | €756.8417                               |
| Castledockrell | Castledockrell                      | 41.4                                    | 41.4                                    | €9.5469              | €795.5750                               |
| Charleville    | Ballyroe                            | 120                                     | 120                                     | €9.8107              | €817.5583                               |
| Clahane        | Clahane                             | 51.6                                    | 51.6                                    | €10.0842             | €840.3500                               |
| Cloghboola     | Knocknagashel Wind (Cloghboola (1)) | 46                                      | 46                                      | €10.0930             | €841.0833                               |
| Clogher        | Croaghonagh Windfarm                | 90                                      | 90                                      | €10.2502             | €854.1833                               |
| Coomagearlahy  | Coomagearlahy                       | 81                                      | 81                                      | €10.3147             | €859.5583                               |
| Coomataggart   | Grousemount WF                      | 114.2                                   | 114.2                                   | €10.2738             | €856.1500                               |
| Cordal         | Cordal                              | 89.85                                   | 89.85                                   | €10.1507             | €845.8917                               |
| Cunghill       | Kingsmountain                       | 34.8                                    | 34.8                                    | €13.1106             | €1,092.5500                             |
| Cushaling      | Cloncreen                           | 75                                      | 75                                      | €11.0312             | €919.2667                               |
| Deenes         | Gaskinstown Solar Farm              | 85                                      | 85                                      | €7.8223              | €651.8583                               |
| Derrycarney    | Cloghan                             | 34                                      | 34                                      | €9.9622              | €830.1833                               |
| Derryiron      | Yellow River Windfarm               | 101                                     | 101                                     | €9.5231              | €793.5917                               |
| Derryiron      | Clonin Solar                        | 47                                      | 47                                      | €9.5231              | €793.5917                               |
| Dromada        | Dromada                             | 28.5                                    | 28.5                                    | €10.0930             | €841.0833                               |
| Drombeg        | Drombeg Solar                       | 50                                      | 50                                      | €10.0632             | €838.6000                               |
| Dunmanway      | Carrigdangan (Was Barnidivane)      | 54.3                                    | 54.3                                    | €11.4222             | €951.8500                               |
| Effernoge      | Tomsallagh Solar                    | 50                                      | 50                                      | €9.4375              | €786.4583                               |

| Station      | Generation Facility     | Contracted Maximum Export Capacity (MW) | Chargeable Maximum Export Capacity (MW) | Equivalent €/kW/year | Network Capacity Charge Rate €/MW/month |
|--------------|-------------------------|-----------------------------------------|-----------------------------------------|----------------------|-----------------------------------------|
| Gallanstown  | Gallanstown Solar       | 119                                     | 119                                     | €8.0125              | €667.7083                               |
| Gallanstown  | Harlockstown Solar Farm | 31.6                                    | 31.6                                    | €8.0125              | €667.7083                               |
| Gallanstown  | Rathlockstown           | 18.9                                    | 18.9                                    | €8.0125              | €667.7083                               |
| Garballagh   | Gillinstown             | 95                                      | 95                                      | €8.0305              | €669.2083                               |
| Garrow       | Coomacheo               | 59.225                                  | 59.225                                  | €10.2832             | €856.9333                               |
| Garvagh      | Garvagh                 | 48                                      | 48                                      | €10.0461             | €837.1750                               |
| Glanlee      | Glanlee                 | 29.8                                    | 29.8                                    | €10.3147             | €859.5583                               |
| Glanlee      | Coumaclovane Solar      | 37                                      | 37                                      | €10.3147             | €859.5583                               |
| Golagh       | Golagh                  | 12                                      | 12                                      | €10.2533             | €854.4417                               |
| Kellis       | Garreenleen Solar       | 81                                      | 81                                      | €10.3859             | €865.4917                               |
| Kill Hill    | Kill Hill               | 36                                      | 36                                      | €9.6891              | €807.4250                               |
| Kilpaddoge   | Kelwin                  | 39                                      | 39                                      | €10.0460             | €837.1667                               |
| Knockacummer | Knockacummer            | 100                                     | 100                                     | €10.1507             | €845.8917                               |
| Knockranny   | Knockalough             | 33.6                                    | 33.6                                    | €10.1878             | €848.9833                               |
| Knockranny   | Ardderoo                | 109.2                                   | 109.2                                   | €10.1878             | €848.9833                               |
| Lanesboro    | Ballycore Solar         | 56.6                                    | 56.6                                    | €9.1676              | €763.9667                               |
| Lenalea      | Lenalea                 | 30.1                                    | 30.1                                    | €11.4491             | €954.0917                               |
| Lenalea      | Drumnahough             | 58                                      | 58                                      | €11.4491             | €954.0917                               |
| Lisheen      | Lisheen                 | 59                                      | 59                                      | €9.6758              | €806.3167                               |
| Lisheen      | Lisheen 3               | 28.8                                    | 28.8                                    | €9.6758              | €806.3167                               |

| Station           | Generation Facility     | Contracted<br>Maximum<br>Export<br>Capacity<br>(MW) | Chargeable<br>Maximum<br>Export<br>Capacity<br>(MW) | Equivalent<br>€/kW/year | Network Capacity<br>Charge Rate<br>€/MW/month |
|-------------------|-------------------------|-----------------------------------------------------|-----------------------------------------------------|-------------------------|-----------------------------------------------|
| Lislea            | Drumlins Park           | 48.8                                                | 48.8                                                | €8.6404                 | €720.0333                                     |
| Louth             | Monvallet               | 50                                                  | 50                                                  | €7.9385                 | €661.5417                                     |
| Lysaghtstown      | Lysaghtstown Solar Park | 87                                                  | 87                                                  | €10.9813                | €915.1083                                     |
| Meentycat         | Meentycat               | 84.96                                               | 84.96                                               | €11.2269                | €935.5750                                     |
| Moneypoint 110 kV | Moneypoint WF           | 17.25                                               | 17.25                                               | €9.3424                 | €778.5333                                     |
| Mountlucas        | Mountlucas              | 79.2                                                | 79.2                                                | €10.8712                | €905.9333                                     |
| Mountlucas        | Moanvane                | 56.4                                                | 56.4                                                | €10.8712                | €905.9333                                     |
| Mulreavy          | Mulreavy                | 95.25                                               | 95.25                                               | €10.2502                | €854.1833                                     |
| Philipstown       | Ballykilleen Wind       | 50                                                  | 50                                                  | €10.9756                | €914.6333                                     |
| Rathnaskilloge    | Rathnaskilloge Solar    | 95                                                  | 95                                                  | €10.0414                | €836.7833                                     |
| Raffeen           | Ballinrea Solar         | 55                                                  | 55                                                  | €11.0007                | €916.7250                                     |
| Rattin            | Clonfad Solar           | 100                                                 | 100                                                 | €9.4517                 | €787.6417                                     |
| Ratrussan         | Mountain Lodge          | 30.62                                               | 30.62                                               | €9.0622                 | €755.1833                                     |
| Ratrussan         | Ratrussan               | 48                                                  | 48                                                  | €9.0622                 | €755.1833                                     |
| Rosspile          | Rosspile Solar          | 95                                                  | 95                                                  | €10.5814                | €881.7833                                     |
| Sliabh Bawn       | Sliabh Bawn             | 58                                                  | 58                                                  | €9.0975                 | €758.1250                                     |
| Slievecallan      | Boolinrudda             | 44.515                                              | 44.515                                              | €9.4259                 | €785.4917                                     |
| Slievecallan      | Knockalassa             | 26.875                                              | 26.875                                              | €9.4259                 | €785.4917                                     |
| Bellacorick       | Oweninney Power         | 89                                                  | 89                                                  | €13.3427                | €1,111.8917                                   |
| Bellacorick       | Oweninney 2             | 83                                                  | 83                                                  | €13.3427                | €1,111.8917                                   |

| Station                           | Generation Facility             | Contracted Maximum Export Capacity (MW) | Chargeable Maximum Export Capacity (MW) | Equivalent €/kW/year | Network Capacity Charge Rate €/MW/month |
|-----------------------------------|---------------------------------|-----------------------------------------|-----------------------------------------|----------------------|-----------------------------------------|
| Stonestown                        | Derrinlough                     | 105                                     | 105                                     | €9.9085              | €825.7083                               |
| Timahoe North                     | Timahoe North Solar Farm        | 70                                      | 70                                      | €9.2397              | €769.9750                               |
| Timoney                           | Erkina                          | 66.56                                   | 66.56                                   | €9.6592              | €804.9333                               |
| Timoney                           | Erkina 2                        | 90                                      | 90                                      | €9.6592              | €804.9333                               |
| Tullabeg                          | Tullabeg Solar Park             | 50                                      | 50                                      | €9.4232              | €785.2667                               |
| Uggool                            | Seecon                          | 105                                     | 105                                     | €9.9154              | €826.2833                               |
| Uggool                            | Uggool                          | 64                                      | 64                                      | €9.9154              | €826.2833                               |
| Wexford                           | Tracystown Solar                | 101.1                                   | 101.1                                   | €10.1403             | €845.0250                               |
| Woodhouse                         | Woodhouse                       | 20                                      | 20                                      | €10.3960             | €866.3333                               |
| <b>Ireland TSO Connected BESS</b> |                                 |                                         |                                         |                      |                                         |
| Aghada 110 kV                     | Aghada BESS 1                   | 19                                      | 19                                      | €10.8797             | €906.6417                               |
| Aghada 220 kV                     | Aghada BESS 2                   | 159                                     | 159                                     | €10.6101             | €884.1750                               |
| Arklow                            | North Arklow                    | 30                                      | 30                                      | €9.7237              | €810.3083                               |
| Athea                             | Beenanaspuck & Tobertoreen BESS | 11                                      | 11                                      | €10.0930             | €841.0833                               |
| Derrycarney                       | Lumcloon ESS 1                  | 100                                     | 100                                     | €9.9622              | €830.1833                               |
| Golagh                            | Golagh BESS                     | 3                                       | 3                                       | €10.2533             | €854.4417                               |
| Gorman                            | Gorman BESS                     | 50                                      | 50                                      | €7.9522              | €662.6833                               |
| Great Island 110 kV               | Kilmannock BESS                 | 30                                      | 30                                      | €9.0569              | €754.7417                               |
| Irishtown                         | South Wall BESS                 | 30                                      | 30                                      | €10.4239             | €868.6583                               |

| Station                               | Generation Facility   | Contracted Maximum Export Capacity (MW) | Chargeable Maximum Export Capacity (MW) | Equivalent €/kW/year | Network Capacity Charge Rate €/MW/month |
|---------------------------------------|-----------------------|-----------------------------------------|-----------------------------------------|----------------------|-----------------------------------------|
| Kilcumber                             | Cloncreen BESS        | 25                                      | 25                                      | €11.0310             | €919.2500                               |
| Kilpaddoge                            | Kelwin 4 Battery      | 26.6                                    | 26.6                                    | €10.0460             | €837.1667                               |
| Kilteel                               | Porterstown BESS      | 30                                      | 30                                      | €9.3025              | €775.2083                               |
| Lisdrum                               | Lisdrumdoagh BESS     | 60                                      | 60                                      | €8.5557              | €712.9750                               |
| Meath Hill                            | Ardagh South BESS     | 60                                      | 60                                      | €8.0563              | €671.3583                               |
| Philipstown                           | Ballykilleen BESS     | 20                                      | 20                                      | €10.9756             | €914.6333                               |
| Poolbeg                               | Poolbeg BESS          | 75                                      | 75                                      | €10.7397             | €894.9750                               |
| Shannonbridge                         | Shannonbridge BESS    | 63.2                                    | 63.2                                    | €9.6253              | €802.1083                               |
| Shannonbridge                         | Shannonbridge BESS A1 | 100                                     | 100                                     | €9.6253              | €802.1083                               |
| <b>Ireland Distribution Connected</b> |                       |                                         |                                         |                      |                                         |
| Ardnacrusha                           | Knockastanna          | 7.5                                     | 2.5                                     | €9.7751              | €814.5917                               |
| Ardnagappary                          | Cronalaght 2          | 17.96                                   | 12.96                                   | €12.1284             | €1,010.7000                             |
| Arklow                                | Arklow Bank           | 25.2                                    | 20.2                                    | €9.7237              | €810.3083                               |
| Arklow                                | Ballycumber           | 18                                      | 13                                      | €9.7237              | €810.3083                               |
| Arklow                                | Raheenleagh           | 35.2                                    | 30.2                                    | €9.7237              | €810.3083                               |
| Arklow                                | Knockadosan           | 6                                       | 1                                       | €9.7237              | €810.3083                               |
| Arklow                                | Coolboy               | 5.99                                    | 0.99                                    | €9.7237              | €810.3083                               |
| Ballybeg                              | Millvale PV           | 8                                       | 3                                       | €9.9299              | €827.4917                               |
| Ballybeg                              | Ballinacloough        | 8.5                                     | 3.5                                     | €9.9299              | €827.4917                               |

| Station     | Generation Facility        | Contracted Maximum Export Capacity (MW) | Chargeable Maximum Export Capacity (MW) | Equivalent €/kW/year | Network Capacity Charge Rate €/MW/month |
|-------------|----------------------------|-----------------------------------------|-----------------------------------------|----------------------|-----------------------------------------|
| Ballylickey | Ballybane                  | 45.45                                   | 40.45                                   | €11.4222             | €951.8500                               |
| Ballylickey | Kealkil                    | 8.5                                     | 3.5                                     | €11.4222             | €951.8500                               |
| Ballyragget | Farranrory                 | 45                                      | 40                                      | €10.4604             | €871.7000                               |
| Ballyragget | Parksgrove Solar           | 35                                      | 30                                      | €10.4604             | €871.7000                               |
| Baltrasna   | Hilltown PV                | 10                                      | 5                                       | €7.8642              | €655.3500                               |
| Baltrasna   | Painestown Hill Solar Farm | 7.14                                    | 2.14                                    | €7.8642              | €655.3500                               |
| Bandon      | Garranereagh               | 8.75                                    | 3.75                                    | €11.2579             | €938.1583                               |
| Bandon      | Callatrim South Solar      | 5.95                                    | 0.95                                    | €11.2579             | €938.1583                               |
| Bandon      | Finnis Solar               | 8.5                                     | 3.5                                     | €11.2579             | €938.1583                               |
| Banoge      | Gorey                      | 9                                       | 4                                       | €9.4769              | €789.7417                               |
| Barnahely   | Leacht Cross               | 9.95                                    | 4.95                                    | €11.0007             | €916.7250                               |
| Barrymore   | Barranafaddock             | 32.4                                    | 27.4                                    | €10.0924             | €841.0333                               |
| Barrymore   | Dairygold, Mitchelstown    | 8.55                                    | 3.55                                    | €10.0924             | €841.0333                               |
| Bellacorick | Bellacorick                | 6.45                                    | 1.45                                    | €13.3427             | €1,111.8917                             |
| Bellacorick | Sheskin Windfarm Ltd       | 16.8                                    | 11.8                                    | €13.3427             | €1,111.8917                             |
| Binbane     | Clogheravaddy              | 20                                      | 15                                      | €11.8005             | €983.3750                               |
| Binbane     | Corkermore 1               | 9.99                                    | 4.99                                    | €11.8005             | €983.3750                               |
| Binbane     | Killin Hill                | 6                                       | 1                                       | €11.8005             | €983.3750                               |
| Binbane     | Loughderryduff             | 7.65                                    | 2.65                                    | €11.8005             | €983.3750                               |

| Station          | Generation Facility               | Contracted Maximum Export Capacity (MW) | Chargeable Maximum Export Capacity (MW) | Equivalent €/kW/year | Network Capacity Charge Rate €/MW/month |
|------------------|-----------------------------------|-----------------------------------------|-----------------------------------------|----------------------|-----------------------------------------|
| Binbane          | Meenachullalan                    | 11.9                                    | 6.9                                     | €11.8005             | €983.3750                               |
| Boggeragh        | Carrigcannon                      | 20                                      | 15                                      | €11.1983             | €933.1917                               |
| Boggeragh        | Esk                               | 23.35                                   | 18.35                                   | €11.1983             | €933.1917                               |
| Booltiagh        | Boolynagleragh                    | 36.98                                   | 31.98                                   | €9.3811              | €781.7583                               |
| Booltiagh        | Cahermurphy                       | 6                                       | 1                                       | €9.3811              | €781.7583                               |
| Booltiagh        | Glenmore                          | 32                                      | 27                                      | €9.3811              | €781.7583                               |
| Booltiagh        | Lissycasey                        | 13.399                                  | 8.399                                   | €9.3811              | €781.7583                               |
| Booltiagh        | Crossmore                         | 15                                      | 10                                      | €9.3811              | €781.7583                               |
| Butlerstown      | Carriglong Solar                  | 32.7                                    | 27.7                                    | €9.5040              | €792.0000                               |
| Cahir            | Monroe East Solar                 | 8                                       | 3                                       | €9.7007              | €808.3917                               |
| Cahir            | Ballymacadam                      | 21                                      | 16                                      | €9.7007              | €808.3917                               |
| Carlow           | Gortahile                         | 21                                      | 16                                      | €10.5126             | €876.0500                               |
| Castlebar        | Derrynadivva (prev. Raheen Bar 2) | 15.3                                    | 10.3                                    | €12.8655             | €1,072.1250                             |
| Castlebar        | Raheen Barr 1                     | 18.7                                    | 13.7                                    | €12.8655             | €1,072.1250                             |
| Cathaleen's Fall | Spaddan                           | 17.5                                    | 12.5                                    | €9.9792              | €831.6000                               |
| Cauteen          | Cappagh White B                   | 13.18                                   | 8.18                                    | €9.5928              | €799.4000                               |
| Cauteen          | Cappawhite A                      | 52                                      | 47                                      | €9.5928              | €799.4000                               |
| Cauteen          | Garracummer                       | 37.9                                    | 32.9                                    | €9.5928              | €799.4000                               |
| Cauteen          | Glencarbry                        | 33                                      | 28                                      | €9.5928              | €799.4000                               |

| Station      | Generation Facility | Contracted Maximum Export Capacity (MW) | Chargeable Maximum Export Capacity (MW) | Equivalent €/kW/year | Network Capacity Charge Rate €/MW/month |
|--------------|---------------------|-----------------------------------------|-----------------------------------------|----------------------|-----------------------------------------|
| Cauteen      | Glenough            | 33                                      | 28                                      | €9.5928              | €799.4000                               |
| Cauteen      | Holyford            | 9                                       | 4                                       | €9.5928              | €799.4000                               |
| Charleville  | Knocknatallig       | 18.3                                    | 13.3                                    | €9.8107              | €817.5583                               |
| Charleville  | Castlepool          | 33.1                                    | 28.1                                    | €9.8107              | €817.5583                               |
| Cloghboola   | Cloghanaleskirt     | 12.55                                   | 7.55                                    | €10.0930             | €841.0833                               |
| Cloghboola   | Glanaruddery 1      | 20                                      | 15                                      | €10.0930             | €841.0833                               |
| Cloghboola   | Glanaruddery 2      | 12                                      | 7                                       | €10.0930             | €841.0833                               |
| Cloghboola   | Glantaunyalkeen     | 10                                      | 5                                       | €10.0930             | €841.0833                               |
| Cloon        | Tuam Energy Park    | 20                                      | 15                                      | €9.0574              | €754.7833                               |
| Coomataggart | Cleanrath           | 42.64                                   | 37.64                                   | €10.2738             | €856.1500                               |
| Cordal       | Coollegrean         | 18.5                                    | 13.5                                    | €10.1507             | €845.8917                               |
| Cordal       | Scartaglen          | 39.25                                   | 34.25                                   | €10.1507             | €845.8917                               |
| Corderry     | Altagowlan          | 7.65                                    | 2.65                                    | €10.0461             | €837.1750                               |
| Corderry     | Black Banks 2       | 6.8                                     | 1.8                                     | €10.0461             | €837.1750                               |
| Corderry     | Tullynamoyle 1      | 9                                       | 4                                       | €10.0461             | €837.1750                               |
| Corderry     | Tullynamoyle 2      | 10.225                                  | 5.225                                   | €10.0461             | €837.1750                               |
| Corderry     | Tullynamoyle 3      | 13.58                                   | 8.58                                    | €10.0461             | €837.1750                               |
| Corderry     | Tullynamoyle 5      | 16.35                                   | 11.35                                   | €10.0461             | €837.1750                               |
| Crane        | Macallian Solar Ltd | 9                                       | 4                                       | €9.3825              | €781.8750                               |

| Station    | Generation Facility       | Contracted Maximum Export Capacity (MW) | Chargeable Maximum Export Capacity (MW) | Equivalent €/kW/year | Network Capacity Charge Rate €/MW/month |
|------------|---------------------------|-----------------------------------------|-----------------------------------------|----------------------|-----------------------------------------|
| Crane      | Avonbeg BESS              | 16                                      | 11                                      | €9.3825              | €781.8750                               |
| Dallow     | Meenwaun WF               | 9.999                                   | 4.999                                   | €9.8399              | €819.9917                               |
| Dalton     | Magheramore               | 40.8                                    | 35.8                                    | €11.9180             | €993.1667                               |
| Derryiron  | Rhode BESS                | 8.5                                     | 3.5                                     | €9.5231              | €793.5917                               |
| Doon       | Horsepasture Solar Farm   | 8                                       | 3                                       | €9.7202              | €810.0167                               |
| Drombeg    | Ballylongford Wind        | 25.2                                    | 20.2                                    | €10.0632             | €838.6000                               |
| Drybridge  | Meath Waste-to-Energy     | 20.5                                    | 15.5                                    | €7.8276              | €652.3000                               |
| Dundalk    | Grove Hill                | 16.1                                    | 11.1                                    | €8.0231              | €668.5917                               |
| Dunfirth   | Hortland PV               | 14                                      | 9                                       | €9.0429              | €753.5750                               |
| Dunmanway  | Carbery Milk Products CHP | 6                                       | 1                                       | €11.4222             | €951.8500                               |
| Dunmanway  | Coomatallin               | 5.95                                    | 0.95                                    | €11.4222             | €951.8500                               |
| Dunmanway  | Killaveenoge              | 24.8                                    | 19.8                                    | €11.4222             | €951.8500                               |
| Dunmanway  | Milane Hill               | 5.94                                    | 0.94                                    | €11.4222             | €951.8500                               |
| Finglas    | Bullstown Solar           | 8.42                                    | 3.42                                    | €7.8873              | €657.2750                               |
| Finglas    | Gardnershill              | 8.5                                     | 3.5                                     | €7.8873              | €657.2750                               |
| Garrow     | Caherdowney               | 10                                      | 5                                       | €10.2832             | €856.9333                               |
| Garvagh    | Derrysallagh Wind Farm    | 34                                      | 29                                      | €10.0461             | €837.1750                               |
| Glasmore   | Mainscourt Solar          | 39.99                                   | 34.99                                   | €7.8276              | €652.3000                               |
| Glenlara 1 | Dromdeeven                | 27                                      | 22                                      | €9.8107              | €817.5583                               |

| Station             | Generation Facility         | Contracted Maximum Export Capacity (MW) | Chargeable Maximum Export Capacity (MW) | Equivalent €/kW/year | Network Capacity Charge Rate €/MW/month |
|---------------------|-----------------------------|-----------------------------------------|-----------------------------------------|----------------------|-----------------------------------------|
| Glenlara 1          | Mauricetown                 | 13.8                                    | 8.8                                     | €9.8107              | €817.5583                               |
| Glenlara 2          | Taurbeg                     | 26                                      | 21                                      | €10.1507             | €845.8917                               |
| Glenree             | Black Lough                 | 12.5                                    | 7.5                                     | €16.1263             | €1,343.8583                             |
| Glenree             | Bunnyconellan               | 28                                      | 23                                      | €16.1263             | €1,343.8583                             |
| Glenree             | Carrowleagh                 | 36.8                                    | 31.8                                    | €16.1263             | €1,343.8583                             |
| Grange Castle       | Ballymakailly OCGT          | 115.2                                   | 110.2                                   | €10.2168             | €851.4000                               |
| Great Island 110 kV | Ballyedock Solar            | 12                                      | 7                                       | €9.0569              | €754.7417                               |
| Griffinrath         | Tahgadoo                    | 25                                      | 20                                      | €9.0451              | €753.7583                               |
| Ikerrin             | Monaincha Bog               | 35.95                                   | 30.95                                   | €9.6595              | €804.9583                               |
| Inchicore           | Guinness CHP                | 8.075                                   | 3.075                                   | €10.2168             | €851.4000                               |
| Inchicore           | Kylemore BESS               | 30                                      | 25                                      | €10.2168             | €851.4000                               |
| Kilpaddoge          | Leanamore                   | 18                                      | 13                                      | €10.0460             | €837.1667                               |
| Kilteel             | Arthurstown                 | 9.78                                    | 4.78                                    | €9.3025              | €775.2083                               |
| Kilteel             | Threecastles Solar Farm     | 15                                      | 10                                      | €9.3025              | €775.2083                               |
| Kilkenny            | Keatingstown Solar Farm     | 6                                       | 1                                       | €9.5866              | €798.8833                               |
| Kilkenny            | Clashwilliam                | 42                                      | 37                                      | €9.5866              | €798.8833                               |
| Killonan            | Upperchurch                 | 84                                      | 79                                      | €9.9312              | €827.6000                               |
| Knockearagh         | Gneevess                    | 9.35                                    | 4.35                                    | €10.2357             | €852.9750                               |
| Knockearagh         | WEDcross & Adambridge Mfrs. | 7.5                                     | 2.5                                     | €10.2357             | €852.9750                               |

| Station     | Generation Facility    | Contracted Maximum Export Capacity (MW) | Chargeable Maximum Export Capacity (MW) | Equivalent €/kW/year | Network Capacity Charge Rate €/MW/month |
|-------------|------------------------|-----------------------------------------|-----------------------------------------|----------------------|-----------------------------------------|
| Letterkenny | Cark                   | 15                                      | 10                                      | €11.1985             | €933.2083                               |
| Letterkenny | Culliagh               | 11.88                                   | 6.88                                    | €11.1985             | €933.2083                               |
| Letterkenny | Lettergull             | 20                                      | 15                                      | €11.1985             | €933.2083                               |
| Lisheen     | Bruckana               | 39.6                                    | 34.6                                    | €9.6758              | €806.3167                               |
| Lodgewood   | Ballycadden            | 24.212                                  | 19.212                                  | €9.5469              | €795.5750                               |
| Lodgewood   | Gibbet Hill            | 14.8                                    | 9.8                                     | €9.5469              | €795.5750                               |
| Lodgewood   | Knocknalour            | 8.95                                    | 3.95                                    | €9.5469              | €795.5750                               |
| Lodgewood   | The Dell Solar         | 20                                      | 15                                      | €9.5469              | €795.5750                               |
| Macroon     | Bawnmore               | 24                                      | 19                                      | €13.9005             | €1,158.3750                             |
| Meath Hill  | Bailie Foods           | 5.21                                    | 0.21                                    | €8.0563              | €671.3583                               |
| Meath Hill  | Gartnaneane            | 10.5                                    | 5.5                                     | €8.0563              | €671.3583                               |
| Meath Hill  | Mullananalt            | 7.5                                     | 2.5                                     | €8.0563              | €671.3583                               |
| Meath Hill  | Raragh 2               | 11.5                                    | 6.5                                     | €8.0563              | €671.3583                               |
| Meath Hill  | Teevurcher             | 9                                       | 4                                       | €8.0563              | €671.3583                               |
| Meath Hill  | Taghart                | 23.06                                   | 18.06                                   | €8.0563              | €671.3583                               |
| Moy         | Lackan                 | 6                                       | 1                                       | €12.1829             | €1,015.2417                             |
| Mullingar   | Shamrock Renewables    | 13                                      | 8                                       | €9.1200              | €760.0000                               |
| Navan       | Kilkeelan 1 & 2        | 5.35                                    | 0.35                                    | €7.9575              | €663.1250                               |
| Newbridge   | Dunmurry Springs Solar | 12                                      | 7                                       | €9.7251              | €810.4250                               |

| Station     | Generation Facility                 | Contracted Maximum Export Capacity (MW) | Chargeable Maximum Export Capacity (MW) | Equivalent €/kW/year | Network Capacity Charge Rate €/MW/month |
|-------------|-------------------------------------|-----------------------------------------|-----------------------------------------|----------------------|-----------------------------------------|
| Oughtragh   | Knockaneden                         | 9                                       | 4                                       | €10.1473             | €845.6083                               |
| Portlaoise  | Lisdowney                           | 9.2                                     | 4.2                                     | €10.9130             | €909.4167                               |
| Rathkeale   | Grouse Lodge                        | 15                                      | 10                                      | €9.9168              | €826.4000                               |
| Rathkeale   | Rathcahill                          | 12.5                                    | 7.5                                     | €9.9168              | €826.4000                               |
| Reamore     | Knocknagoum                         | 44.35                                   | 39.35                                   | €10.1030             | €841.9167                               |
| Reamore     | Muingnaminnane                      | 15.3                                    | 10.3                                    | €10.1030             | €841.9167                               |
| Reamore     | Stacks Mountain                     | 25.3                                    | 20.3                                    | €10.1030             | €841.9167                               |
| Ringsend    | Dublin Waste to Energy Facility     | 72                                      | 67                                      | €10.7401             | €895.0083                               |
| Salthill    | Leitir Guingaid & Doire Chrith1 & 2 | 40.9                                    | 35.9                                    | €10.1878             | €848.9833                               |
| Shankill    | Carrickallen Wind Farm              | 22                                      | 17                                      | €8.7074              | €725.6167                               |
| Sligo       | Carrickeeney                        | 7.65                                    | 2.65                                    | €10.7209             | €893.4083                               |
| Sligo       | Faughary                            | 6                                       | 1                                       | €10.7209             | €893.4083                               |
| Somerset    | Sonnagh Old                         | 7.65                                    | 2.65                                    | €9.3267              | €777.2250                               |
| Sorne Hill  | Flughland                           | 9.2                                     | 4.2                                     | €11.1992             | €933.2667                               |
| Sorne Hill  | Sorne Hill                          | 38.9                                    | 33.9                                    | €11.1992             | €933.2667                               |
| Tawnaghmore | Killala                             | 19.2                                    | 14.2                                    | €12.3966             | €1,033.0500                             |
| Tawnaghmore | Killala BESS                        | 10.8                                    | 5.8                                     | €12.3966             | €1,033.0500                             |
| Thornsberry | Muinagh Solar                       | 5.8                                     | 0.8                                     | €10.7130             | €892.7500                               |
| Thornsberry | Ballyboughlin Solar                 | 14                                      | 9                                       | €10.7130             | €892.7500                               |

| Station    | Generation Facility | Contracted Maximum Export Capacity (MW) | Chargeable Maximum Export Capacity (MW) | Equivalent €/kW/year | Network Capacity Charge Rate €/MW/month |
|------------|---------------------|-----------------------------------------|-----------------------------------------|----------------------|-----------------------------------------|
| Thurles    | An Cnoc             | 11.5                                    | 6.5                                     | €9.6758              | €806.3167                               |
| Thurles    | Ballybay            | 13.8                                    | 8.8                                     | €9.6758              | €806.3167                               |
| Thurles    | Foyle               | 9.6                                     | 4.6                                     | €9.6758              | €806.3167                               |
| Tonroe     | Largan Hill         | 5.94                                    | 0.94                                    | €9.5754              | €797.9500                               |
| Tralee     | Ballincollig Hill   | 15                                      | 10                                      | €10.1030             | €841.9167                               |
| Tralee     | Mount Eagle         | 5.1                                     | 0.1                                     | €10.1030             | €841.9167                               |
| Tralee     | Tursillagh 1        | 15                                      | 10                                      | €10.1030             | €841.9167                               |
| Tralee     | Tursillagh 2        | 6.8                                     | 1.8                                     | €10.1030             | €841.9167                               |
| Trien 1    | Tournafulla 1       | 7.5                                     | 2.5                                     | €10.0716             | €839.3000                               |
| Trien 2    | Tournafulla 2       | 17.2                                    | 12.2                                    | €10.0930             | €841.0833                               |
| Trien 2    | Knockawarriga       | 29.1                                    | 24.1                                    | €10.0930             | €841.0833                               |
| Trillick   | Beam Hill           | 14                                      | 9                                       | €11.1991             | €933.2583                               |
| Trillick   | Drumlough Hill 2    | 9.99                                    | 4.99                                    | €11.1991             | €933.2583                               |
| Trillick   | Meenaward           | 6.9                                     | 1.9                                     | €11.1991             | €933.2583                               |
| Tullabrack | Moanmore 1          | 12.6                                    | 7.6                                     | €9.3533              | €779.4417                               |
| Tullabrack | Tullabrack 1        | 13.8                                    | 8.8                                     | €9.3533              | €779.4417                               |
| Waterford  | Ballymartin         | 14.28                                   | 9.28                                    | €9.4159              | €784.6583                               |
| Waterford  | Farranmacedmond     | 6                                       | 1                                       | €9.4159              | €784.6583                               |
| Wexford    | Carnsore            | 11.9                                    | 6.9                                     | €10.1403             | €845.0250                               |

| Station | Generation Facility  | Contracted Maximum Export Capacity (MW) | Chargeable Maximum Export Capacity (MW) | Equivalent €/kW/year | Network Capacity Charge Rate €/MW/month |
|---------|----------------------|-----------------------------------------|-----------------------------------------|----------------------|-----------------------------------------|
| Wexford | Richfield            | 27                                      | 22                                      | €10.1403             | €845.0250                               |
| Wexford | Blusheens Solar Park | 7.98                                    | 2.98                                    | €10.1403             | €845.0250                               |

Schedule 1 provides TUoS tariffs for existing generators connected to the transmission system and generators connected to the distribution system which have contracted Maximum Export Capacities above 5MW. Schedule 1 also provides TUoS tariffs for new generators expected to connect to the transmission or distribution system in the 2026/2027 tariff period. If any new generators connect to the system that are not listed above, tariffs for such generators will be published at a later date following approval by the CRU.

## SCHEDULE 2 – OTHER SYSTEM CHARGES

The following tables set out the charge rates and parameters in [SEM-25-048](#) for Other System Charges from the 1<sup>st</sup> of October 2026. The charge rates and parameters should be considered along with the Other System Charges Methodology Statement. Please be advised that a new charge rate is applicable for Battery SND and DSU GPI will remain on hold unless otherwise directed by RAs.

| Trip                                              |         |
|---------------------------------------------------|---------|
| Direct Trip Rate of MW Loss                       | 15 MW/s |
| Fast Wind Down Rate of MW Loss                    | 3 MW/s  |
| Slow Wind Down Rate of MW Loss                    | 1 MW/s  |
| Direct Trip Charge Rate - Units with a QFPN       | €2,577  |
| Fast Wind Down Charge Rate - Units with a QFPN    | €1,934  |
| Slow Wind Down Charge Rate -Units with a QFPN     | €1,290  |
| Direct Trip Charge Rate - Units without a QFPN    | €5,154  |
| Fast Wind Down Charge Rate - Units without a QFPN | €3,865  |
| Slow Wind Down Charge Rate -Units without a QFPN  | €2,578  |
| Direct Trip Constant                              | 0.01    |
| Fast Wind Down Constant                           | 0.009   |
| Slow Wind Down Constant                           | 0.008   |
| Trip MW Loss Threshold                            | 100 MW  |

| Short Notice Declarations (SNDs)       |          |
|----------------------------------------|----------|
| SND Time Minimum                       | 5 min    |
| SND Time Medium                        | 20 min   |
| SND Time Zero                          | 720 min  |
| DSU SND Time Zero                      | 60 min   |
| Battery SND Time Zero                  | 30 min   |
| SND Powering Factor                    | -0.3     |
| SND Charge Rate - Units with a QFPN    | €45 / MW |
| SND Charge Rate - Units without a QFPN | €90 / MW |
| SND Threshold                          | 15 MW    |
| DSU and Battery SND Threshold          | 2 MW     |
| Time Window for Chargeable SNDs        | 60 min   |

| Generator Performance Incentive (GPI) |         |
|---------------------------------------|---------|
| Minimum Generation                    | €1.54   |
| Reactive Power Leading                | €0.37   |
| Reactive Power Lagging                | €0.37   |
| Governor Droop                        | €0.36   |
| Primary Operating Reserve             | €0.63   |
| Secondary Operating Reserve           | €0.16   |
| Tertiary Operating Reserve 1          | €0.16   |
| Tertiary Operating Reserve 2          | €0.16   |
| Secondary Fuel Availability           | €0.21   |
| DSU Metering Shortfall                | €106.66 |
| DSU MW Shortfall Tolerance            | 70%     |
| Secondary Fuel Availability Factor    | 0.9     |
| Late Declaration Notice Time          | 480 min |

Event Based GPIs will remain at zero (i.e., Loading Rate, De-Loading Rate, Early Synchronisation, Late Synchronisation, Max Starts in 24-hour period and Minimum On time).

## APPENDIX 1: DISTRIBUTION LOSS FACTORS

A number of the tariffs outlined in the Tariff Schedules are charged based on *Metered Consumption Energy*, where applicable this energy has been adjusted for distribution losses. For convenience this appendix has been provided in order to illustrate Transmission Use of System Charges which shall be charged to users connected to the distribution system.

Table 1 below outlines the distribution loss factors which shall apply to users on tariff schedules DTS-D1 and DTS-D2 during day and night hours.

| Table 1: Distribution Loss Factors                    |       |                                              |       |       |       |
|-------------------------------------------------------|-------|----------------------------------------------|-------|-------|-------|
|                                                       | Time  | Voltage level at which the user is connected |       |       |       |
|                                                       |       | 110kV or higher                              | 38kV  | MV    | LV    |
| <b>2026/2027 Distribution Loss Adjustment Factors</b> | Day   | 1.000                                        | 1.021 | 1.037 | 1.089 |
|                                                       | Night | 1.000                                        | 1.017 | 1.031 | 1.074 |

Tables 2 and 3 below outline the tariffs which shall apply to users on tariff schedules DTS-D1 and DTS-D2 during day and night hours, taking into account the relevant distribution loss factor. The charges have been calculated by multiplying the relevant tariffs, which are charged based on *Metered Consumption Energy*, by the appropriate distribution loss factor. Distribution users will be charged the tariffs below for each MWh of energy consumed. Users on tariff schedules DTS-D1 will also pay the Network Capacity Charge as outlined in the DTS-D1 schedule.

| Table 2: Tariffs for on Schedules DTS - D1 & DTS - D2 with Distribution Loss Factors applied |       |                                              |         |         |
|----------------------------------------------------------------------------------------------|-------|----------------------------------------------|---------|---------|
|                                                                                              | Time  | Voltage level at which the user is connected |         |         |
|                                                                                              |       | 38kV                                         | MV      | LV      |
| <b>2026/2027 Distribution Loss Adjustment Factors</b>                                        | Day   | 1.021                                        | 1.037   | 1.089   |
|                                                                                              | Night | 1.017                                        | 1.031   | 1.074   |
| <b>Network Transfer Charge (€/MWh)</b>                                                       | Day   | 4.7289                                       | 4.8030  | 5.0439  |
|                                                                                              | Night | 4.7104                                       | 4.7752  | 4.9744  |
| <b>System Services Charge (€/MWh)</b>                                                        | Day   | 24.6766                                      | 25.0633 | 26.3201 |
|                                                                                              | Night | 24.5799                                      | 24.9183 | 25.9576 |
| <b>Network Capacity Charge (€/MWh)*</b>                                                      | Day   | 10.7135                                      | 10.8814 | 11.4270 |
| * €/MWh Network Capacity Charge is only applicable to DTS-D2 customers                       |       |                                              |         |         |

## APPENDIX 2: TYPES OF MODIFICATIONS AND ASSOCIATED LEVELS

For more information on the rules related to processing modification requests please see CRU documents on [Modification Fees for Connection Offers, March 2013](#).

**Table 4 – General table of chargeable modifications <sup>10</sup>**

| Basic Type                                                              | Types of Modifications                                                                                                                                            | Level | Main Driver                 |
|-------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|-----------------------------|
| Name Change                                                             | Applicant Name Change/Change of Legal Entity                                                                                                                      | 1     | Commercial                  |
| Application Data for applicant in queue – second and subsequent changes | Where an application has been submitted, the first such change will be processed at no charge and a level 1 will apply thereafter.                                | 1     | Commercial                  |
| Firm or non-firm                                                        | Change in choice of a firm or non-firm/firm offer where no shared shallow works                                                                                   | 1     | Commercial                  |
|                                                                         | Change in choice of a firm or non-firm/firm offer where shared shallow works                                                                                      | 2.5   | Construction and Commercial |
| Longstop Dates                                                          | Change to longstop dates where allowed                                                                                                                            | 2.5   | Technical and Commercial    |
| Metering                                                                | Change to metering arrangements                                                                                                                                   | 1.5   | Construction and Commercial |
| Merger                                                                  | Merging projects with no significant expected change to works, charges or bonding arrangements (note 1)                                                           | 1.5   | Commercial                  |
|                                                                         | Merging projects with no significant expected change to shallow works (note 1)                                                                                    | 2.5   | Tech Studies                |
|                                                                         | Merging projects with significant expected change to shallow works                                                                                                | 4     | All                         |
| Splitting                                                               | Splitting projects with no significant expected change to works, charges or bonding arrangements (note 1)                                                         | 1.5   | Commercial                  |
|                                                                         | Splitting projects with no significant expected change to shallow works but impact on charges or bonding (note 1)                                                 | 2     | Tech Studies                |
|                                                                         | Splitting projects with significant expected change to shallow works (note 1)                                                                                     | 4     | All                         |
| Relocation                                                              | Capacity Relocation with no significant expected change to shallow works (note 1). This includes where a customer relocates capacity behind the connection point. | 1.5   | Tech Studies                |
|                                                                         | Capacity Relocation which only reduces the connecting circuit length                                                                                              | 2     | All                         |
|                                                                         | Capacity Relocation with significant expected change to shallow works                                                                                             | 4     | All                         |
| MEC Change                                                              | Decrease in MEC with no significant expected change to shallow works (note 1)                                                                                     | 1.5   | Commercial                  |

<sup>10</sup> Table 5 covers changes to specific data in particular

| Basic Type                                                 | Types of Modifications                                                                                                                                      | Level                                  | Main Driver                 |
|------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|-----------------------------|
|                                                            | Decrease in MEC with significant expected change to shallow works                                                                                           | 4                                      | All                         |
|                                                            | Increase in MEC                                                                                                                                             | Per new application fees <sup>12</sup> | All                         |
| MIC Change                                                 | Decrease in MIC with no significant expected change to shallow works (note 1)                                                                               | 1 <sup>13</sup>                        | Commercial                  |
|                                                            | Increase in MIC where no studies required - typically for a generator seeking a MIC increase less than 4MW and where MEC is greater than twice the MIC      | 1.5                                    | All                         |
|                                                            | Decrease in MIC with significant expected change to shallow works                                                                                           | 4                                      | Commercial                  |
|                                                            | Increase in MIC where studies required                                                                                                                      | Per new application fees <sup>12</sup> | All                         |
| Change to overhead or underground cable (See note 3 below) | Change from overhead line to underground cable or vice versa for connection method with no significant expected additional change to shallow works (note 1) | 1.5                                    | Tech Studies                |
|                                                            | Change from overhead line to underground cable or vice versa for connection method with significant potential additional change to shallow works            | 4                                      | All                         |
| Phasing                                                    | Phasing legacy projects (no impact on connection works timeline)                                                                                            | 1.5                                    | Commercial                  |
|                                                            | Phasing Projects as per COPP ruleset                                                                                                                        | 2                                      | Construction and Commercial |
| Extension to term of contract                              | Extension to term of contract with no significant expected change to shallow or deep Transmission works (note 2)                                            | 1.5                                    | Commercial                  |
|                                                            | Extension to term of contract with expected change to deep Transmission works but no expected significant changes to shallow works                          | 3                                      | Technical and Commercial    |
|                                                            | Extension to term of contract with significant expected change to shallow works                                                                             | 4                                      | All                         |
|                                                            | Extension to term of contract with expected significant change to shallow and deep Transmission works                                                       | Per new application fees <sup>12</sup> | All                         |
| Contestability                                             | Change to contestability decision where allowed                                                                                                             | 2                                      | Construction and Commercial |
| RTUs                                                       | Change in number of RTU devices                                                                                                                             | 2                                      | Construction and Commercial |
| Overhaul/refurbishing a generator                          | Changes made to a connected generator due to overhaul or refurbishing                                                                                       | 2.5                                    | All                         |

| Basic Type                | Types of Modifications                                                                                                            | Level | Main Driver              |
|---------------------------|-----------------------------------------------------------------------------------------------------------------------------------|-------|--------------------------|
| Change technology type to | Change to technology type where assessment does not require additional studies <sup>14</sup>                                      | 1.5   | Commercial               |
|                           | Change to technology type where assessment requires additional studies                                                            | 2.5   | Commercial and Technical |
|                           | Change to technology type where assessment requires additional studies and likely to require significant changes to shallow works | 4     | All                      |
| Temporary Connection      | Temporary Connections                                                                                                             | 4     | All                      |

### Notes on Table 4 above

1. 'Significant expected change' means where the System Operators believe that the modification requested has a material impact on the connection method that was originally offered to the customer (beyond the specific change requested) and therefore is likely to affect the connection charge. Assets chargeable to the customer are as set out in the Quotation letter (DSO customers) or Offer Letter (TSO customers). Any changes to these assets would be considered significant. Primary examples of this would be where one or more of the following is likely to be changed:

|                                                                                                                                                            |
|------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Shallow Works (TSO &amp; DSO)</b>                                                                                                                       |
| Number or size of connecting stations                                                                                                                      |
| Number of circuits and associated terminations                                                                                                             |
| Number of couplers in a connecting station                                                                                                                 |
| Length, type or rating of the circuit(s)                                                                                                                   |
| Number or rating of transformers                                                                                                                           |
| Number or rating of bays                                                                                                                                   |
| Increased busbar rating                                                                                                                                    |
| The modification requested causes changes to the asset sharing arrangements or other Connection Method changes to another connecting or connected customer |
| Requirements to introduce bonding arrangements to cover potential stranded assets                                                                          |
| <b>Deep reinforcement (DSO)</b>                                                                                                                            |
| Changes in circuit reinforcement requirements                                                                                                              |
| Changes in station reinforcement requirements                                                                                                              |
| Changes in protection requirements                                                                                                                         |

These types of changes impact on the works, costs, lead times and legal assumptions contained in the original connection offer and therefore require significant reassessment by the SOs across the technical, commercial and construction related drivers.

- 2 For the avoidance of doubt, all references to shallow works in table 4 should be taken to also include deep distribution works

**Changes to Applicant Specific Data – Second and Subsequent submissions. Initial submission processed free of charge (Table 5 below)**

**Table 5 – Changes to Applicant Specific Data**

| Basic Type                           | Types of Modifications                                                                               | Level | Main Driver  |
|--------------------------------------|------------------------------------------------------------------------------------------------------|-------|--------------|
| House Load                           | Change to house load                                                                                 | 1     | Commercial   |
| Reactive Power Devices               | Change to reactive power compensation devices                                                        | 2     | Tech Studies |
| Change to generation turbine/unit(s) | Change to generation turbine/unit <sup>15</sup> with no significant expected change to shallow works | 2.5   | Tech Studies |
|                                      | Change to number of generating turbines/units with no significant expected change to shallow works   | 2.5   | Tech Studies |
|                                      | Change to generation turbine/unit <sup>16</sup> with significant expected change to shallow works    | 4     | All          |
|                                      | Change to number of generating turbines/units with significant expected change to shallow works      | 4     | All          |
| Transformer Changes                  | Change to grid connecting transformer(s) specifications                                              | 2.5   | Tech Studies |
|                                      | Change to number of grid connecting transformers                                                     | 3.5   | All          |

<sup>12</sup> See fees for applications in Tariff Schedules COP, GPA COP and Modification Fees of this Statement or refer to [www.esb.ie/esbnetworks](http://www.esb.ie/esbnetworks) for ESB policy.

<sup>13</sup> There will be no charge if part of first change to specific or assumed data – whichever the original offer was based on.

<sup>14</sup> Please note where the change is submitted as part of a change to specific data, and the change to specific data is chargeable, then there will be no additional charge for this modification.

<sup>15</sup> Including wind turbine changes etc.

<sup>16</sup> Including wind turbine changes etc.