



# Transmission Infrastructure Delivery (TID) Update

Guidance Document

April 2026



# Table of Contents

- 1 Introduction 3**
- 2 Transmission Infrastructure Delivery 3**
  - 2.1 PR6 Regulatory Framework 4
  - 2.2 Scope and Content 5
  - 2.3 Reporting of Customer Projects 6
  - 2.4 Future Developments 7

# 1 Introduction

The CRU carries out a Price Review every five years; this process involves assessment of the network companies' capital and operational plans and expenditures to set their allowed revenues. The current Price Review 6 (PR6) runs from 2026-2030. Each price review also establishes the regulatory framework for the period, including mechanisms for revenue adjustments, the required outputs and outcomes for network companies, and the performance incentive, reporting, monitoring and governance arrangements.

PR6 includes significant investment which requires a transition to ensure that reporting processes, data, and systems are updated smoothly and effectively to support the delivery of a secure, resilient and low-carbon electricity system and reflect a developing multi-year Transmission Infrastructure Delivery programme.

The transition to PR6 reporting is explained in the [PR5 to PR6 Reporting Transition document](#), available on EirGrid's website. This document provides guidance on the purpose, content, and publication of the quarterly Transmission Infrastructure Delivery (TID) Update Report.

## 2 Transmission Infrastructure Delivery

The TID programme reflects a strategically focused and implementable multi-year programme for managing the transmission projects being developed under Price Review 6.

The TID is optimised to ensure delivery of the right project at the right time in the context of project readiness and prevailing outage constraints, providing visibility and certainty of the transmission capital programme to 2030 and beyond. Ultimately, it enhances the transparency of project progress and facilitates the robust tracking and reporting of projects throughout the project lifecycle, giving visibility and certainty of the transmission projects being developed.

The TID has been built on four key building blocks:

- A joint EirGrid & ESB Networks programme that brings both organisations together to produce a single, aligned transmission delivery plan.
- Multi Year Outage Planning to identify feasible outage windows and manage interdependencies while maintaining system security.
- Prioritisation and Sequencing, where projects are ordered based on readiness, system need, deliverability, and how they interact with other works.
- Project Level Delivery Assessments, incorporating each project's consenting status, construction approach, and dependencies.

## 2.1 PR6 Regulatory Framework

EirGrid and ESB Networks are required to publish quarterly updates on progress across all projects within the TID programme. In accordance with the CRU's PR6 Final Determination Regulatory Framework decision (CRU2025197, section 7.1.5) and the PR6 User Guide (CRU2025200), these updates are issued through the quarterly TID Update report.

PR6 places a strong emphasis on delivering transmission infrastructure at pace, and the TID Update reflects where projects can be progressed earlier where delivery conditions and project readiness allow.

As noted in the PR6 Final Determination (FD), in November 2025 the Network Operators jointly submitted a revised schedule of projects to the CRU, reflecting updated forecasts developed since the original business plan submission in October 2024. The PR6 Final Determination, which was based on best available information to the CRU, combined both the October 2024 business plan submission and the revised November 2025 schedule into a single programme which referenced 534 candidate projects.

The TSO and TAO clarified to the CRU that this combined programme included a broad set of candidate projects at varying levels of readiness (which are included in a separate report worksheet - Non-PR6 Projects), rather than representing a delivery-ready portfolio intended to be progressed in full within the PR6 period. This is relevant to how the TID should be interpreted, but it does not change the status of the PR6 baseline programme. Instead, where changes are proposed to that baseline, including for example removal or regrouping of projects, or changes to milestone dates, these will be progressed through formal mechanisms established by the CRU's PR6 regulatory framework.

To support transparency and usability, the TID Update report presents information through distinct sections/worksheets, reflecting differing levels of delivery commitment and project maturity.

### 1 - TID Report Worksheet

The TID Report presents a delivery focused view of the programme, reflecting the latest available project information at the time of publication. This includes:

- projects that form part of the approved PR6 Final Determination Baseline, and
- additional transmission projects that are under development and progressing through earlier stages of definition, maturity or prioritisation.

Milestone dates shown in the TID Report reflect the most up-to-date programme position and provide visibility of the current delivery outlook.

### 2 - Non-PR6 Projects Worksheet

The Non-PR6 Projects worksheet provides transparency of transmission projects that are part of the wider transmission programme including projects at an early stage of development with indicative or unconfirmed timelines and projects not currently within the PR6 delivery scope.

These projects are presented for information and transparency only. Milestone information is limited and, where shown, reflects achieved milestones only or high-level indicative positions consistent with the project's level of maturity. Any future proposal to progress a Non-PR6 project within PR6 will be subject to the relevant governance and regulatory processes.

## 2.2 Scope and Content

The quarterly TID Update report provides a clear and consistent overview of progress across PR6 transmission projects. It has been designed to give stakeholders transparency as to how projects are advancing, the milestones achieved, the types of projects being delivered, and the benefits they will bring to the network. This TID Update report has been produced by EirGrid and is undergoing further review by ESB Networks in line with established governance processes.

TID Update reports are published quarterly on EirGrid's website, with each report issued at the end of the month following the close of the reporting quarter (April, July, October and January).

Each quarterly TID Update Report provides:

- Progress and forecast of key PR6 transmission project milestones:
  - Capital Approval by EirGrid,
  - Project Agreement between EirGrid and ESB Networks,
  - Initial Energisation, where applicable,
  - Final Energisation.
- Enhancement from the quarterly PR5 NDP publication:
  - Publication in an accessible Excel format,
  - Use of optimised data to support transparent reporting.

In addition to the requirements set out in the PR6 User Guide, the TID Update report includes further enhancements compared to the quarterly PR5 NDP publication. These enhancements include:

- Additional project level information, such as:
  - Project driver, location, and voltage level (where applicable).
  - The current stage of project development.
  - Ability to easily filter the 29 Transmission Priority Projects.
- A PR6 Insights Dashboard, which provides:
  - A consolidated summary of PR6 projects.
  - An overview of milestones achieved to date, and those forecast annually across the PR6 period.

EirGrid & ESB Networks are committed to bringing further enhancements to the quarterly TID Update report, as outlined in sections 2.4 and 2.4.

## 2.3 Reporting of Customer Projects

EirGrid works closely with our customers to maintain a shared understanding of project timelines. This coordination supports the alignment of key processes and interdependencies including consents, contracts, and grid connection activities across customer projects.

We also recognise that customer led milestones, planning consents, and other programme details evolve over time, and can be commercially confidential. To respect these project-specific inputs, while still providing clear and reliable information, the TID Update report includes a more focused approach to presenting customer project timelines.

To enhance transparency and ensure the information contained within the TID Update report is meaningful, current and accurate, reported Customer project dates will reflect their associated maturity. Forecast milestone dates will therefore be reported once the preceding stages have been achieved.

The following principles have been applied:

- Forecast dates are not included for pipeline projects that have not yet reached Capital Approval.
- Project Agreement forecast dates are included once the required customer inputs have been received and assessed.
- Energisation forecast dates are included after Project Agreement has been achieved.
- Actual dates will continue to be reported once achieved.

This represents a deliberate shift from publishing indicative long-range dates to providing milestone visibility aligned with project maturity. While this may reduce forward visibility for some projects, it ensures that all published dates are supported by evidence and reduces the risk of re-forecasting.

This approach supports clearer communication, reduces the risk of misinterpretation, so stakeholders can plan with greater confidence.

## 2.4 Future Developments

EirGrid and ESB Networks are committed to the ongoing development of the quarterly TID Update throughout the PR6 period. The TID Update report will be progressively refined and enhanced, informed by stakeholder feedback, to provide greater visibility of project delivery. The TID Update Excel file will also include a dedicated section setting out when new reporting enhancements will be introduced.

Future quarterly editions of the TID Update report will include further developments, such as:

- A summary of changes between quarterly TID Update Reports to support transparency and traceability of updates.
- For all projects, assessment of milestones against the PR6 baseline, supported by a Red-Amber-Green (RAG) status.
- Enhanced reporting of third-party dependencies, delivered through new colour-coding, to clearly distinguish external delivery impacts.
- A consolidated summary of PR6 outputs and outcomes.
- Project-level outputs and outcomes, following a detailed review planned for 2026.

These developments will be introduced on a phased basis and kept under review. EirGrid and ESB Networks will continue to reflect stakeholder feedback and regulatory expectations as the TID Update report evolves, with the objective of supporting consistent, transparent and meaningful reporting throughout PR6. The indicative timing and phasing of planned enhancements will be set out in the implementation section of the TID Update Excel file and updated as required.

EirGrid and ESB Networks will also provide annual PR6 transmission portfolio reporting as set out in section 7 of the CRU's PR6 final determination requirements (CRU2025197).