

# Contracted TSO (Non Wind) Generators

Correct as of 10/02/2020

Node and Associated Voltage	Ref	Name	Type	Type	MEC (MW)	Signed Date*
Aughinish 110 kV	TG299	Ballinknockane Solar Farm	Non GPA	Solar	50.0	Dec 2018
Clahane 110 kV	TG275	Banemore Solar Farm	Non GPA	Solar	34.0	Jun 2018
Blundlestown 110 kV	TG263	Blundlestown	Non GPA	Solar	80.0	Aug 2017
Drombeg 110 kV	TG322	Drombeg Solar Park	Non GPA	Solar	50.0	Oct 2018
Gallanstown 110 kV	TG285	Gallanstown Solar	Non GPA	Solar	85.0	Aug 2018
Gorman 110 kV	TG286	Gorman (Graigs) Energy Storage Station	ECP-1	Battery & Inverter	30.0	Aug 2019
Gorman 110 kV	P283A	Gorman Energy Storage Station - Extension	ECP-1	Battery	20.0	Aug 2019
Kinnegad 110 kV	TG307	Harristown Solar PV	Non GPA	Solar	42.3	Aug 2018
Kilpaddoge 220 kV	TG166	Kelwin Power Plant - Phase 2	Gate 3	Battery	20.0	Jan 2019
Coolnabackey 110 kV	TG282	Loughteague	Non GPA	Solar	55.0	Sep 2018
Derrycarney 110 kV	TG179	Lumcloon ESS (Derrycarney)	Gate 3	Battery	100.0	Sep 2018
Knockraha 110 kV	TG284	Monatooreen Solar	Non GPA	Solar	25.7	Aug 2018
Corduff 110 kV	TG311	Muckerstown Solar Park	Non GPA	Solar	34.0	Nov 2018
Kilteel 110 kV	TG336	Porterstown Battery Storage Facility	ECP-1	Battery	30.0	Oct 2019
Rosspile 110 kV	TG272	Rosspile Solar Farm	Non GPA	Solar	95.0	May 2018
Shannonbridge 110 kV (formerly Derrycarney)	TG334	Shannonbridge B ESS	Gate 3	Battery	97.2	Sep 2018
Shannonbridge 110 kV (formerly Derrycarney)	TG300	Shannonbridge ESS	Gate 3	Battery	100.0	Sep 2018
Cashla 110 kV	TG280	Shantallow Solar	Non GPA	Solar	35.0	Nov 2018
Timahoe North 110 kV	TG278	Timahoe North	Non GPA	Solar	70.0	May 2018
New Station 110 kV	TG308	Tullabeg Solar Park	Non GPA	Solar	50.0	Dec 2018

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**Total Contracted: 1103.2**

## Note:

Maximum Export Capacity (MEC) is by definition the contracted maximum export value (in MW) of an entire generation station in accordance with the generator's connection agreement. However, to illustrate the capacity of each individual unit within a generation station the MEC is broken down and stated on a per unit basis. For those generators above with no MEC included, please refer to the Connected report as the Installed MW above refer to the remainder of the MW due to be installed to complete the connected MEC.

When generators are a mix of capacity from different Gates the Gate that includes the majority of the capacity is assigned.

\*Signed Date: This refers to the date that reflects the most recent contract signed affecting the capacity and not necessarily the date a contract was originally signed e.g. in the case of a relocation the date used is the date of the new contract not the original one. It would not however be updated for a non-MEC related amendment e.g. turbine or name change

## Capacity Release:

\*\*These projects have signed up to release full or partial capacity.

The list of Capacity Release TSO Applications is available [here](#)

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